



21st Century Energy Plan – Load Response Team Meeting

Meeting Date: August 30, 2006, @ 9:30 a.m. – 11:00 a.m. MPSC Hearing Room D

Agenda (Roundtable Discussion)

- 1) Review estimate of statewide peak-reduction potential associated with active load response programs.
- 2) EPACT 2005 and State of Michigan compliance with mandates.
- 3) Potential for demand response as a reliable resource for planning purposes:
 - a. MISO incorporation of demand response resources into transmission/operation/planning.
 - b. Independent transmission system operators (ITC etc.)
 - c. Utilities
- 4) Develop an action plan for obtaining federal assistance:
 - a. Secretary of Energy funding of statewide and regional (two or more states) pilot programs and demonstration projects associated with advanced metering technologies, load response and time-use-rates.
 - b. Provision of technical assistance from the DOE's Office of Electricity:
 - i. Address barriers to the adoption of demand response programs
 - ii. Identify potential demand response
 - iii. Develop plans to implement demand response programs
- 5) Development of a State of Michigan Demand-Response Action-Plan:
 - a. What needs be done in order to make load response/TOU pilots a reality?
 - b. Issues related to merging pilots with utility advanced metering infrastructure roll-out.
 - c. Utility collaboration & advanced-metering joint operating agreements.
 - d. Identify current barriers to customer use of TOU rates; e.g. monthly meter charges, rate differentials, PSCR, etc.
 - e. Incorporation of intelligent appliances into Michigan pilots.
 - f. Nature of electric-cooperative pilots
 - g. Define essential elements of pilots/demonstration projects
 - h. Identification of constrained areas for targeted implementation
- 6) Team member assignments