

**SECTION D
RATE SCHEDULES**

Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

“Power supply cost recovery factor” means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

“Power supply cost recovery plan” means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

“Power supply costs” means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0107 mills per kilowatt-hour for each full .01 mills per kWh, of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatt-hour. The power supply cost recovery factor to be applied to Cherryland Electric Cooperative “Cooperative” retail Member-Consumers’ monthly kilowatt-hour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply cost recovery factor has been applied to Member-Consumers’ bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12 month period covered by Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power

(Continued on Sheet No. D-1.01)

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Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December, **2009** the Power Supply Cost Recovery Factor is **\$0.01506** per kWh . The allowance for cost of power supply included in base rates is \$0.05868 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.01506	\$0.01000
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

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Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the Cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective April 1, 1997, the annual pole attachment rate shall be \$3.74 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the Cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

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**REQUIREMENTS FOR OPERATION OF
PARALLEL GENERATION FACILITIES**

(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of Member-Consumers, utility personnel, and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978 and the Michigan Public Service Commission's Order in Case No. U-6798, the following requirements are established for connection and/or operation of Member-Consumer generation facilities in parallel with the Cooperatives distribution system:

Availability

These requirements include all Member-Consumer generation facilities under 100 kW. Member-Consumer generation facilities of 100 kW and over will be handled on an individual basis.

If the Member-Consumer does not meet all of the requirements listed below, the Cooperative may require termination of parallel operation and the Member-Consumer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the Member-Consumer's generation facility. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

Safety and Reliability Requirements

The Member-Consumer shall submit for the Cooperative's review detailed electric diagrams, equipment nameplate data, including the interface device and control system of the Member-Consumer's power sources and a site plan.

The Member-Consumer's control and protection system and site plan must be acceptable to the Cooperative and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the Member-Consumer's generator and the Cooperative system in the event of momentary or extended loss of power from the Cooperative, including loss of one or more phases if the Member-Consumer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and or current deviate from normal utility standards. The Member-Consumer shall be liable if the Member-Consumer's protection system fails to function.

A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.

(Continued on Sheet No. D-3.01)

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REQUIREMENTS FOR OPERATION OF
PARALLEL GENERATION FACILITIES
(Continued from Sheet No. D-3.00)

The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the Cooperative may, at its discretion, inspect or test the facility at any time.

The Member-Consumer shall advise the Cooperative prior to making any revisions to the Member-Consumer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the Cooperative.

Should the parallel operation of the Member-Consumer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the Cooperative's system or other Member-Consumers' service, the Cooperative may require disconnection of parallel operation until the condition has been corrected.

Reimbursement of Costs

The Member-Consumer shall pay for all costs associated with any addition to or alteration of the Cooperative's equipment required for metering and for the safe and reliable operation of the Member-Consumer's generating equipment in parallel with the Cooperative's system. The Member-Consumer shall also pay for costs of changes required due to safety or adverse effects on other Member-Consumers and/or on the Cooperative caused by the connection and/or operation of the Member-Consumer's generation facility,

The Cooperative may require reasonable and adequate insurance coverage by the interconnecting Member-Consumer and the Member-Consumer, shall provide proof of liability coverage as may be required by the Cooperative.

Sales to Cooperative

Member-Consumers wishing to sell power must arrange to do so with the generation and transmission Cooperative which provides all of the Cooperative's power requirements. Rates for such sales will be subject to the G & T's tariff provisions. Member-Consumers selling power to the G & T will be charged one (1) mill per kWh sold to cover the Cooperative's administrative costs.

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**DEFINITION OF TIME PERIODS
USED IN TIME-OF-DAY RATES**

Provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

- (1) Peak Period: 5:00 PM to 10:00 PM, weekdays
excluding holidays
- (2) Intermediate Period: 7:00 AM to 5:00 PM and 5:00 PM to
10:00 PM, weekends and holidays
- (3) Off-Peak Period: 10:00 PM to 7:00 AM
- (4) Designated holidays:
 - (a) New Year's Day
 - (b) Good Friday
 - (c) Memorial Day
 - (d) Independence Day
 - (e) Labor Day
 - (f) Thanksgiving Day
 - (g) Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time and, in such an event, will submit to the Michigan Public Service Commission and to Member-Consumers taking service under the relevant rate schedules, a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

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**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available to Member-Consumer of the Cherryland Electric Cooperative for service to individual farm and permanent residential units for all usual farm and residential purposes subject to the Cooperative's established rules and regulations. When a portion of a residence or farm unit is definitely and primarily used for other than usual residential and farm purposes, this schedule is not applicable. However, if the wiring is so arranged that service for residential and farm purposes can be separately metered, this schedule is applicable to the residential and farm portion of the service and the remainder of the service will be separately metered and billed under whatever schedule is applicable. If the wiring is not so arranged that residential and farm use can be separately metered, then service must be taken under the appropriate general service schedule.

