

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the investigation, on the )  
Commission's own motion, into the )  
electric supply reliability plans of )  
**CONSUMERS ENERGY COMPANY,** )  
**THE DETROIT EDISON COMPANY,** )  
and **INDIANA MICHIGAN POWER** )  
**COMPANY** for the year 2001. )

Case No. U-12702

**The Detroit Edison Company**

**Report on  
Summer 2001 Capacity Plan**

**December 15, 2000**

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# **Report on Summer 2001 Capacity Plan**

## **I. Introduction**

In its order of November 20, 2000, in Case No. U-12702, the Michigan Public Service Commission (Commission) directed The Detroit Edison Company (Detroit Edison or Company), Consumers Energy, and Indiana Michigan Power Company to file “an assessment of the generation and transmission capacity of the utility and its affiliates for the year 2001 and its plan for meeting the electric demand of all customers in its service territory.” This report represents Detroit Edison’s response to the Commission’s order.

## **II. Form of Response**

The Commission requested information in the areas of both power planning and procurement and transmission planning and operations. Due to the functional separation of Detroit Edison’s power merchant operations from transmission operations by various FERC orders. This report primarily addresses issues related to the power supply planning function. A separate report filed by ITC will address specific issues related to the transmission operations function.

## **III. 2001 Summer Capacity Requirements**

Section A of Exhibit 1 shows the resources required to meet Detroit Edison’s peak load. The Company is utilizing the same planning methods and criteria as it has used in previous years. The forecasted peak for the service area (at an 80% confidence level -- the same confidence level the Company has used for several years previously) is 12,375 MW. From this is subtracted an estimate of the amount of load for customers on the Electric Choice program, whose power will be provided by alternative electric suppliers, not by Detroit Edison. Electric Choice load is estimated to be 585 MW by the summer of 2001. Also subtracted is the part of the Company’s load on interruptible tariffs for which the Company is not planning to make advance purchases on a seasonal basis. This part includes retail industrial interruptible load on various interruptible rates and contracts and the interruptible portion of wholesale customer contracts, totaling 388 MW. Net demand adjusted for the above is 11,402 MW.

To adjusted demand is added a planning reserve of 15% with a minor adjustment for reserve not needed on interruptible load (both consistent with previous years’ plans) which results in total resources of 13,071 MW required to meet adjusted peak demand at the 80% confidence level.

#### **IV. Available Resources**

Detroit Edison's owned capability, considering the net demonstrated summer capability of the generating units it owns, as well as an estimate of short-term "stretch capability" of the units at time of summer peak, totals 11,176 MW. Long-term commitments include 103 MW purchased under Public Act 2 and a lease of one Ludington 306 MW unit to First Energy. Total available resources at time of summer peak are therefore 10,973 MW.

#### **V. Required Purchases**

Subtracting available resources of 10,973 MW from required resources of 13,071 MW results in a need for 2,098 MW of purchased power for the summer of 2001, to serve Detroit Edison's predicted full service bundled utility load. Much of these resources have already been acquired, and the Company is nearing completion on negotiations with various suppliers to purchase the remainder of the capacity needed.

As in previous years, the Company is purchasing energy from a diverse group of reliable suppliers. Power producers continue to add generation, in response to opportunities in the wholesale marketplace, both within Michigan (example - Southern Company's peaking facility in Zeeland) and within the region (examples - Dayton P&L and Duke peaking facilities).

#### **VI. Effect of Retail Open Access**

The effect of customers who are anticipated to choose an alternative electric supplier under retail open access -- the Electric Choice program in Michigan -- is that the anticipated load of such customers is subtracted from the summer seasonal power supply purchases that the Company makes in advance of the summer of 2001. Detroit Edison's obligation to provide back-up power to such customers, if their chosen supplier does not deliver power, is on a "best efforts" basis, meaning that the Company will purchase power available in the marketplace at the time back-up power is required, but will not contract for power on a speculative basis in advance of a known need for back-up power. The Company has no basis for assessing the adequacy of reserve arrangements that alternative electric suppliers have made, as they are not filing capacity plans with the Commission; nor does the Company have a basis for knowing the quality of supply for which Electric Choice customers have contracted.

Detroit Edison's capacity plan includes an estimate that about 5% of service territory peak demand in the summer of 2001 will be served by alternative electric suppliers. The Company's estimate of 585 MW of Electric Choice load (impact at time of system peak) by the summer of 2001 is based on best available information at this time. Currently,

Electric Choice has 161 MW in service -- power provided by alternative electric suppliers -- measured by total contract demand. Current expectations are for an additional 120 MW in service by the end of this year, plus 260 MW in the first quarter of 2001 depending on timing of various customer facility projects. As the Electric Choice program progresses, the Company will monitor how much load actually is moving to retail open access and will adjust its summer 2001 purchase plan accordingly.

There are two crucial factors affecting the magnitude of Electric Choice in the summer of 2001. The first factor is the level and volatility of summer wholesale market prices. Market prices have jumped markedly in the past several weeks. If they continue at high levels, and if alternative electric suppliers have not yet acquired power for the summer, then these suppliers will have an increased financial incentive to defer the start of their Electric Choice supply until after the summer, when prices are lower. The second factor is the outcome of the "return to full service" provision of Detroit Edison's Retail Access Supply Tariff, which is currently in a proceeding before the Commission. The Company's proposal is that customers who return to utility service for short periods of time should face market-based prices. Without market-based prices, Electric Choice customers would be more likely to return to Detroit Edison service for the summer of 2001, then go back to alternate suppliers in the fall, when prices are lower. The Company's current estimate of 585 MW for Electric Choice in the power supply plan assumes that wholesale prices and the return-to-service tariff are not impediments to the growth of Electric Choice.

## **VII. Load Management**

Detroit Edison expects to use available load management tools the same as it has in previous years. Cooler-than-normal temperatures in the summer of 2000, with commensurate lower loads and lower regional market prices, resulted in lower use of load management. Given an expectation of normal summer weather and continued volatility of market prices, it is expected that industrial interruptible customers and residential interruptible air conditioning customers will face conditions similar to the summer of 1999, when there were two days of mandatory interruption of industrial interruptible load and six days of cycled interruptible air conditioning load.

## **VIII. Transmission Reservations**

Exhibit 2 shows the confirmed transmission reservations that Detroit Edison and other parties have made through external transmission providers connected to MECS for importing power to Michigan, for the summer of 2001, as reported on OASIS. Also summarized is the additional firm transmission currently offered by external transmission providers on various paths connected to MECS.

Appendix A provides additional detail on transmission purchases, requests, and offerings, for the summer of 2001, including status of requests.

The detail summarized in Appendix A for June through August 2001 includes:

- Detroit Edison's(DEMO) confirmed firm transmission reservations to MECS. Shown for each reservation is the point-of-receipt(POR), the point-of-delivery(POD), the transmission capacity reserved, and the reservation period.
- All requests that Detroit Edison has submitted for transmission to MECS and the status of those requests.
- The current monthly and annual firm transmission available to MECS as posted on OASIS. Shown is the transmission provider, the type of firm transmission, the POR and POD, transmission capacity posted, and the period of time.
- All confirmed firm transmission to MECS by any party including Detroit Edison.
- Transmission requests submitted by DTE Energy Trading(DTET) and the status of the requests.

