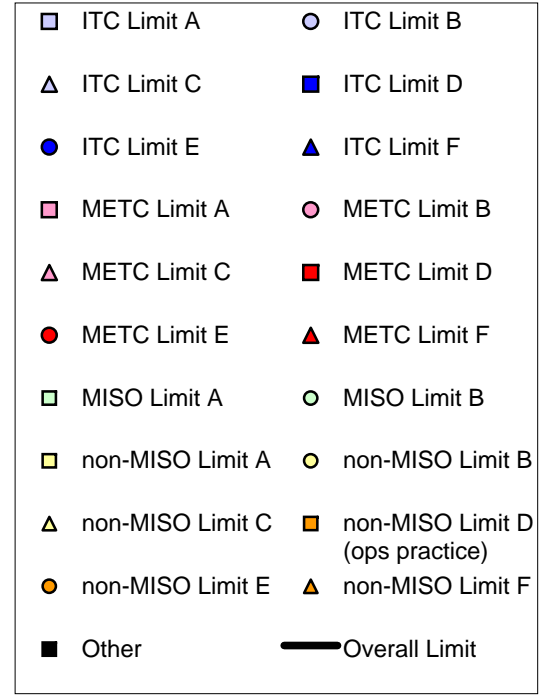
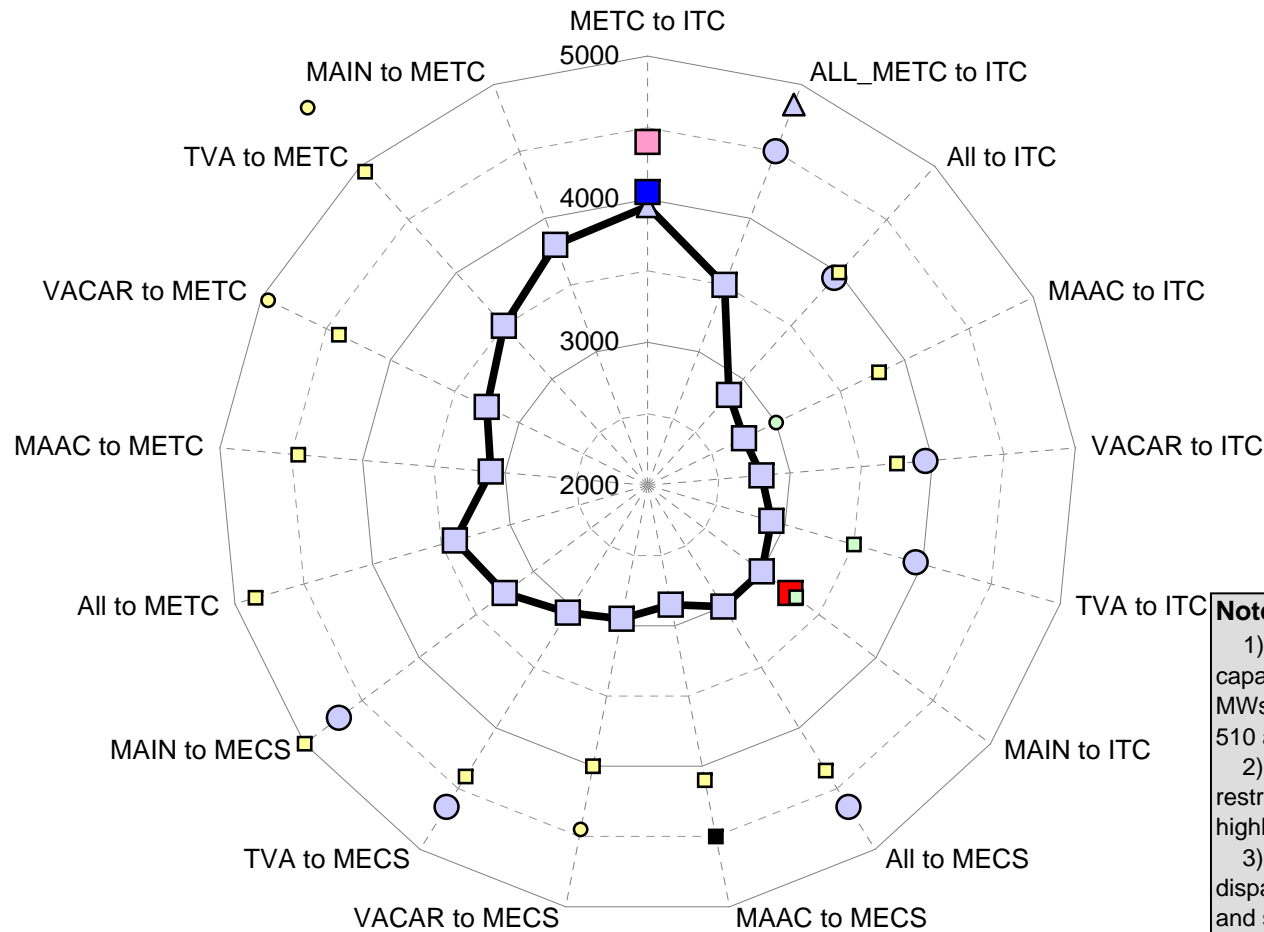