An apartment house may elect this schedule, except that the service charge shall be multiplied by the number of apartments. No credit will be given for unoccupied apartments.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower unless otherwise authorized in writing by the Cooperative.

Type of Service

Alternating current, 60 hertz, single-phase, secondary voltage. The particular nature of the voltage is to be determined by the Cooperative.

Monthly Rate

Availability Charge:	\$12.00 per month
Energy Charge:	\$0.08205 per kWh for all kWh

Minimum Charge

The minimum charge under the above rate shall be the Availability Charge, except in the case of apartment houses (see "Availability" above).

(Continued on Sheet No. D-5.01)

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**FARM AND HOME SERVICE
SCHEDULE A
(Continued from Sheet No. D-5.00)**

Michigan Sales Tax

This tax shall be added to all bills, including minimums, where applicable.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and 1.01.

Eligibility

In the event a Member-Consumer claims eligibility for this service rate although records indicate seasonal use, such a Member-Consumer shall be considered eligible for the rate if he can establish that the service address is his primary residence. Voter's registration, driver's license and similar records shall be used in determining a Member-Consumer's primary residence.

Late Payment Charge

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE AS**

Availability

Available to any Member-Consumer of the Cooperative who occupy their homes or cottages only a part of each year or at intervals during the year. It is not available for Member-Consumer principal permanent residential units.

Type of Service

Alternating current, 60 hertz, single phase, approximately 120/240 volts.

Rate

Availability Charge: \$72.00 semi-annually
Energy Charge: \$0.1100 per kWh for all kWh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

A minimum semi-annual charge of not less than the Availability Charge shall be billed in advance to each Member-Consumer taking service under this rate.

Billing

Every Member-Consumer receiving service under this rate schedule will be billed semi-annually in advance for the minimum charge. All charges under the schedule in excess of the minimum charge will be billed semi-annually in accordance with the meter reading schedule.

Meter Reading

Meter readings and usage may be estimated for billing purposes. The Cooperative shall read all meters at least once annually per MPSC Rules.

(Continued on Sheet No. D-6.01)

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**SEASONAL RESIDENTIAL SERVICE
SCHEDULE AS
(Continued from Sheet No. D-6.00)**

Terms of Payment

In the event the current bill is not paid by the due date, service will be disconnected in accordance with procedures described in the Cooperative's Standard Rules and Regulations, and it will be necessary for the Member-Consumer to pay all back bills before service will be restored.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local tax increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

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**GENERAL SERVICE
SCHEDULE C**

Availability

This rate is available to all Member-Consumers of the Cherryland Electric Cooperative for all uses at secondary voltage, subject to the established rules and regulations of the Cooperative when the demand is less than 50 kW including Member-Consumers with residential usage that do not qualify for Farm and Home Service (Schedule). Semi-annual billing is available at the Cooperative's sole discretion.

Type of Service

Alternating current, 60 hertz, single or three phase, at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$15.00 per month or \$90.00 semi-annually
Three Phase	\$30.00 per month or \$180.00 semi-annually
Energy Charge:	\$0.07712 per kWh for all kWh

Energy Charge Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.003/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh.

Unmetered Service

Unmetered service is not available to additional Member-Consumers . The Cooperative will estimate the monthly kWh consumption for currently unmetered Member-Consumers that meet the following conditions. Member-Consumer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Cooperative's overhead or underground system, as directed by the Cooperative. Cooperative furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final

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**GENERAL SERVICE
SCHEDULE C
(Continued from Sheet No. D-7.00)**

connections to its lines. If, in the Cooperative's opinion, the installation of wood poles for traffic lights is not practical, the Member-Consumer shall furnish, install and maintain suitable supports other than wood poles. The Member-Consumer shall maintain the equipment, including lamp renewals, and the Cooperative shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the Member-Consumer except when initiated by the Cooperative. Member-Consumers served under this provision will be moved to standard metered service upon the installation of suitable metering equipment.

Michigan State Sales Tax

Michigan Sales Tax shall be added to all bills, including minimums, where applicable.

Minimum Charge

The minimum monthly charge shall be the Availability Charge. For Member-Consumers requiring more than 15 kVa of transformer capacity, the minimum monthly charge shall be the Availability Charge plus \$0.20 per kVa for all kVa over 15 kVa of required transformer capacity.