As shown in Exhibit 2, Detroit Edison has reserved 1,880 MW of firm transmission across external systems to MECS covering the summer of 2001 (Exhibit 2, page 1). Other parties have reserved 1,298 MW (Exhibit 2, page 2).

In addition, a substantial amount of firm transmission is currently being offered by transmission providers interconnected with MECS (Exhibit 2, page 3).

Affiliates of the Company have not reserved any transmission to MECS, although DTE Energy Trading has various requests in place for the month of August, 2001, which are listed in Appendix A.

Of total firm transmission reservations to MECS at present, Detroit Edison's portion is about 60%. The 1,880 MW of import transmission that the Company has is less than the approximate 2,100 MW of power purchases required in the Company's plan, which planned purchases exclude (a) the 388 MW of interruptible load subtracted from summer 2001 peak requirements, (b) potential back-up and emergency energy supply to alternative electric suppliers, and (c) potential decrease in customer participation in Electric Choice due to wholesale price levels and/or return-to-service rules and conditions.

## **IX. Summary**

Detroit Edison remains committed to providing a reliable supply of electricity to its customers in Southeastern Michigan. Following are the major perspectives on the Company's plans for the summer of 2001:

- Detroit Edison's planning methods and criteria for the summer of 2001 are the same as in previous years.
- The planned summer peak excludes an estimated 585 MW (approximately 5%) of customer load which is anticipated to move to Electric Choice.
- Load management tools such as interruptible rates will be used similarly to previous years with normal summer weather.
- Detroit Edison plans to purchase approximately 2,100 MW of capacity from other suppliers.
- Detroit Edison has reserved 1,880 MW of firm transmission to MECS from external transmission providers, which is approximately 60% of all transmission currently reserved to MECS by all parties.
- Wholesale prices are expected to continue to be at high levels and exhibit high volatility for the summer of 2001.

## Exhibit 1

### Detroit Edison Capacity Plan Summer 2001

	<b>Summer 2001 <u>MW</u></b>
<b>A. Required Resources</b>	
Peak demand for service area	12,375
Less load in Electric Choice	- 585
Less interruptible load	<u>- 388</u>
Adjusted demand	11,402
Planning reserve	<u>1,669</u>
Total Required Resources	<u>13,071</u>
<b>B. Available Resources</b>	
Owned capability for peak	11,176
Long-term commitments:	
Non-utility generation and QF contracts	103
Ludington lease	<u>-306</u>
Total Available Resources	<u>10,973</u>
<b>C. Required Purchases</b>	<u>2,098</u>
<b>D. Load Management for Contingencies</b>	
Interruptible Air Conditioning	250
Interruptible Water Heating	20
Internal Load Management	30
Public Appeals	<u>350</u>
Total	650

**Exhibit 2**

**External Transmission to Michigan  
Reservations by Detroit Edison  
Summer 2001**

as of 6 Dec 00

<u>Purchaser</u>	<u>“From” Point of Receipt</u>	<u>“To” Point of Delivery</u>	<u>MW</u>	<u>Transmission Product</u>
<i>Across AEP System</i>				
Detroit Edison	Cinergy	MECS	650	Annual firm
	Duke	MECS	200	Annual firm
	AEP	MECS	200	Seasonal firm
	CommEd	MECS	200	Seasonal firm
	VEPCO	MECS	<u>300</u>	Seasonal firm
	Total		1,550	
<i>Across First Energy System</i>				
Detroit Edison	Dayton	MECS	300	Annual firm
<i>Across NIPSCO System</i>				
Detroit Edison	CommEd	MECS	30	Annual firm
<b>Total reservations to MECS by Detroit Edison</b>			<b>1,880 MW</b>	

**Exhibit 2**

**External Transmission to Michigan  
Reservations by Other Parties  
Summer 2001**

**as of 6 Dec 00**

<u>Purchaser</u>	<u>"From" Point of Receipt</u>	<u>"To" Point of Delivery</u>	<u>MW</u>	<u>Transmission Product</u>
<i>Across AEP System</i>				
Consumers Energy	Cinergy	MECS	500	Annual firm
	Cinergy	MECS	<u>100</u>	Seasonal firm
	Total		600	
Constellation	AEP	MECS	100	Annual firm
	AEP	MECS	<u>100</u>	Seasonal firm
	Total		200	
Dynegy	Illinois P	MECS	308	Annual firm
<i>Across First Energy System</i>				
			0	
<i>Across NIPSCO System</i>				
Koch	NIPSCO	MECS	50	Seasonal firm
NIPSCO	NIPSCO	MECS	120	Seasonal firm
<i>Across Wisconsin System</i>				
Wisconsin Elec	Wisc	MECS	20	Annual firm
<b>Total reservations to MECS by other parties</b>			<b>1,298 MW</b>	

## Exhibit 2

**External Transmission to Michigan  
Firm Transmission Offered  
Summer 2001**

**as of 6 Dec 00**

<u>Provider</u>	<u>“From” Point of Receipt</u>	<u>“To” Point of Delivery</u>	<u>June MW</u>	<u>July MW</u>	<u>Aug MW</u>
<i>AEP</i>	AEP	MECS	600	350	260
	AMRN	MECS	900	420	190
	AP	MECS	580	200	20
	CE	MECS	1,080	540	290
	CIN	MECS	880	400	180
	DLCO	MECS	650	240	60
	DPL	MECS	670	260	70
	DUK	MECS	620	230	50
	FE	MECS	820	360	150
	IPL	MECS	1,060	520	270
	LGEE	MECS	720	290	100
	NIPS	MECS	1,310	1,290	1,270
	TVA	MECS	720	290	100
	VAP	MECS	610	210	30
<i>First Energy</i>	AEP	MECS	620	340	260
	AP	MECS	540	200	20
	DLCO	MECS	610	240	60
	DPL	MECS	170	170	70
	FE	MECS	780	360	150
	PJM	MECS	570	220	40
<i>NIPSCO</i>	AEP	MECS	214	214	214
	AMRN	MECS	5	5	5
	CE	MECS	214	214	214
	CIN	MECS	8	3	4
	NIPS	MECS	214	214	214
<i>Wisconsin Elec</i>	WEC	MECS	50	50	50

## **Appendix A**

### **Transmission Information Summary June - August 2001**

**Source: OASIS as of December 6, 2000**

#### **Contents**

- **Definitions of transmission request status**
- **DE confirmed transmission reservations**
  - across AEP
  - across First Energy (ATSI)
  - across NIPSCO
- **DE transmission requests**
  - across AEP
  - across First Energy (ATSI)
  - across NIPSCO
- **Current firm transmission offered to MECS**
  - by AEP
  - by First Energy (ATSI)
  - by NIPSCO
  - by Wisconsin Electric
- **All confirmed firm reservations to MECS**
  - across AEP
  - across First Energy (ATSI)
  - across NIPSCO
  - across Wisconsin Electric
- **DTE Energy Trading transmission requests to MECS**
  - across AEP
  - across First Energy (ATSI)
  - across NIPSCO

# Definition of Transmission Request STATUS

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Appendix A

**ACCEPTED** = assigned by Provider or Seller to indicate the service request at the designated OFFER\_PRICE has been approved/accepted. If the reservation request was submitted PRECONFIRMED, the TSIP shall immediately set the reservation status to CONFIRMED. Depending upon the type of ancillary services required, the Seller may or may not require all ancillary service reservations to be completed before accepting a request.