**DRAFT May 10, 2005**  
**Currently Planned System<sup>4</sup>**

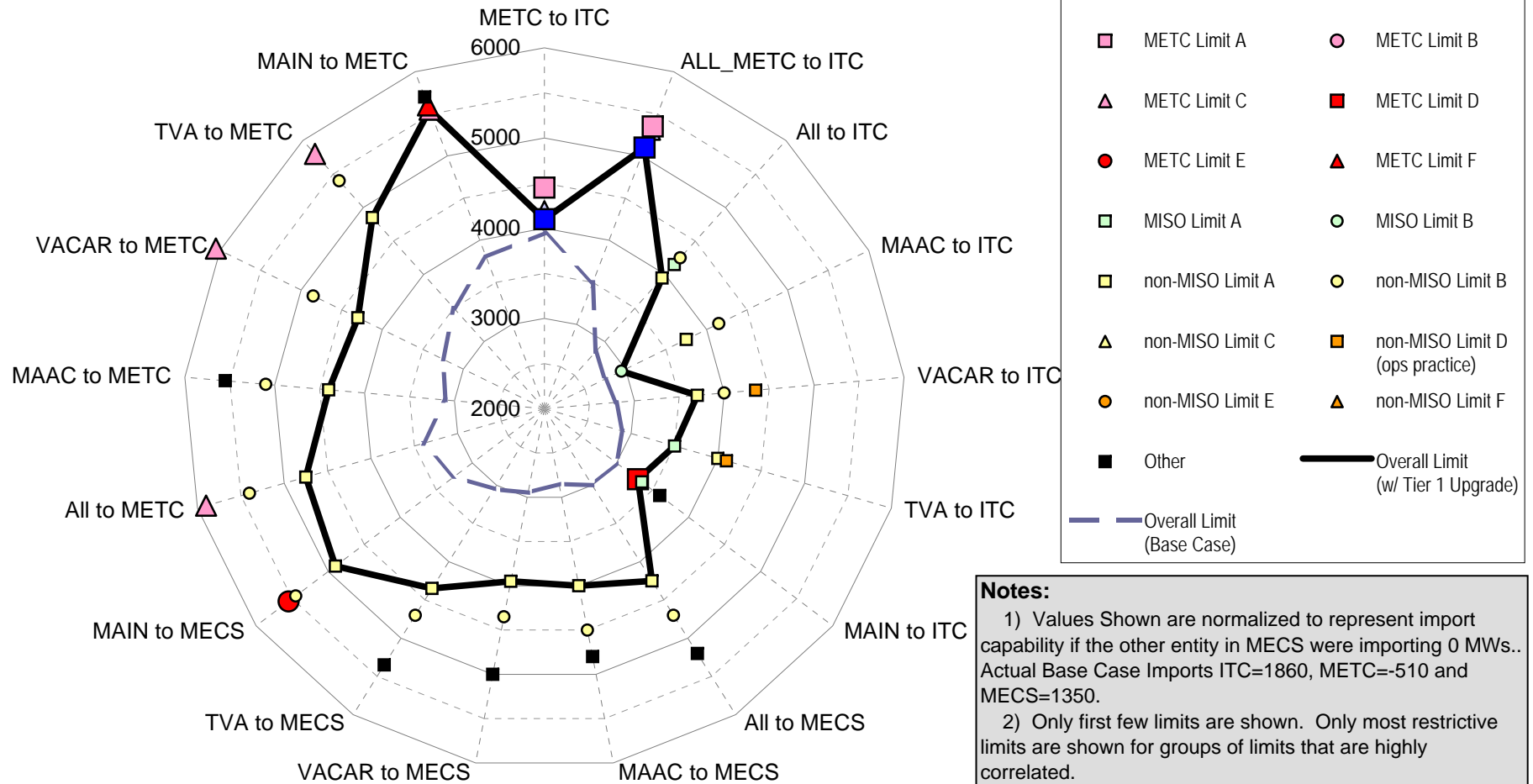
*2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities  
for Various Incremental Transfer Scenarios*



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.
- 4) Base Case has 0 MWs flowing between Michigan and Ontario controlled by phase shifting transformers.