The minimum semi-annual charge for Member-Consumers billed semi-annually under this schedule shall be the semi-annual Availability Charge for Member-Consumer requiring not more than 15 kVa of transformer capacity. For Member-Consumer requiring more than 15 kVa of transformer capacity, the minimum semi-annual charge shall be the semi-annual Availability Charge plus \$2.40 per kVa for all kVa over 15 kVa of transformer capacity. Sales tax will be added where applicable. The minimum semi-annual charge will be billed in advance to the Member-Consumer .

Conditions For Service From This Schedule Relating To Controlled Oil-Related Loads:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumers shall provide for the restart of the load, automatically or otherwise.

(Continued on Sheet No. D-7.02)

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**GENERAL SERVICE
SCHEDULE C
(Continued from Sheet No. D-7.01)**

- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.
- C. The Member-Consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Cherryland.
- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Cherryland. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
- E. The Member-Consumer may request notification via fax or phone prior to likely control periods.
- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer .
- H. With respect to control duration, the following conditions are applicable to this rate:

(Continued on Sheet No. D-7.03)

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**GENERAL SERVICE
SCHEDULE C
(Continued from Sheet No. D-7.02)**

1. Control is limited to a maximum of 400 hours per year
 2. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:
1. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 2. Control in summer may occur for up to 6 continuous hours.
- J. For purposes of ¶9 above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
- K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

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**GENERAL SERVICE
SCHEDULE C
(Continued from Sheet No. D-7.03)**

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.

- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**MEMBER-CONSUMER-OWNED BACKUP GENERATION
SCHEDULE CBG**

Availability

This rate is available only to Member-Consumers served under Schedules LP, LPTOD, COG or PSDS who own and operate the generating unit(s) having a total on-site capacity of 100 KVA or greater which can be called upon from time to time by Wolverine Power Supply Cooperative, Cherryland's power supplier, to provide backup.

This rate schedule is not intended for seasonal loads, nor is it intended for Member-Consumers served under the interruptible PSDS Rate.

Monthly Rate

The Member-Consumer shall be billed under either Schedule LP, LPTOD, or PSDS as appropriate, adjusted for the following credit:

Demand Charge Credit @ \$2.50/kW

The Demand Charge Credit will be applied to the lesser of:

- A. The average Monthly Billing Demand of the retail Member-Consumer for the most recent December, January, and February billings. In instances where the retail Member-Consumer is billed under a Large Power Time-of-Day rate, or its equivalent, the term "Billing Demand" shall refer to the Peak Period Demand.
- B. The actual amount of load interrupted as determined by a test in accordance with the Conditions For Service From this Schedule, paragraph 4.

Conditions For Service From This Schedule

This service schedule shall be available for service to Member-Consumers of Cherryland who own and operate generating units which can be used by Wolverine as backup and which meet the following criteria:

- A. The output from the retail Member-Consumer-owned generating unit(s) shall be separately metered with a recording watt-hour demand meter using either magnetic tape or electronic memory for recording data.

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**MEMBER-CONSUMER-OWNED BACKUP GENERATION
SCHEDULE CBG
(Continued from Sheet No. D-8.00)**

- B. The total rated capacity of the retail Member-Consumer-owned generating unit(s) on each site must be 100 kW or greater.
- C. The retail Member-Consumer-owned generating units must be capable of:
1. Being brought on line by control or command from Wolverine's system Control Center;
 2. Being brought on line in 30 minutes or less; and
 3. Being run to give extended load relief over a period of at least twelve hours.
- D. Wolverine may request operation of the retail Member-Consumer-owned generating unit(s) served under this rate at its own discretion.
1. Wolverine may call upon the Member-Consumer-owned generating units up to four times each year to test the capability and reliability of the unit(s) in order to demonstrate that the capacity will be available when called upon.
 2. Request for operation of the backup generating unit(s) during emergency interruptions shall not be limited to a specific number of occurrences. Total requests for operation excluding emergency will not exceed 200 hours in a calendar year.
- E. Wolverine reserves the right to remove a Member-Consumer from this program if, in the Cooperative's sole judgment, Wolverine cannot rely on the Member-Consumer-owned generating capacity being available when called upon.

Safety and Reliability Requirements

The Member-Consumer-owned generating unit(s) shall not be operated in parallel with the Cooperative's distribution system. When the Member-Consumer is called upon by Wolverine to operate the generating unit(s), the Member-Consumer shall separate its load from the Cooperative's system.