**ANNULLED** = assigned by Provider or Seller when, by mutual agreement with the Customer, a confirmed reservation is to be voided. (Final state).

**CONFIRMED** = assigned by the Customer in response to the Provider or Seller posting "ACCEPTED" status, to confirm service. Once a request has been "CONFIRMED", a transmission service reservation exits. (Final state, unless overridden by DISPLACED or ANNULLED state).

**COUNTEROFFER**= assigned by Provider or Seller to indicate that a new OFFER\_PRICE is being proposed.

**DECLINED** = assigned by the Provider or Seller to indicate that the BID\_PRICE is unacceptable and that negotiations are terminated. (Final state).

**DISPLACED** = assigned by Provider or Seller when a "CONFIRMED" reservation from a Customer is displaced by a longer term request, and the Customer has exercised right of first refusal (i.e. refused to match terms of new request). (Final state).

**INVALID** = assigned by TSIP or Provider indicating an invalid field in the request, such as improper POR, POD, source, sink, etc.(Final state)

**QUEUED** = initial status assigned by TSIP on receipt of "customer services purchase request".

**REBID** = assigned by Customer to indicate that a new BID\_PRICE is being proposed.

**RECEIVED**= assigned by Provider or Seller to acknowledge QUEUED requests and indicate the service request is being evaluated, including for completing the required ancillary services.

**REFUSED** = assigned by Provider or Seller to indicate service request has been denied due to availability of transmission capability. SELLER\_COMMENTS should be used to communicate details for denial of service. (Final state).

**RETRACTED** = assigned by Provider or Seller when the Customer fails to confirm or withdraw an accepted updated offer within the required time period. (Final state).

**STUDY**= assigned by Provider or Seller to indicate some level of study is required or being performed to evaluate service request.

**SUPERSEDED** = assigned by Provider or Seller when a request which has not yet been confirmed is displaced by another reservation request. (Final state).

**WITHDRAWN** = assigned by the Customer at any point in request evaluation to withdraw the request from any further action. (Final state).

Reservations on Path AEP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131335</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131336</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131337</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131338</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
Reservations on Path CE - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131339</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131340</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131357</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131358</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

Reservations on Path CIN - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">144368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point CIN - MECS ( 50.0 MW )	CONFIRMED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">151506</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point CIN - MECS ( 200.0 MW )	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151508</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point CIN - MECS ( 200.0 MW )	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151510</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point CIN - MECS ( 200.0 MW )	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
Reservations on Path DUK - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">151505</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point DUK - MECS ( 200.0 MW )	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
Reservations on Path VAP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131365</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131366</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131369</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159621</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159622</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

ASTI Firm Transmission  
Confirmed by  
Detroit Edison for  
June - August 2001

U-12702  
Appendix A

Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69463874</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463873</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463872</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463871</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463864</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463863</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00

NIPSCO Firm Transmission Confirmed by  
 Detroit Edison  
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Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69406651</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	CONFIRMED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	30.00/30.00

AEP Firm Transmission Requests by Detroit Edison  
June - August 2001

Reservations on Path AEP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">152913</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">152914</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">152915</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">152916</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131335</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131336</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131337</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131338</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131363</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131364</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">153986</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">153987</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">153988</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">153989</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

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Reservations on Path AMRN - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131351</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AMRN - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131352</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AMRN - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
Reservations on Path AP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131349</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131350</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point AP - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
Reservations on Path CE - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131339</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131340</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131357</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131358</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">173968</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point CE - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173970</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point CE - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173971</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point CE - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173972</a> <a href="#">(View Details)</a>	DEMO <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point CE - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES

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Reservations on Path CIN - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">144368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">144369</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">144370</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">144371</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">144372</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">144373</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	REFUSED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">151506</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151508</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151510</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">131328</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 100.0 MW )</b>	ANNULLED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131329</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 100.0 MW )</b>	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131330</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 100.0 MW )</b>	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131353</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131354</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131355</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131356</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

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Reservations on Path CPLE - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131345</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CPLE - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131346</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CPLE - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

Reservations on Path CPLW - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131347</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CPLW - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131348</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CPLW - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

Reservations on Path DPL - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">156536</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156537</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156538</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156539</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156559</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	RETRACTED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156560</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	RETRACTED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156561</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	RETRACTED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">156562</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point DPL - MECS ( 50.0 MW )	WITHDRAWN	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

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Reservations on Path DUK - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">135485</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135486</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135487</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135488</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135489</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135490</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135491</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">135492</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 25.0 MW )</b>	REFUSED	\$1,550.00 7	5/31/2000 23:00:00 ES 9/30/2001 23:00:00 ES
<a href="#">151505</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">172495</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 50.0 MW )</b>	REFUSED	\$1,420.00 7	5/31/2001 23:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">172496</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 50.0 MW )</b>	REFUSED	\$1,420.00 7	5/31/2001 23:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">172497</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 50.0 MW )</b>	REFUSED	\$1,420.00 7	5/31/2001 23:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">172498</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 50.0 MW )</b>	REFUSED	\$1,420.00 7	5/31/2001 23:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131331</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 100.0 MW )</b>	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131332</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>DUK - MECS ( 100.0 MW )</b>	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

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Reservations on Path IP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131343</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point IP - MECS ( 50.0 MW )	ANNULLED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131344</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point IP - MECS ( 50.0 MW )	ANNULLED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
Reservations on Path LGEE - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131359</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point LGEE - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131361</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point LGEE - MECS ( 50.0 MW )	RETRACTED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
Reservations on Path TVA - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131333</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point TVA - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131334</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point TVA - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131341</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point TVA - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131342</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point TVA - MECS ( 50.0 MW )	WITHDRAWN	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

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Reservations on Path VAP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">155728</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	INVALID	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131365</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131366</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131369</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159621</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159622</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">173974</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173975</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173976</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173977</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173978</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">173979</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point VAP - MECS ( 50.0 MW )	STUDY	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES

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<a href="#">69463874</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463873</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463872</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463871</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463864</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463863</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463856</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ACCEPTED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463855</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ACCEPTED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463849</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463840</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463838</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00

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<a href="#">69463837</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463621</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463620</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463616</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463614</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	WITHDRAWN	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463613</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463609</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463608</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463606</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463605</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00

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<a href="#">69463604</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463602</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463600</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69463596</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	DECLINED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69439746</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69439744</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69426151</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69426147</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69425547</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69423326</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	STUDY	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW- MO)	50.00/50.00

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<a href="#">69423325</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423323</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423322</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423321</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423320</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423319</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423318</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423316</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423313</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423312</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00

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<a href="#">69423309</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423131</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423130</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423129</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69423128</a>	DEMO	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	STUDY	06/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW-MO)	(\$/MW-MO)	50.00/50.00
<a href="#">69408207</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP-MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW-YR)	200.00/200.00
<a href="#">69408185</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP-MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW-YR)	200.00/200.00
<a href="#">69408184</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP-MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW-YR)	200.00/200.00
<a href="#">69408141</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP-MECS//	AP	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	200.00/200.00
<a href="#">69393719</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL-MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW-YR)	50.00/50.00