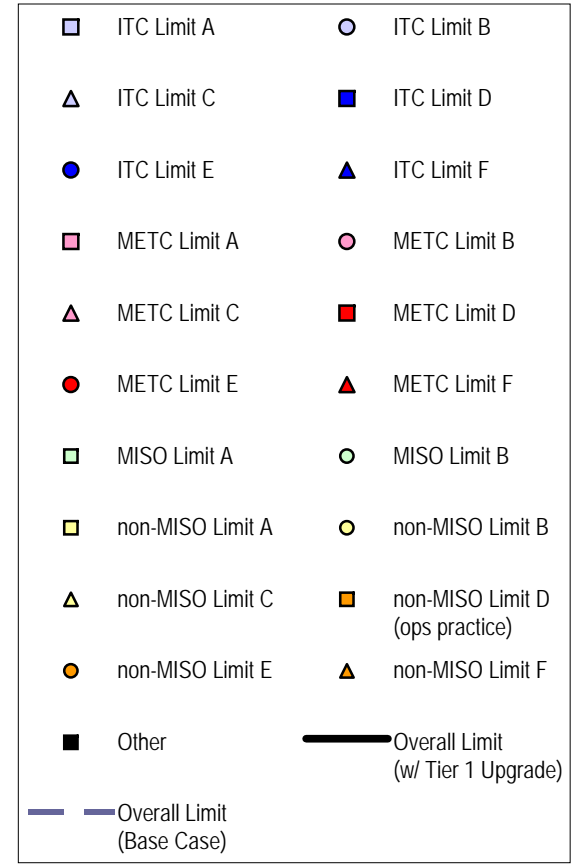
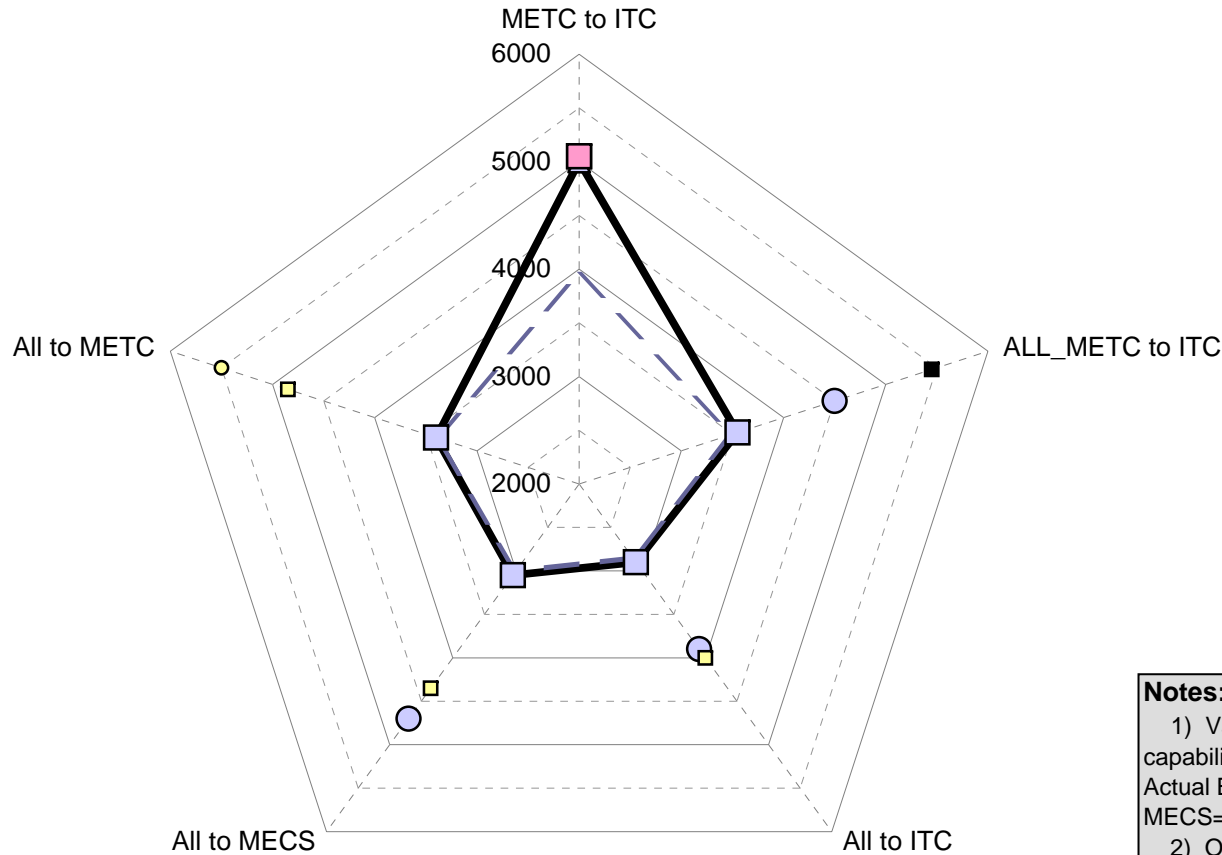
**DRAFT May 10, 2005**  
**Tier 1 Upgrades for Transfers from South**  
 2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities  
 for Various Incremental Transfer Scenarios



