

Capacity Need Forum  
Minutes of Transmission/Distribution Work Group Meeting  
March 11, 2005

A number of items were addressed under agenda item one. Tom V. began by reading anti-trust guideline. Members were asked if they had any objection or correction to the contact information listed in the Internet posting. No objections were heard. The posting will be changed if any later objection or correction is heard. Members were surveyed by e-mail on the eligibility to see "transmission only" material. Only those work group members attesting to their eligibility will receive such material. Staff member Jeff Pillon answered questions on Freedom Of Information Act exemption. Jeff read portions of Section 13 of the act highlighting part (y). Exemption as might apply to this work group comes in two areas. One has to do with trade secrets or commercial or financial information and the other relates to security risks, which for this work group might include weaknesses in transmission system. Jeff opined, as non-lawyer, that if material was exempt by law it was exempt from FOIA. An affidavit is required for exemption. It was not clear if an officer of the company might or must sign the affidavit. That question was left for next meeting.

A minor correction was made to the minutes of the last meeting. Additional corrections were requested. None were heard.

On agenda item three, Staff member Paul Proudfoot gave an update on other CNF work group activities. The demand group is working on a forecast. Alternate energy work group is developing wind, landfill gas and biogas options. The integration work group is confused on going forward. It needs various groups to have information line up and be consistent. The chairs of all the groups will be meeting next week.

On agenda item four, ATC brought forth concerns about off peak conditions to update the 2005 case to 2009. topology? Third promod run for off peak conditions. Group decided to have 2009 case reflect off peak loads. Kerry charged with merging two issues- 2009S and NERC light load. Voltages and angle issues.

Agenda item 5 is for comments on the draft study scope e-mailed to work group. Tim S. asked if the transmission ratings were emergency or normal. (page 6 of 11) Group to stick with emergency. A single contingency bus section affecting several lines will attempt to be looked at in voltage analysis. Mike S. commented on major assumptions on page 2. "Planned" project going back to neutral position if we can use 'broad brush approach'. Tim S. asked if we are doing anything between METC to ITC and ITC to METC. An approach can be taken and put into major assumptions. METC to ITC is an on peak case. ITC to METC is an off peak case with Ludington pumping. Takis noted a typo on page eight. MAIN to METC on the sixth line should be MAAC to METC.

Agenda item 6 is a discussion of the three-page summary sent to members the day before. Tom explained the tables and how to approach the targets.

The three parts of agenda item 7 were discussed in reverse order. Regarding letter C, a discrete generating outage scenario is needed. Noted thoughts include past experience has shown Campbell 3 and Palisades to be off at same time and losing Cooke is most critical. AEP and METC to coordinate. On letter B, it is not possible for the group to look at all N-2 combinations as it could lead to millions of events. Group could add to N-1 events based on experience. On letter A, the Moreli study was punted to integration group. DE is to be submitting unit transfer capabilities today.

Comments were heard that the minutes are to echo that this work group will not have a "comfortable" product by April and that needs to be communicated to the steering committee.

#### ACTION ITEMS as compiled by Mr. Vitez

- 1) K. Marinan and J. Schmitt to develop an off-peak MI CNF case.
- 2) Vitez to explore FOIA implications
- 3) All TOs to provide generation out scenarios for voltage review
- 4) All TOs to provide and DCT/bus/brker or N-2 events they want studied (note the MI CNF is going to look at all combinations of N-1 events from lines 345 kV and higher and EHV transformers, therefore there is no need to submit DCT/bus/brker or N-2 events that will be covered in the "global" analysis)
- 5) Vitez to revise study scope
- 6) All to review draft 3 transfer capability results and provide any necessary changes.
- 7) Vitez to ask MI CNF Steering Committee there expectations wrt schedule.

#### NEXT MEETING

Wednesday, April 13 from 10-12