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<a href="#">69393718</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393716</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393712</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393707</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393706</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393705</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393704</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393702</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393700</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69393699</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00

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<a href="#">69393698</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392997</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69392996</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69392332</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392331</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392330</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392329</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392328</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392327</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392326</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00

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<a href="#">69392325</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392324</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392322</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392320</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69392319</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	(\$/MW- YR)	50.00/50.00
<a href="#">69387143</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69387138</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69387135</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69387131</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/AP- MECS//	AP	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69357077</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00

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<a href="#">69357076</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69357074</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69357073</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69357072</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69357071</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	CONFIRMED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347087</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347086</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347085</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347084</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347083</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00

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Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69347082</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347081</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347080</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	WITHDRAWN	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347079</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00
<a href="#">69347078</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/PJM- MECS//	PJM	MECS	ANNULLED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES	11824.00 (\$/MW-YR)	11824.00 (\$/MW-YR)	50.00/50.00

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Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69406651</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	CONFIRMED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	30.00/30.00
<a href="#">69399925</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	DISPLACED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	10.00/10.00
<a href="#">69399924</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	DISPLACED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	10.00/10.00
<a href="#">69399922</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	DISPLACED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	10.00/10.00
<a href="#">69399902</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	06/01/2000 00:00:00 CS	01/01/2001 00:00:00 CS	(\$/MWH)	(\$/MWH)	10.00/10.00
<a href="#">69399901</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	06/01/2000 00:00:00 CS	01/01/2001 00:00:00 CS	(\$/MWH)	(\$/MWH)	10.00/10.00
<a href="#">69399900</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	06/01/2000 00:00:00 CS	01/01/2001 00:00:00 CS	(\$/MWH)	(\$/MWH)	10.00/10.00
<a href="#">69396974</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	06/01/2000 00:00:00 CS	10/01/2001 00:00:00 CS	3.04 (\$/MWH)	(\$/MWH)	10.00/10.00
<a href="#">69396973</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	06/01/2000 00:00:00 CS	10/01/2001 00:00:00 CS	3.04 (\$/MWH)	(\$/MWH)	10.00/10.00
<a href="#">69396972</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE- MECS//	CE	MECS	WITHDRAWN	05/31/2000 22:00:00 CS	09/30/2001 22:00:00 CS	3.04 (\$/MWH)	(\$/MWH)	10.00/10.00

4 Offers on path AEP - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997048</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 600.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997090</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 350.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997132</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 260.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16669990</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>AEP - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:15 ES 1/1/2001 00:00:00 ES	

4 Offers on path AMRN - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997070</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AMRN - MECS ( 900.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997112</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AMRN - MECS ( 420.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997154</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AMRN - MECS ( 190.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16670012</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>AMRN - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path AP - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997071</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AP - MECS ( 580.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997113</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AP - MECS ( 200.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997155</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AP - MECS ( 20.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16670013</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>AP - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path CE - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997072</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CE - MECS ( 1080.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997114</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CE - MECS ( 540.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997156</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CE - MECS ( 290.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16670014</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>CE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

**4 Offers on path CIN - MECS**

Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997073</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CIN - MECS ( 880.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997115</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CIN - MECS ( 400.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997157</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CIN - MECS ( 180.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16670015</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>CIN - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

**4 Offers on path CPLE - MECS**

Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997074</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997116</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997158</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 8/1/2001 00:00:00 ES	
<a href="#">16670016</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>CPLE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

**4 Offers on path CPLW - MECS**

Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997075</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLW - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997117</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLW - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997159</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>CPLW - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670017</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>CPLW - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

**4 Offers on path DLCO - MECS**

Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997076</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DLCO - MECS ( 650.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997118</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DLCO - MECS ( 240.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997160</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DLCO - MECS ( 60.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670018</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>DLCO - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

**4 Offers on path DPL - MECS**

Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997077</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DPL - MECS ( 670.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997119</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DPL - MECS ( 260.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997161</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DPL - MECS ( 70.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670019</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>DPL - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path DUK - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997078</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DUK - MECS ( 620.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:32 ES 6/1/2001 00:00:00 ES	
<a href="#">18997120</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DUK - MECS ( 230.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 7/1/2001 00:00:00 ES	
<a href="#">18997162</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>DUK - MECS ( 50.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670020</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>DUK - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path EKPC - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997079</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>EKPC - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997121</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>EKPC - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997163</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>EKPC - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670021</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>EKPC - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path FE - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997080</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>FE - MECS ( 820.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997122</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>FE - MECS ( 360.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997164</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>FE - MECS ( 150.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670022</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>FE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path IP - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997081</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IP - MECS ( 0.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997123</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IP - MECS ( 0.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997165</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IP - MECS ( 0.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670023</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>IP - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

4 Offers on path IPL - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997082</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IPL - MECS ( 1060.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997124</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IPL - MECS ( 520.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997166</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>IPL - MECS ( 270.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670024</a> <a href="#">(Offer Details)</a>	<a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>IPL - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:17 ES 1/1/2001 00:00:00 ES	

AEP Firm Transmission  
to MECS Offered  
June -August 2001

U-12702  
Appendix A

4 Offers on path LGEE - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997083</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>LGEE - MECS ( 720.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997125</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>LGEE - MECS ( 290.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997167</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>LGEE - MECS ( 100.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670025</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>LGEE - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:18 ES 1/1/2001 00:00:00 ES	

4 Offers on path NIPS - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997086</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>NIPS - MECS ( 1310.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997128</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>NIPS - MECS ( 1290.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997170</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>NIPS - MECS ( 1270.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670028</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>NIPS - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:18 ES 1/1/2001 00:00:00 ES	

4 Offers on path TVA - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997088</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>TVA - MECS ( 720.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997130</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>TVA - MECS ( 290.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997172</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>TVA - MECS ( 100.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670030</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>TVA - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:18 ES 1/1/2001 00:00:00 ES	

4 Offers on path VAP - MECS						
Posting Ref	Seller Code	Product POR - POD (Capacity)	Offer Ceiling	Start Time End Time	Offer Start Time Offer Stop Time	Provider Comment
<a href="#">18997089</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>VAP - MECS ( 610.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	6/1/2001 00:00:00 ES 7/1/2001 00:00:00 ES	8/24/2000 14:04:33 ES 6/1/2001 00:00:00 ES	
<a href="#">18997131</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>VAP - MECS ( 210.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	7/1/2001 00:00:00 ES 8/1/2001 00:00:00 ES	8/24/2000 14:04:34 ES 7/1/2001 00:00:00 ES	
<a href="#">18997173</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>VAP - MECS ( 30.0 MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES	8/24/2000 14:04:35 ES 8/1/2001 00:00:00 ES	
<a href="#">16670031</a> (Offer Details)	<a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>VAP - MECS ( MW )</b>	<b>\$1,420.00</b> <b>\$1,420.00</b>	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES	6/15/2000 13:21:18 ES 1/1/2001 00:00:00 ES	