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.

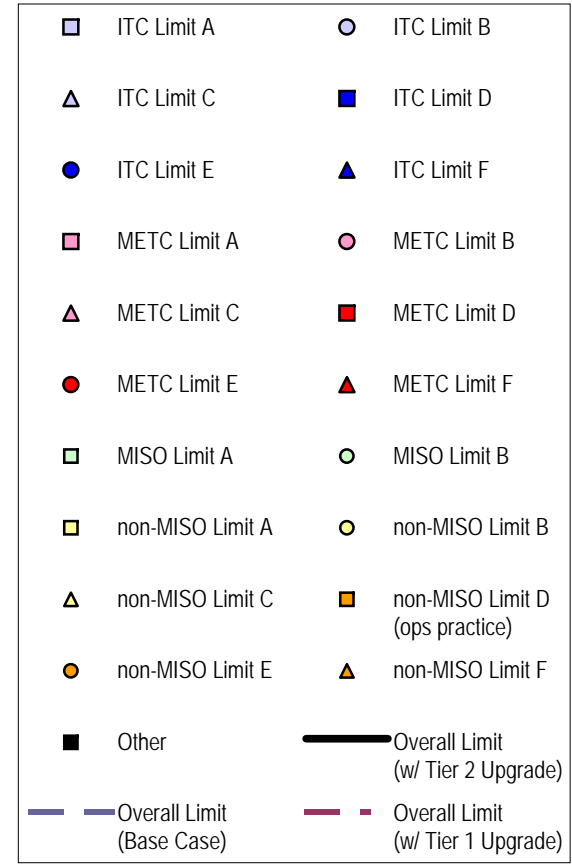
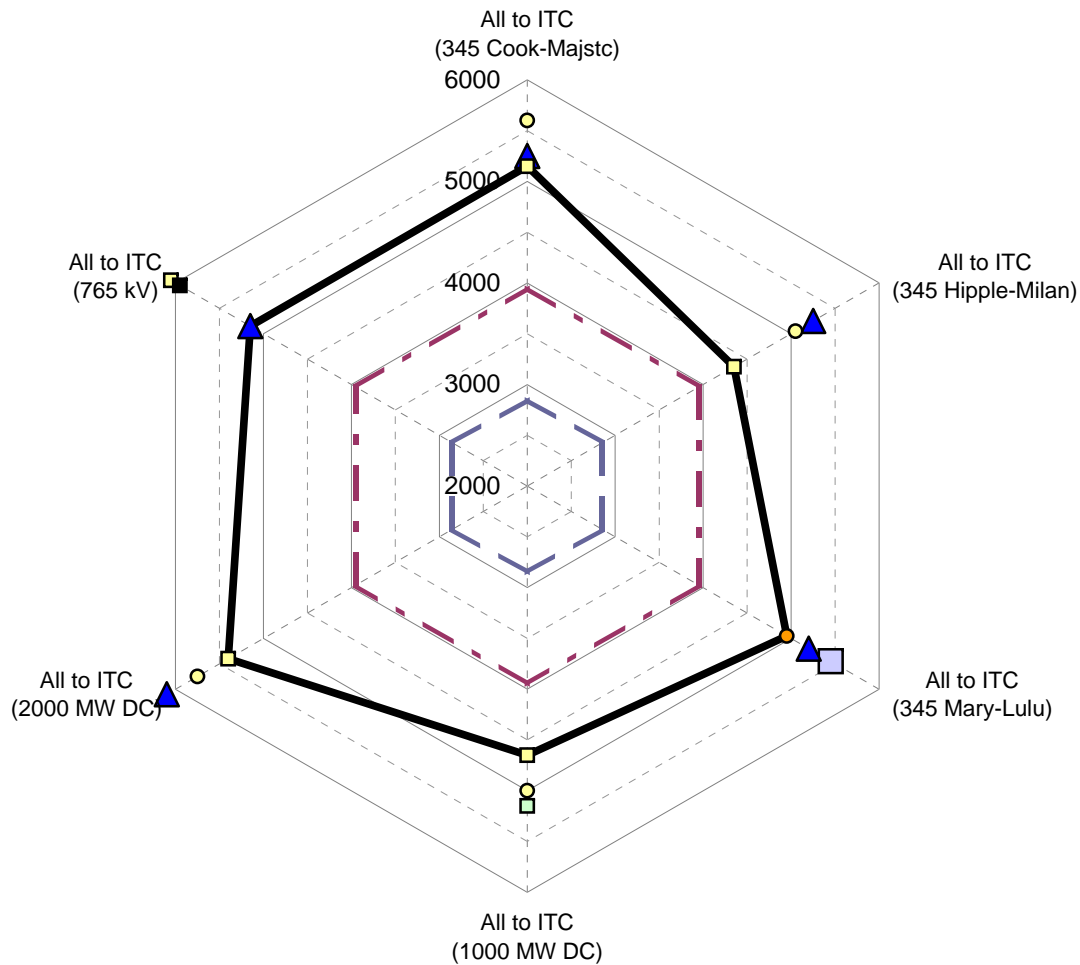
**DRAFT May 10, 2005**  
**Tier 1 Upgrades for Cross State Transfers**  
*2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities*  
*for Various Incremental Transfer Scenarios*



