

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March	\$0.01506	\$0.01400
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED BY ORDER <u>U-15670</u> REMOVED BY <u>RL</u> DATE <u>03-16-09</u>

(Continued on Sheet No. D-1.02)

Issued: **February 23, 2009**
By Tony Anderson
General Manager
Grawn, Michigan

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; text-align: center;"> February 24, 2009 </div> Filed _____
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Effective for all electric bills rendered for
the 2009 PSCR Plan Year

Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15670

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2009 the Power Supply Cost Recovery Factor is \$0.01506 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.01506	\$0.01000
2009	February	\$0.01506	\$0.01200
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued **February 2, 2009**
By Tony Anderson
General Manager
Grawn Michigan

Michigan Public Service
Commission

February 3, 2009

Filed RL

Effective for all electric bills rendered for
the **2009** PSCR Plan Year

Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No. U-15670
and the Michigan Public Service Commission
dated **1/13/09** in Case No. **U-15010-R**

CANCELLED
BY ORDER U-15670
REMOVED BY RL
DATE 02-24-09

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, **2009** the Power Supply Cost Recovery Factor is **\$0.01506** per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

CANCELLED <u>U-15670</u> BY ORDER <u>U-15152, U15010-r</u> REMOVED BY <u>RL</u> DATE <u>02-03-09</u>
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Issued **December 22, 2008**
By Tony Anderson
General Manager
Grawn, Michigan

Michigan Public Service Commission December 29, 2008 Filed <u>RL</u>
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Effective for all electric bills rendered for
the **2009** PSCR Plan Year

Issued under the authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No.
U-15670

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	\$0.00450
2008	December	\$0.01603	\$0.00000

(Continued on Sheet No. D-1.02)

Issued **November 20, 2008**
By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED U-15410
BY
ORDER U-15670, U-15152

REMOVED BY RL
DATE 12-29-08

Michigan Public Service
Commission
November 20, 2008
Filed RL

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	\$0.00450
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **October 14, 2008**

By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	11-20-08

Michigan Public Service Commission
October 14, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	\$0.00450
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **September 30, 2008**

By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	10-14-08

Michigan Public Service Commission
October 1, 2008
Filed 

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	\$0.00450
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **August 19, 2008**

By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	RL
DATE	10-01-08

Michigan Public Service Commission
August 19, 2008
Filed 

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	\$0.01491
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **July 15, 2008**

By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	08-19-08

Michigan Public Service Commission
July 15, 2008
Filed 

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

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For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

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2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	\$0.01491
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **June 27, 2008**

By Tony Anderson
General Manager
Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	07-15-08

Michigan Public Service Commission
June 27, 2008
Filed 

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15410

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

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For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	\$0.01603
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued **May 15, 2008**

By Tony Anderson
 General Manager
 Grawn, Michigan

CANCELLED BY ORDER	U-15410
REMOVED BY	NAP
DATE	06-27-08

Michigan Public Service Commission
May 15, 2008
Filed 

Effective for all **electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **April 1, 2008** in Case No. **U-15410**

**Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)**

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01603 per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01603	\$0.01603
2008	February	\$0.01603	\$0.01603
2008	March	\$0.01603	\$0.01603
2008	April	\$0.01603	\$0.01603
2008	May	\$0.01603	\$0.01603
2008	June	\$0.01603	
2008	July	\$0.01603	
2008	August	\$0.01603	
2008	September	\$0.01603	
2008	October	\$0.01603	
2008	November	\$0.01603	
2008	December	\$0.01603	

(Continued on Sheet No. D-1.02)

Issued May 7, 2008
 By Tony Anderson
 General Manager
 Grawn, Michigan

Michigan Public Service
 Commission

Effective for service rendered on and after
 October 10, 2007

May 7, 2008

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

Filed RL

CANCELLED
 BY
 ORDER U-15410

REMOVED BY NAP

DATE 05-15-08

**Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.01)**

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, 2007 the Power Supply Cost Recovery Factor is \$0.01290 per kWh and will become \$0.01395 after the Commission Order has been issued. The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.01290	\$0.01290
2007	February	\$0.01290	\$0.01290
2007	March	\$0.01290	\$0.01290
2007	April	\$0.01290	\$0.01290
2007	May	\$0.01395	\$0.01395
2007	June	\$0.01395	\$0.01395
2007	July	\$0.01395	\$0.01395
2007	August	\$0.01395	\$0.01395
2007	September	\$0.01395	\$0.01395
2007	October	\$0.01395	\$0.01395
2007	November	\$0.01395	\$0.01395
2007	December	\$0.01395	\$0.01395

Issued May 7, 2008
 By Tony Anderson
 General Manager
 Grawn, Michigan

CANCELLED U-15410
 BY ORDER U-15670, U-15152
 REMOVED BY RL
 DATE 12-29-08

Michigan Public Service
 Commission

May 7, 2008

Filed 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OL**

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become Member-Consumers of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive device, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

A. Using existing pole and secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$10.60 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.40 per month per lamp
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$13.40 per month per lamp

B. Requiring new pole and one span of new secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$11.70 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$9.50 per month per lamp
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$14.50 per month per lamp

*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract *is required*.

CANCELLED BY ORDER U-15152, U15010-r
REMOVED BY <u>RL</u>
DATE <u>02-03-09</u>

(Continued on Sheet No. D-15.01)

Issued May 7, 2008
By Tony Anderson
General Manager
Grawn, Michigan

Michigan Public Service Commission
May 7, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OL
(Continued from Sheet No. D-15.00)**

The following consumption assumptions are applicable:

175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

Annual Rate

The annual rate shall be twelve (12) times the monthly rate. Member-Consumers selecting this rate shall be billed for such service in advance during January of each calendar year.

Special Terms and Conditions

Initial minimum term for each installation shall be for 48 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said 48 month period. When more than one new pole and one span of new secondary facilities are required, or where the Member-Consumer desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the Member-Consumer in advance of construction.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

CANCELLED BY ORDER U-15152, U15010-T
REMOVED BY <u>RL</u>
DATE <u>02-03-09</u>

(Continued on Sheet No. D-15.02)

Issued May 7, 2008
By Tony Anderson
General Manager
Grawn, Michigan

Michigan Public Service Commission
May 7, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OL
(Continued from Sheet No. D-15.01)**

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15152, U15010-r

REMOVED BY RL
DATE 02-03-09

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