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Posting Ref	Path Name	POR	POD	Service	Start Time	Stop Time	Offer Start Time	Offer Stop Time	Capacity	Offer Price
<a href="#">7119335</a>	E/ATSI/AEP-MECS//	AEP	MECS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES			3680.00	11388.00 (\$/MW-YR)
<a href="#">1111162</a>	E/ATSI/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			620.00	949.00 (\$/M W-MO)
<a href="#">12164693</a>	E/ATSI/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			340.00	949.00 (\$/M W-MO)
<a href="#">12988569</a>	E/ATSI/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			260.00	949.00 (\$/M W-MO)
<a href="#">6373297</a>	E/ATSI/AP-MECS//	AP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	12/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES			954.00	949.00 (\$/M W-MO)
<a href="#">7124099</a>	E/ATSI/AP-MECS//	AP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 ES	02/01/2001 00:00:00 ES			1445.00	949.00 (\$/M W-MO)
<a href="#">1111164</a>	E/ATSI/AP-MECS//	AP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			540.00	949.00 (\$/M W-MO)
<a href="#">12164695</a>	E/ATSI/AP-MECS//	AP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			200.00	949.00 (\$/M W-MO)
<a href="#">12988571</a>	E/ATSI/AP-MECS//	AP	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			20.00	949.00 (\$/M W-MO)
<a href="#">32946</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES			504.00	11824.00 (\$/MW-YR)
<a href="#">6373331</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	12/01/2000 00:00:00 ES	01/01/2001 00:00:00 ES			896.00	949.00 (\$/M W-MO)
<a href="#">7121945</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 ES	02/01/2001 00:00:00 ES			896.00	949.00 (\$/M W-MO)
<a href="#">7119371</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES			720.00	11388.00 (\$/MW-YR)
<a href="#">1111166</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			610.00	949.00 (\$/M W-MO)

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<a href="#">12164697</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			240.00	949.00 (\$/M W-MO)
<a href="#">12988573</a>	E/ATSI/DLC O-MECS//	DLCO	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			60.00	949.00 (\$/M W-MO)
<a href="#">7119389</a>	E/ATSI/DPL- MECS//	DPL	MECS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES			170.00	11388.00 (\$/ MW-YR)
<a href="#">11111168</a>	E/ATSI/DPL- MECS//	DPL	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			170.00	949.00 (\$/M W-MO)
<a href="#">12164699</a>	E/ATSI/DPL- MECS//	DPL	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			170.00	949.00 (\$/M W-MO)
<a href="#">12988575</a>	E/ATSI/DPL- MECS//	DPL	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			70.00	949.00 (\$/M W-MO)
<a href="#">11111170</a>	E/ATSI/FE- MECS//	FE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			780.00	949.00 (\$/M W-MO)
<a href="#">12164701</a>	E/ATSI/FE- MECS//	FE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			360.00	949.00 (\$/M W-MO)
<a href="#">12988577</a>	E/ATSI/FE- MECS//	FE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			150.00	949.00 (\$/M W-MO)
<a href="#">11111172</a>	E/ATSI/PJM- MECS//	PJM	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 ES	07/01/2001 00:00:00 ES			570.00	949.00 (\$/M W-MO)
<a href="#">12164703</a>	E/ATSI/PJM- MECS//	PJM	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 ES	08/01/2001 00:00:00 ES			220.00	949.00 (\$/M W-MO)
<a href="#">12988579</a>	E/ATSI/PJM- MECS//	PJM	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES			40.00	949.00 (\$/M W-MO)

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<a href="#">11455085</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	214.00	3.89 (\$/MWH)
<a href="#">11455115</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.04 (\$/MWH)
<a href="#">11455145</a>	E/NIPS/AEP-MECS//	AEP	MECS	POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.51 (\$/MWH)
<a href="#">14121926</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)
<a href="#">14121956</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14121986</a>	E/NIPS/AEP-MECS//	AEP	MECS	POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.67 (\$/MWH)
<a href="#">14122106</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)
<a href="#">14122136</a>	E/NIPS/AEP-MECS//	AEP	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14122166</a>	E/NIPS/AEP-MECS//	AEP	MECS	POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.68 (\$/MWH)
<a href="#">11455100</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	5.00	3.89 (\$/MWH)
<a href="#">11455130</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	5.00	3.04 (\$/MWH)
<a href="#">11455160</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	5.00	3.51 (\$/MWH)
<a href="#">14121941</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	5.00	4.04 (\$/MWH)
<a href="#">14121971</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	5.00	3.19 (\$/MWH)
<a href="#">14122001</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	5.00	3.67 (\$/MWH)
<a href="#">14122121</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	5.00	4.04 (\$/MWH)
<a href="#">14122151</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	5.00	3.19 (\$/MWH)
<a href="#">14122181</a>	E/NIPS/AMR N-MECS//	AMRN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	5.00	3.68 (\$/MWH)
<a href="#">11455090</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	214.00	3.89 (\$/MWH)
<a href="#">11455120</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.04 (\$/MWH)
<a href="#">11455150</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.51 (\$/MWH)
<a href="#">14121931</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)

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<a href="#">14121961</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14121991</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.67 (\$/MWH)
<a href="#">14122111</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)
<a href="#">14122141</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14122171</a>	E/NIPS/CE-MECS//	CE	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.68 (\$/MWH)
<a href="#">11455095</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	8.00	3.89 (\$/MWH)
<a href="#">11455125</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	8.00	3.04 (\$/MWH)
<a href="#">11455155</a>	E/NIPS/CIN-MECS//	CIN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	8.00	3.51 (\$/MWH)
<a href="#">14121936</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	3.00	4.04 (\$/MWH)
<a href="#">14121966</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	3.00	3.19 (\$/MWH)
<a href="#">14121996</a>	E/NIPS/CIN-MECS//	CIN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	3.00	3.67 (\$/MWH)
<a href="#">14122116</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	4.00	4.04 (\$/MWH)
<a href="#">14122146</a>	E/NIPS/CIN-MECS//	CIN	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	4.00	3.19 (\$/MWH)
<a href="#">14122176</a>	E/NIPS/CIN-MECS//	CIN	MECS	POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	4.00	3.68 (\$/MWH)
<a href="#">11455111</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	214.00	3.89 (\$/MWH)
<a href="#">11455141</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.04 (\$/MWH)
<a href="#">11455171</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	06/01/2001 00:00:00 CS	264.00	3.51 (\$/MWH)
<a href="#">14121952</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)
<a href="#">14121982</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14122012</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	07/01/2001 00:00:00 CS	264.00	3.67 (\$/MWH)
<a href="#">14122132</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	214.00	4.04 (\$/MWH)
<a href="#">14122162</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	MONTHLY FIRM POINT_TO_POINT OFF_PEAK FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.19 (\$/MWH)
<a href="#">14122192</a>	E/NIPS/NIPS-MECS//	NIPS	MECS	POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	10/05/2000 00:00:00 CS	08/01/2001 00:00:00 CS	264.00	3.68 (\$/MWH)