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.

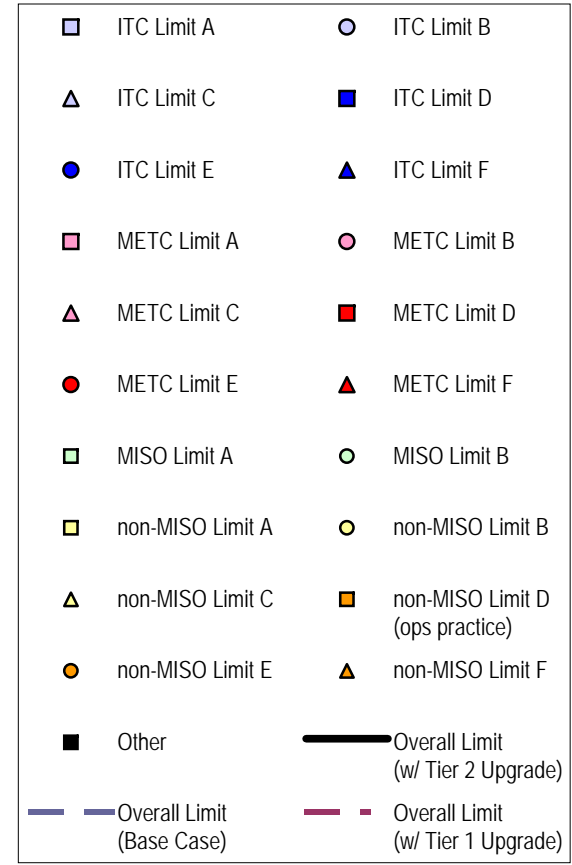
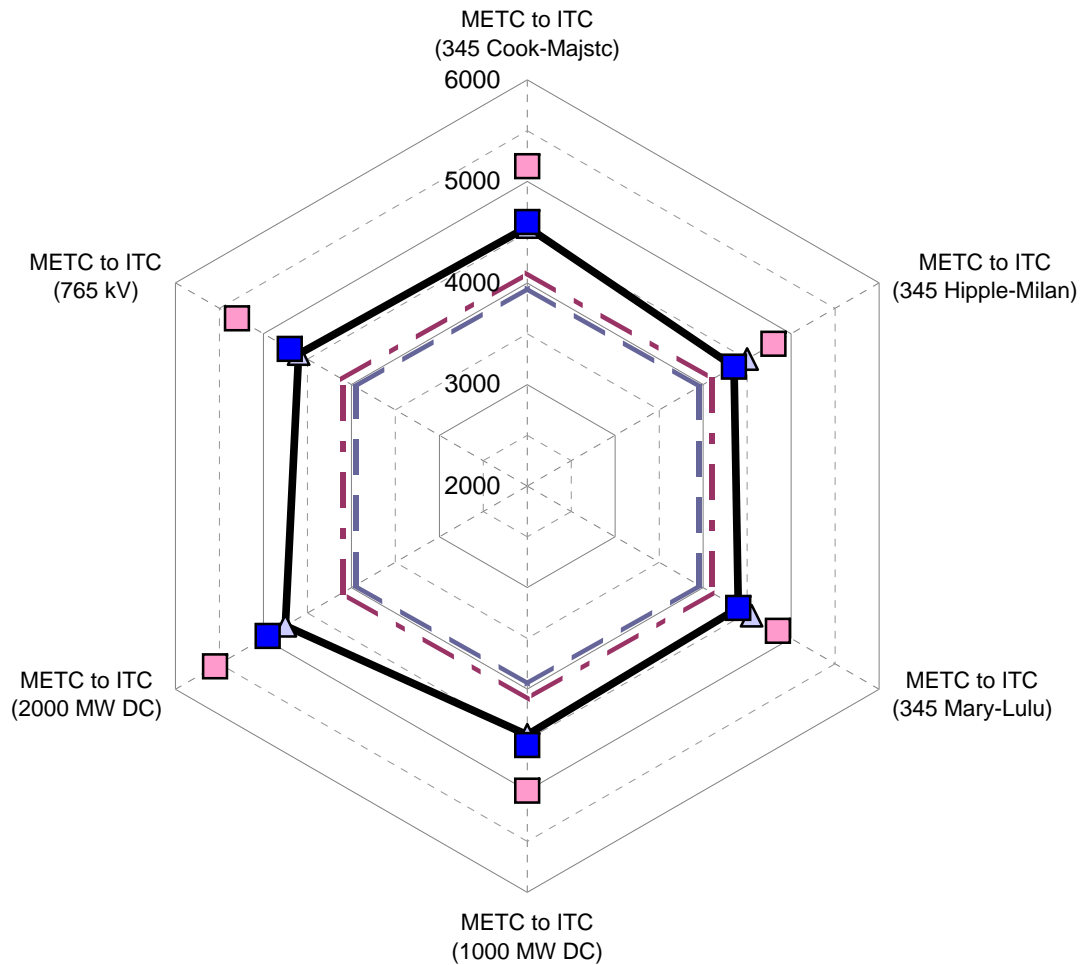
**DRAFT May 10, 2005**  
**Tier 1 + Tier 2 Upgrades for Transfers from South**  
 2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities  
 for All to ITC Incremental Transfer Scenarios