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**CONTROLLED HEATING SERVICE
SCHEDULE CH**

Availability:

Available to Member-Consumers of the Cooperative already taking monthly service concurrently under Rate Schedules A or C. This rate is for controlled service to space heating loads, storage domestic water heating loads and associated air conditioning loads which are controlled by the Cooperative. Service is subject to the established rules and regulations of the Cooperative. A Member Service Agreement is required for service under this schedule. This rate is also available to Member-Consumers who would otherwise be billed under Schedule C, AS or AC where Member-Consumers keep their seasonal residence open year round.

Type of Service:

Alternating current, 60 hertz, at approximately 120/240 volts, single phase, three-wire, separately metered subject to service availability as follows:

Option No. 1 - Storage Heating

This option is available for electric space heating loads with sufficient heat storage capacity to withstand extended daily control of the electric supply. This option is also available to domestic storage water heaters. Domestic storage water heaters must have a minimum storage capacity of 100 gallons and a minimum heating capacity of 4,500 watts. Service under this option is available only between the hours of 10:00 PM to 7:00 AM.

Option No. 2 - Dual Fuel Heating

This option is available for electric space heating loads when used in conjunction with an alternate fuel heating system. The alternate fuel heating system must be capable of supplying the heating requirements of the Member-Consumer when the electrical supply is controlled. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 400 hours per heating season or 8 hours per 24 hour period.

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**CONTROLLED HEATING SERVICE
SCHEDULE CH
(Continued from Sheet No. D-9.00)**

Option No. 3 - Air Conditioning

This option is available for air conditioning loads when used in conjunction with one of the two options of controlled space heating load listed above. Service under this option is available for all hours except when controlled by the Cooperative. The number of hours when service is controlled shall not exceed 200 hours per cooling season.

Monthly Rate

Energy Charge 4.75¢ per kWh for all kWh

Terms of Payment:

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, including minimums, where applicable.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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MEMBER-CONSUMER OWNED GENERATION
SCHEDULE COG

Availability

This rate is available only to Member-Consumers with on-site combined electric generating capacity of 100 KVA or greater. Service will be separately metered with a recording demand meter that uses electronic memory for recording data. The Member-Consumer, at its sole cost, shall provide a phone service to the metering location. If the Cooperative has to read the meter because the *telephone* line did not function properly, the Member-Consumer will pay the authorized meter-reading fee. There are two options for service under this rate, the LP Rate and the LPTOD (Time of Day) Rate.

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

Monthly Rate

LP Rate

Availability Charge: \$60.00 per month

Demand Charge:

Distribution Demand- maximum demand for current month or prior 11 months
\$2.90 per kW for service at secondary voltage
\$2.70 per kW for service at primary voltage

Plus: Demand- maximum demand for current month
\$7.35 per KW

Energy Charge: \$0.041 per kWh

Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage.

(Continued on Sheet No. D-10.01)

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MEMBER-CONSUMER OWNED GENERATION
SCHEDULE COG
(Continued from Sheet No. D-10.00)

LPTOD Rate

Availability Charge: \$70.00 per month

Demand Charge:

Distribution Demand- maximum demand for current month or prior 11 months
\$3.00 per kW for service at secondary voltage
\$2.80 per kW for service at primary voltage

Plus: Peak Period Demand- peak period demand for current month
\$13.00 per KW

PLUS: Energy Charge \$0.040 per kWh for all kWh

Determination of Billing Demand

Distribution Demand- The maximum kilowatt demand established by the Member-Consumer consumer for any period of 15 consecutive minutes during the current month or the previous 11 months, as indicated or recorded by a demand meter.

Peak Period Demand - The maximum kilowatt demand established by the Member-Consumer for any period of 15 consecutive minutes during the on-peak period of the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. D-4.00.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

The Minimum Charge shall be the Demand Charges plus the Availability Charge.

(Continued on Sheet No. D-10.02)

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MEMBER-CONSUMER OWNED GENERATION
SCHEDULE COG
(Continued from Sheet No. D-10.01)

Parallel Generation

Service is subject to the Cooperative's Requirements for Operation of Parallel Generation Facilities as set forth on Sheet No. **D-3.00-D-3.01**.

Primary Service Discount

A discount of \$0.20 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20 per kVa discount.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the current month's demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

Late Payment Charge:

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Terms of Service:

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

(Continued on Sheet No. D-10.03)

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**MEMBER-CONSUMER OWNED GENERATION
SCHEDULE COG
(Continued from Sheet No. D-10.02)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local tax increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

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**CONTROLLED WATER HEATER SERVICE
SCHEDULE CWH**

Availability:

Available to Member-Consumers of the Cooperative already taking monthly service concurrently under Rate Schedules A or C, who desire controlled water heating service. Energy will be metered through the regular service meter. The Member-Consumer may choose from the three service options as described below. To qualify for this rate, the sole source of water heating must be electricity. The minimum period of service is for one year and requires a signed agreement with the Cooperative. Service is subject to the Cooperative's rules and regulations. This service option is not available to Member-Consumers using time clocks, remote control or other devices intended to prevent the load from adding to system peak demand.