WEC Transmission to MECS Offered  
June -August 2001

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Appendix A

Posting Ref	Path Name	POR	POD	Service	Start Time	Stop Time	Offer Start Time	Offer Stop Time	Capacity	Offer Price
<a href="#">24113830</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	01/01/2001 00:00:00 CS	01/01/2002 00:00:00 CS			50.00	9626.00 (\$9,626/MwYear)
<a href="#">24114713</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	YEARLY TTC POINT_TO_POINT FULL_PERIOD FIXED FIRMTTC	01/01/2001 00:00:00 CS	01/01/2002 00:00:00 CS			90.00	0.00 (Not sellable product)
<a href="#">24114712</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	YEARLY FIRM ATC FULL_PERIOD FIXED	01/01/2001 00:00:00 CS	01/01/2002 00:00:00 CS			70.00	0.00 (Not sellable product)
<a href="#">24124620</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED NONFIRMTTC	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24123621</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)
<a href="#">24118634</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)
<a href="#">24118635</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM NETWORK FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24123622</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM NETWORK FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24119543</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED FIRMTTC	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24119542</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM ATC FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)
<a href="#">24124621</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM ATC FULL_PERIOD FIXED	06/01/2001 00:00:00 CD	07/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)
<a href="#">24122928</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED NONFIRMTTC	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24121929</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)
<a href="#">24117086</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)

WEC Transmission to MECS Offered  
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Appendix A

Posting Ref	Path Name	POR	POD	Service	Start Time	Stop Time	Offer Start Time	Offer Stop Time	Capacity	Offer Price
<a href="#">24117087</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM NETWORK FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24121930</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM NETWORK FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24117995</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED FIRMTTC	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24117994</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM ATC FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)
<a href="#">24122929</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM ATC FULL_PERIOD FIXED	07/01/2001 00:00:00 CD	08/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)
<a href="#">24121236</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED NONFIRMTTC	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24120237</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)
<a href="#">24115490</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			50.00	802.14 (\$802.14/MwMonth)
<a href="#">24115491</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM NETWORK FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24120238</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM NETWORK FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			50.00	0.00 (No Cost)
<a href="#">24116447</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY TTC POINT_TO_POINT FULL_PERIOD FIXED FIRMTTC	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			90.00	0.00 (Not sellable product)
<a href="#">24116446</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY FIRM ATC FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)
<a href="#">24121237</a>	I/WEC/WEC-MECS/wec-mecs/A	WEC	MECS	MONTHLY NON-FIRM ATC FULL_PERIOD FIXED	08/01/2001 00:00:00 CD	09/01/2001 00:00:00 CD			70.00	0.00 (Not sellable product)

Reservations on Path AEP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">173468</a> (View Details)	AEPM <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 100.0 MW )	CONFIRMED	\$1,420.00 7	2/1/2001 00:00:00 ES 2/1/2002 00:00:00 ES
<a href="#">131335</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131336</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131337</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131338</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">164125</a> (View Details)	CPS <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">164126</a> (View Details)	CPS <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">139924</a> (View Details)	CPS <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
<a href="#">139925</a> (View Details)	CPS <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point AEP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 6/1/2002 00:00:00 ES
Reservations on Path CE - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131339</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131340</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131357</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131358</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point CE - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

Reservations on Path CIN - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">144368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2000 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">151506</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151508</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">151510</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES
<a href="#">158410</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,420.00 7	9/1/2000 00:00:00 ES 1/1/2002 00:00:00 ES
<a href="#">126890</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	5/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
<a href="#">126891</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	5/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
<a href="#">166051</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point <b>CIN - MECS ( 100.0 MW )</b>	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">126885</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
<a href="#">126886</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
<a href="#">126887</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
<a href="#">126889</a> (View Details)	CETR <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>CIN - MECS ( 50.0 MW )</b>	CONFIRMED	\$1,550.00 7	6/1/2001 00:00:00 ES 9/1/2002 00:00:00 ES
Reservations on Path DUK - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">151505</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point <b>DUK - MECS ( 200.0 MW )</b>	CONFIRMED	\$1,550.00 7	9/1/2000 00:00:00 ES 12/1/2001 00:00:00 ES

Reservations on Path IP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">161018</a> (View Details)	DYPM <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point IP - MECS ( 104.0 MW )	CONFIRMED	\$1,420.00 7	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES
<a href="#">168260</a> (View Details)	DYPM <a href="#">AEP</a> (Submit Request)	Yearly Firm Point-To-Point IP - MECS ( 104.0 MW )	CONFIRMED	\$1,420.00 7	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES
Reservations on Path VAP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">131365</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131366</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131368</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">131369</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159621</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">159622</a> (View Details)	DEMO <a href="#">AEP</a> (Submit Request)	Monthly Firm Point-To-Point VAP - MECS ( 50.0 MW )	CONFIRMED	\$1,420.00 7	6/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

ASTI Firm Transmission Confirmed to MECS  
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Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min /Max) MW
<a href="#">69463874</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463873</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463872</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463871</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463864</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00
<a href="#">69463863</a>	DEMO	ATSI	YEARLY FIRM POINT_TO_POIN T FULL_PERIOD FIXED	E/ATSI/DPL- MECS//	DPL	MECS	CONFIRMED	01/01/2001 00:00:00 ES	01/01/2002 00:00:00 ES	11388.00 (\$/MW-YR)	11388.00 (\$/MW-YR)	50.00/50.00

NIPSCO Firm Transmission  
Confirmed to MECS  
June - August 2001

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Appendix A

Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min /Max) MW
<a href="#">69449452</a>	KOCH	NIPS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	E/NIPS/CE-MECS//	CE	MECS	CONFIRMED	06/01/2001 00:00:00 CS	07/01/2001 00:00:00 CS	3.89 (\$/MWH)	3.89 (\$/MWH)	50.00/50.00
<a href="#">69449451</a>	KOCH	NIPS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	E/NIPS/CE-MECS//	CE	MECS	CONFIRMED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	4.04 (\$/MWH)	4.04 (\$/MWH)	50.00/50.00
<a href="#">69449450</a>	KOCH	NIPS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	E/NIPS/CE-MECS//	CE	MECS	CONFIRMED	08/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	4.04 (\$/MWH)	4.04 (\$/MWH)	50.00/50.00
<a href="#">69445473</a>	NIP	NIPS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/NIPS-MECS//	NIPS	MECS	CONFIRMED	06/01/2001 00:00:00 CS	09/01/2001 00:00:00 CS	3.62 (\$/MWH)	3.62 (\$/MWH)	50.00/50.00
<a href="#">69445005</a>	NIP	NIPS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/NIPS-MECS//	NIPS	MECS	CONFIRMED	05/01/2001 00:00:00 CS	10/01/2001 00:00:00 CS	3.54 (\$/MWH)	3.54 (\$/MWH)	20.00/20.00
<a href="#">69445004</a>	NIP	NIPS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/NIPS-MECS//	NIPS	MECS	CONFIRMED	05/01/2001 00:00:00 CS	10/01/2001 00:00:00 CS	3.54 (\$/MWH)	3.54 (\$/MWH)	20.00/20.00
<a href="#">69445002</a>	NIP	NIPS	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/NIPS-MECS//	NIPS	MECS	CONFIRMED	05/01/2001 00:00:00 CS	10/01/2001 00:00:00 CS	3.54 (\$/MWH)	3.54 (\$/MWH)	30.00/30.00
<a href="#">69444991</a>	NIP	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/NIPS-MECS//	NIPS	MECS	CONFIRMED	01/01/2001 00:00:00 CS	01/01/2002 00:00:00 CS	3.48 (\$/MWH)	3.48 (\$/MWH)	30.00/30.00
<a href="#">69406651</a>	DEMO	NIPS	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/NIPS/CE-MECS//	CE	MECS	CONFIRMED	06/01/2000 00:00:00 CS	01/01/2002 00:00:00 CS	3.85 (\$/MWH)	3.85 (\$/MWH)	30.00/30.00