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.

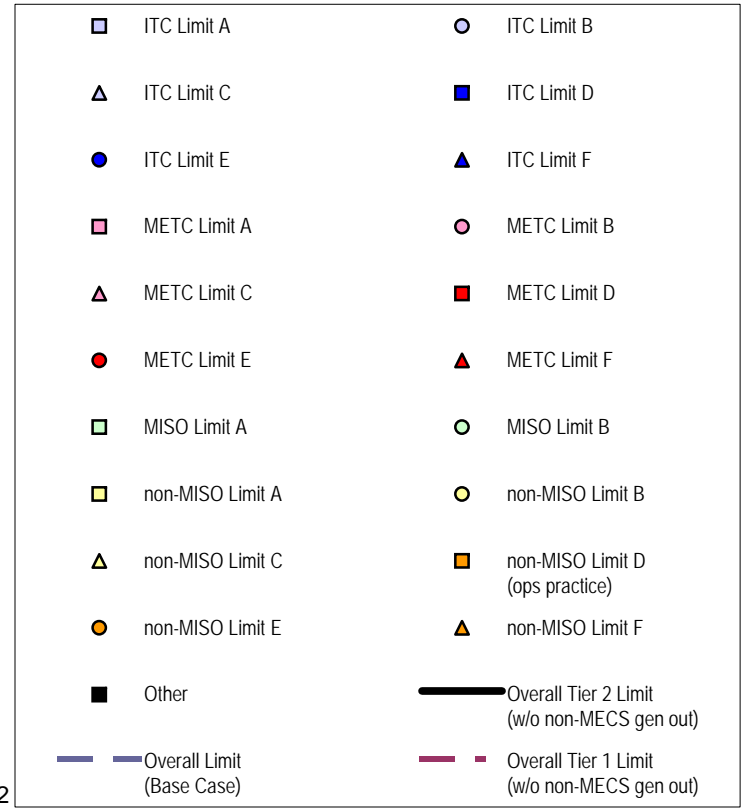
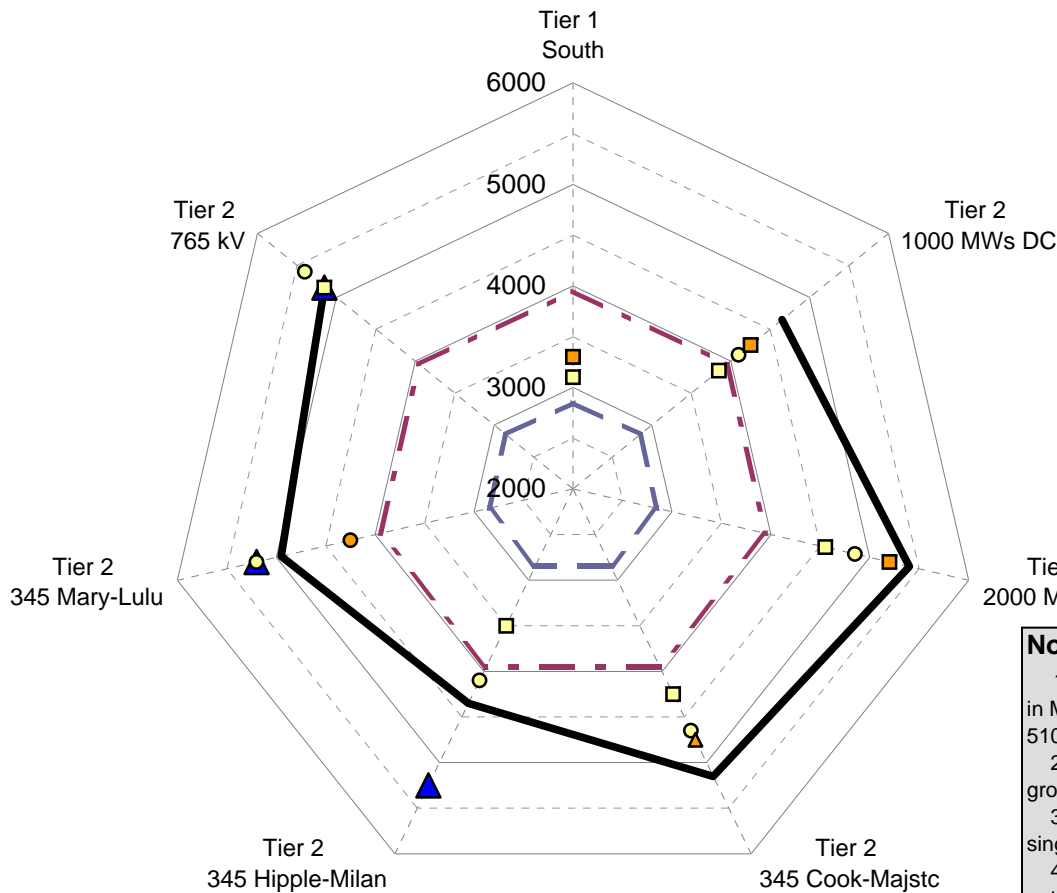
**DRAFT May 10, 2005**  
**Tier 1 + Tier 2 Upgrades for Transfers from South**  
 2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities  
 for METC-ITC Incremental Transfer Scenarios



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.

