21st Century Energy Plan – Load Response Team Meeting
Meeting Date: August 30, 2006, @ 9:30 a.m. – 11:00 a.m. MPSC Hearing Room D

Agenda (Roundtable Discussion)

1) Review estimate of statewide peak-reduction potential associated with active load response programs.

2) EPACT 2005 and State of Michigan compliance with mandates.

3) Potential for demand response as a reliable resource for planning purposes:
   a. MISO incorporation of demand response resources into transmission/operation/planning.
   b. Independent transmission system operators (ITC etc.)
   c. Utilities

4) Develop an action plan for obtaining federal assistance:
   a. Secretary of Energy funding of statewide and regional (two or more states) pilot programs and demonstration projects associated with advanced metering technologies, load response and time-use-rates.
   b. Provision of technical assistance from the DOE’s Office of Electricity:
      i. Address barriers to the adoption of demand response programs
      ii. Identify potential demand response
      iii. Develop plans to implement demand response programs

5) Development of a State of Michigan Demand-Response Action-Plan:
   a. What needs be done in order to make load response/TOU pilots a reality?
   b. Issues related to merging pilots with utility advanced metering infrastructure roll-out.
   c. Utility collaboration & advanced-metering joint operating agreements.
   d. Identify current barriers to customer use of TOU rates; e.g. monthly meter charges, rate differentials, PSCR, etc.
   e. Incorporation of intelligent appliances into Michigan pilots.
   f. Nature of electric-cooperative pilots
   g. Define essential elements of pilots/demonstration projects
   h. Identification of constrained areas for targeted implementation

6) Team member assignments