WEC Confirmed Firm Transmission to MECS  
June - August 2001

U-12702  
Appendix A

Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">590686</a>	WEPM	WEC	YEARLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	I/WEC/WEC- MECS/wec- mecs/A	WEC	MECS	CONFIRMED	04/30/2000 23:00:00 CD	12/31/2007 23:00:00 CS	9626.00 (\$9,626/M wYear)	9626.00 (\$9,626/M wYear)	20.00/20.00

Reservations on Path AEP - MECS					
OASIS Aref	Customer Seller	Product POR - POD (Capacity)	Status	Bid Price Priority	Start Time End Time
<a href="#">173352</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Yearly Firm Point-To-Point <b>AEP - MECS ( 80.0 MW )</b>	WITHDRAWN	\$1,420.00 7	1/1/2001 00:00:00 ES 1/1/2002 00:00:00 ES
<a href="#">179243</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 50.0 MW )</b>	STUDY	\$1,420.00 7	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">179244</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 50.0 MW )</b>	STUDY	\$1,420.00 7	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">179245</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 50.0 MW )</b>	STUDY	\$1,420.00 7	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">179246</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 50.0 MW )</b>	STUDY	\$1,420.00 7	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES
<a href="#">179247</a> <a href="#">(View Details)</a>	DTET <a href="#">AEP</a> <a href="#">(Submit Request)</a>	Monthly Firm Point-To-Point <b>AEP - MECS ( 50.0 MW )</b>	STUDY	\$1,420.00 7	8/1/2001 00:00:00 ES 9/1/2001 00:00:00 ES

DTE Energy Trading Request for ASTI Transmission  
June - August 2001

U-12702  
Appendix A

Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69479726</a>	DTET	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	RECEIVED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW- MO)	(\$/MW- MO)	50.00/50.00
<a href="#">69479725</a>	DTET	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	RECEIVED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW- MO)	(\$/MW- MO)	50.00/50.00
<a href="#">69479724</a>	DTET	ATSI	MONTHLY FIRM POINT_TO_POINT FULL_PERIOD FIXED	E/ATSI/FE- MECS//	FE	MECS	RECEIVED	08/01/2001 00:00:00 ES	09/01/2001 00:00:00 ES	949.00 (\$/MW- MO)	(\$/MW- MO)	50.00/50.00

DTE Energy Trading Request for NIPSCO Transmission  
June -August 2001

U-12702  
Appendix A

Assignment Ref	Customer	Seller	Service	Path Name	POR	POD	Status	Start Time	Stop Time	Bid Price	Offer Price	Capacity(Min/Max) MW
<a href="#">69434921</a>	DTET	NIPS	MONTHLY FIRM POINT_TO_POINT ON_PEAK FIXED	E/NIPS/CIN- MECS//	CIN	MECS	SUPERSEDED	07/01/2001 00:00:00 CS	08/01/2001 00:00:00 CS	4.04 (\$/MWH)	(\$/MWH)	50.00/50.00

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the investigation, on the )  
Commission's own motion, into the )  
electric supply reliability plans of )  
**CONSUMERS ENERGY COMPANY,** )  
**THE DETROIT EDISON COMPANY,** )  
and **INDIANA MICHIGAN POWER** )  
**COMPANY** for the year 2001. )

Case No. U-12702

**The International Transmission  
Company**

**Summer 2001  
Transmission Capacity Plan**

**December 15, 2000**

## **Introduction**

In an order issued November 20, 2000 in Case No. U-12702, the Michigan Public Service Commission ("MPSC") directed The Detroit Edison Company, Consumers Energy, and Indiana Michigan Power Company to file "an assessment of the generation and transmission capacity of the utility and its affiliates for the year 2001 and its plan for meeting the electric demand of all customers in its service territory."

On December 5, 2000 The Detroit Edison Company and its affiliate, International Transmission Company ("International Transmission"), entered into an agreement whereby, on January 1, 2001 Detroit Edison will transfer its transmission assets to International Transmission and International Transmission will assume responsibility for Detroit Edison's transmission business.

This report represents International Transmission's response to the issues surrounding transmission availability requested by the MPSC. International Transmission will simultaneously post this report on the MECS OASIS site to assure that all interested parties have equal access to the information.

## **Available Transmission**

Table 1 identifies the transmission resources available at the interfaces directly interconnected with International Transmission. These transmission resources are available to any party, including Detroit Edison, Detroit Edison affiliates, and other non-affiliated alternative electric suppliers. The table indicates that firm transmission is available to market participants on both interfaces for the months of June, July, and August 2001. The table also indicates that while International Transmission has over 2,000 MW of firm Available Transfer Capability ("ATC") available at the International Transmission/FirstEnergy interface, the coordinated number is much less, due to limitations in another transmission provider system (not International Transmission) .

## **Impact of PA 141**

Detroit Edison/International Transmission has taken action to ensure that the company's transmission system meets the requirements specified in Section 10v of 2000 PA 141. The actions which ensure that the company conforms with the provisions of Section 10v of 2000 PA 141 include completed projects, projects that are under construction and additional projects that have been approved by company management to be completed during 2001. The projects under construction include installing phase angle regulators and auto-transformation on the International Transmission/Ontario interface and building the new 345 kV Blackfoot switching station and associated 4.7 miles of new towers and an additional 35 mile circuit. The projects with managerial approval to proceed in 2001 include reconductoring the Bunce-Burns line (scheduled to be completed

December, 2001) and adding 172.8 MVARs of capacitors at approximately 83 different sites on the system.

### **Transmission Actions**

International Transmission views increasing transaction levels as critical to its business success. Enhancing the transmission system enables International Transmission to increase the level of transactions on its system. In addition, International Transmission's future largely, if not entirely, depends on marketing transmission service associated with these transactions. Thus, International Transmission is fully committed to addressing the transmission system constraints, physical or otherwise, that limit the transactions that can occur.

Historically, constraints to increased transmission service into International Transmission's system have primarily been along the International Transmission/Ontario border and within the FirstEnergy system. However, as described above, International Transmission (internally on its own system and jointly with Ontario) has set in motion significant expansions to resolve constraints both on the International Transmission/Ontario interface and in its system. The autotransformer installation in the International Transmission/Ontario interface increases the amount of power that can be transferred across that interface and the phase angle regulators at that interface reduce the likelihood that transactions will need to be curtailed due to excessive parallel path (loop) flow.

In addition to the projects on the International Transmission/Ontario interface, International Transmission has worked successfully with FirstEnergy to encourage and support upgrades on the FirstEnergy system to relieve constraints in the FirstEnergy system which result in enhanced transmission service capability into Michigan. Prior to the summer of 1998, imports from FirstEnergy were limited by a 138 kV transmission line east of the Toledo area. There were also two limits on 345 kV transmission lines in the same area. Since that time, FirstEnergy has revised (increased) the rating on the 138 kV line, and replaced the limiting equipment on the 345 kV lines. This has increased the import capability of this interface by approximately 1500 MW. Unfortunately, this increase has not yet translated into available-for-sale firm ATC due to limitations imposed by a third party through the East Central Area Reliability Coordination Agreement ("ECAR") ATC coordination process.