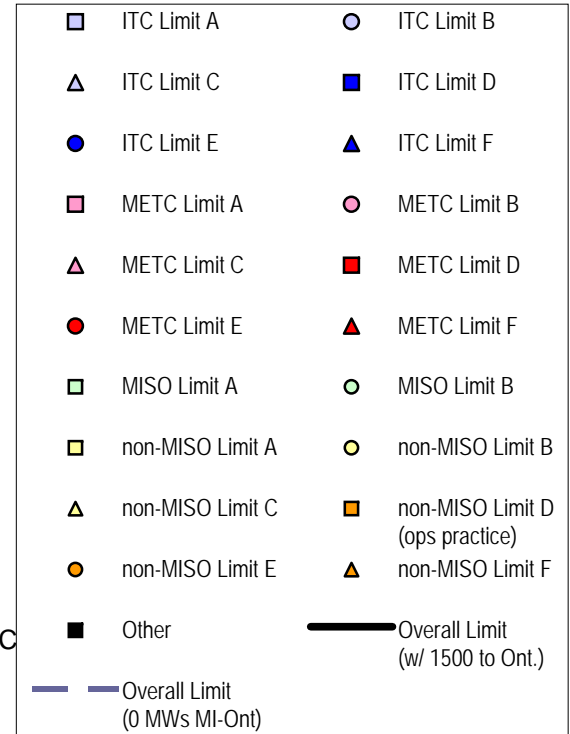
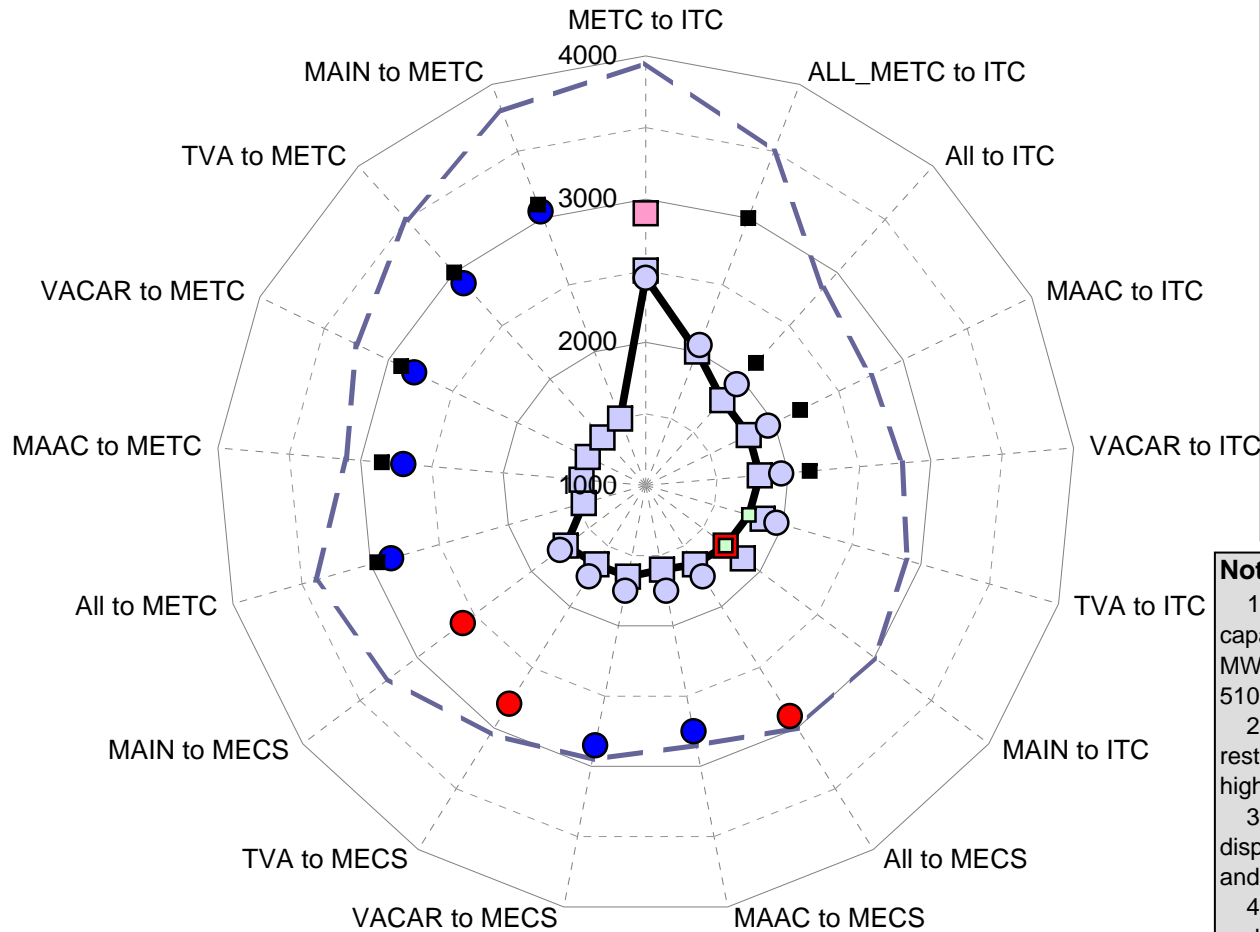
**DRAFT May 10, 2005**  
**Sensitivity of Limits to non-MECS Generator Outages**  
*2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities*  
*for All-ITC Incremental Transfer Scenarios*



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.
- 4) Overall limit in base case not impacted by a single generator dispatched off outside of MECS.

**DRAFT May 10, 2005**  
**Impact of 1500 MWs Flow from Michigan to Ontario<sup>4</sup>**  
*2009 Summer -- Total Normalized<sup>1</sup> Import Capabilities*  
*for Various Incremental Transfer Scenarios*



**Notes:**

- 1) Values Shown are normalized to represent import capability if the other entity in MECS were importing 0 MWs.. Actual Base Case Imports ITC=1860, METC=-510 and MECS=1350.
- 2) Only first few limits are shown. Only most restrictive limits are shown for groups of limits that are highly correlated.
- 3) Contingencies considered included units dispatched off, units tripping off, single transmission and single transmission with units dispatched off.
- 4) Base Case has 0 MWs flowing between Michigan and Ontario controlled by phase shifting transformers.