Further, International Transmission has worked closely with Consumers Energy to refine and reduce Capacity Benefit Margin ("CBM") and Transmission Reliability Margin ("TRM") reservations. These activities have resulted in an increase of firm ATC into Michigan and a corresponding reduction of the impediments to any competitive supplier's ability to move power into Michigan. With limitations being in the neighboring systems, the CBM on the International Transmission /FirstEnergy interface has been effectively reduced to zero. The

CBM on the International Transmission/Ontario interface has been reduced to 600 MW. This went into effect in summer of 2000.

As shown in table 1, the International Transmission/FirstEnergy interface is limited by an outside transmission provider (not International Transmission) through the ECAR ATC coordination process. In this case, these available-for-sale coordinated firm ATC numbers (for instance, 150 MW for August 2001) have not been reduced by any amount of CBM. Currently International Transmission calculates a CBM (for instance, 1180 MW in table 1), but the resultant ATC is still larger than the coordinated number. Therefore, CBM does not affect the available-for-sale coordinated firm ATC on the International Transmission/FirstEnergy interface in any way. As long as an outside transmission provider is the limiting factor in the coordination process, this will be the case.

The CBM prior to the summer of 2000 was approximately 2450 MW and 2200 MW for International Transmission/FirstEnergy and International Transmission/Ontario interfaces, respectively. The Michigan total import CBM requirement was approximately 3500 MW, and current ECAR guidelines allow allocation of up to twice the total requirement to account for uncertainty in the availability of replacement generation to supply a CBM emergency.

The North American Electric Reliability Council (“NERC”) however, recently (early 2000) changed it’s standards to require a CBM allocation no greater than one times the total CBM requirement (ECAR still allows up to twice). For the summer of 2000 (and since), International Transmission has chosen to follow the NERC standards and allocate only 100% of the CBM requirements. These values currently are 1180 MW and 600 MW for International Transmission/FirstEnergy and International Transmission/Ontario interfaces respectively. These values are updated on a monthly basis to reflect changes to Michigan load, generation, and transmission reservations.

The TRM for the International Transmission/ Ontario interface remains at 1200 MW. This value is based on historical unscheduled loop flows across this interface. After the installation of the phase angle regulators at the International Transmission/Ontario interface is complete, this TRM value will drop to approximately 500 MW. The phase angle regulators will reduce the amount of unscheduled loop flow and thus reduce the amount needed for TRM.

The TRM for the International Transmission/First Energy interface is zero. This interface is limited by the NERC rules which state you cannot sell more than the sum of the ratings of the lines which make up the interface, no matter how high the physical limit is. This type of limit is not reduced by a TRM margin.

## **Summary**

International Transmission has taken significant steps to increase the import capability and improve reliability in Michigan for Summer 2001 and beyond. Namely, the completion of the Blackfoot switching station, and the installation and availability for operation of the phase angle regulators and the auto-transformer on the International Transmission/Ontario interface. In addition to construction activities, International Transmission has worked with other transmission providers to refine CBM calculations, which effectively increases the amount of available transmission capability into Michigan. While International Transmission continues to seek and implement fixes to increase import capability, it recognizes that some fixes are beyond its control.

International Transmission believes that these actions, along with many others, will allow it to serve the needs of its customers for the Summer of 2001, as well as meet the intent of Public Act 141, Section 10v of 2000.

**Table 1: Import Capabilities into International Transmission for Summer 2001**

Interface	June 2001 (MW)	July 2001 (MW)	Aug 2001 (MW)
<u>FirstEnergy to International Transmission</u>			
Internal International Transmission Values			
Total Transfer Capability (TTC) <sup>1</sup>	3380	3380	3380
Transmission Reliability Margin (TRM) <sup>2</sup>	0	0	0
Capacity Benefit Margin (CBM)	1180	1180	1180
Firm Reservations <sup>8</sup>	300	300	300
Non-Firm Reservations	0	0	0
Available Transfer Capability (Firm ATC) <sup>3</sup>	1900	1900	1900
Available Transfer Capability (Non-Firm ATC) <sup>3</sup>	3080	3080	3080
ECAR OASIS Coordinated Values			
<b>Coordinated Firm ATC (available for purchase)<sup>4</sup></b>	<b>780</b>	<b>360</b>	<b>150</b>
<b>Coordinated Non-Firm ATC (available for purchase)<sup>4</sup></b>	<b>1630</b>	<b>1210</b>	<b>1030</b>
<u>Hydro One (Ontario) to International Transmission (current configuration as of 11-28-2000)</u>			
Internal International Transmission Values			
Total Transfer Capability (TTC) <sup>6</sup>	2330	2330	2330
Transmission Reliability Margin (TRM)	1200	1200	1200
Capacity Benefit Margin (CBM)	600	600	600
Firm Reservations	300	300	300
Non-Firm Reservations	0	0	0
<b>Available Transfer Capability (Firm ATC)<sup>5</sup></b>	<b>230</b>	<b>230</b>	<b>230</b>
<b>Available Transfer Capability (Non-Firm ATC)<sup>5</sup></b>	<b>2030</b>	<b>2030</b>	<b>2030</b>
<u>Hydro One (Ontario) to International Transmission (future configuration after upgrades)<sup>7</sup></u>			
Internal International Transmission Values - <b>ESTIMATED</b>			
Total Transfer Capability (TTC) <sup>6</sup>	2400	2400	2400
Transmission Reliability Margin (TRM)	500	500	500
Capacity Benefit Margin (CBM)	600	600	600
Firm Reservations	300	300	300
Non-Firm Reservations	0	0	0
<b>Available Transfer Capability (Firm ATC)<sup>7</sup></b>	<b>1000</b>	<b>1000</b>	<b>1000</b>
<b>Available Transfer Capability (Non-Firm ATC)<sup>7</sup></b>	<b>2100</b>	<b>2100</b>	<b>2100</b>

12/11/2000

Notes

<sup>1</sup> FE to MECS TTC is based on the NERC Scheduling Limit (sum of normal ratings)

<sup>2</sup> Scheduling limits are not reduced by TRM

<sup>3</sup> This is a non-coordinated value of ATC and is not available for purchase

<sup>4</sup> This is an OASIS-Coordinated value and is based on a limit outside of MECS. It was available for purchase as of 12-11-2000 on both the MECS and ATSI (FirstEnergy's Transmission Subsidiary) OASIS.

<sup>5</sup> This is available for purchase as of 12-11-2000 on the International Transmission/MECS OASIS site. Hydro One does not participate in the OASIS coordination process.

<sup>6</sup> This is a "network limit" based TTC. The NERC Scheduling Limit is not most limiting in this case (sum of normal ratings is greater than the physical limit).

<sup>7</sup> This interface is currently being upgraded with additional capacity and the installation of Phase Angle Regulators. It is estimated that these upgrades will be completed by the summer of 2001, but the additional ATC created by these upgrades cannot be posted and sold until the new equipment is energized. These values are estimated and will need to be recalculated at that time to include all known transactions.

<sup>8</sup> This is a standing 300MW reservation between FirstEnergy and the Ludington Pump Storage (pumping the pond up)