Type of Service:

Alternating current, 60 hertz, at approximately 240 volts, single phase, three-wire service will controlled by Cooperative's Load Management System.

Hours of Service:

Option No. 1: For Member-Consumers choosing Option No. 1, control of service shall not exceed 3 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-Consumers choosing this option must have water heaters with a tank capacity of 30 gallons or more.

Option No. 2: For Member-Consumers choosing Option No. 2, control of service shall not exceed 4 hours per day. The Control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 5 to 9 p.m. Member-Consumers choosing this option must have water heaters with a tank capacity of 50 gallons or more.

Option No. 3: For Member-Consumers choosing Option No. 3, control of service shall not exceed 6 hours per day. The control hours will be established from time to time by the Cooperative but shall be predominantly between the hours of 4 to 10 p.m. Member-Consumers choosing this option must have water heaters with a tank capacity of 80 gallons or more.

(Continued on Sheet No. D-11.01)

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CONTROLLED WATER HEATER SERVICE
SCHEDULE CWH
(Continued from Sheet No. D-11.00)

Monthly Rate:

For Member-Consumers choosing Option No. 1, a credit of \$4.50 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Member-Consumers choosing Option No. 2, a credit of \$6.00 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Member-Consumers choosing Option No. 3, a credit of \$7.50 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. D-5.00 in conjunction with Schedule A or Sheet No. D-7.00 in conjunction with Schedule C, including applicable Power Supply Cost Recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

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**LARGE COMMERCIAL AND INDUSTRIAL SERVICE
SCHEDULE LCI**

Availability:

Available for commercial and industrial Member-Consumers that desire secondary service from the Cooperative where billing demand is 250 kW or more. This rate is not available to seasonal Member-Consumers .

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 250 kW. Individual Member-Consumers receiving demand metered service who are eligible to be taking service under the Cooperative's Schedule LP, Schedule LC&I and Schedule PSDS may achieve the 250 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service:

Primary or secondary three phase 60 hz service. The nature and level of the service voltage shall be determined in each case by the Cooperative.

(Continued on Sheet No. D-12.01)

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**LARGE COMMERCIAL AND INDUSTRIAL SERVICE
SCHEDULE LCI
(Continued from Sheet No. D-12.00)**

Monthly Rate:

Distribution Delivery Service

Availability Charge	\$130.00
Distribution Demand Charge	\$7.15 per kW
PSDF Charge	\$0.00532 per kWh

Power Supply Service – not applicable to Retail Access Service

The monthly rate for service through Wolverine Power Supply Cooperative, Inc.'s Rider C&I tariff shall be:

Demand Charge:	\$7.60 per kW
Reactive Charge	\$0.2650 per kVAR
Energy Charge:	\$0.02768 per kWh for kWh

Reactive Demand:

The Reactive Demand for the month shall be the maximum kVAR demand leading or lagging of the Member-Consumer for any 60 minute period during this billing period.

Conditions for Service from this Schedule:

This service shall be available for service to any commercial or industrial Member-Consumers taking service with a load which has a minimum 250 kW or more of Billing Demand. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The Member-Consumer at its sole cost shall provide a dedicated phone service to metering location.

Terms of Payment:

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

(Continued on Sheet No. D-12.02)

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**LARGE COMMERCIAL AND INDUSTRIAL SERVICE
SCHEDULE LCI
(Continued from Sheet No. D-12.01)**

Monthly Billing Demand

Power Supply Component

The Monthly Power Supply Billing Demand shall be the Member-Consumer's demand in kilowatts (kW) supplied during the 60 minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

Distribution Delivery Component

The Monthly Distribution Delivery Billing Demand shall be the kW supplied during the 60 minute period of maximum usage in the billing period.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand for both the Power Supply and Distribution Delivery Components shall be 250 kW.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for Retail Access Member-Consumers.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

(Continued on Sheet No. D-12.03)

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**LARGE COMMERCIAL AND INDUSTRIAL SERVICE
SCHEDULE LCI
(Continued from Sheet No. D-12.02)**

Primary Service and Metering:

A discount of \$0.20 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20 per kVA discount.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Rules and Regulations

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations and *Retail Access Service Tariff* which are on file with the Michigan Public Service Commission and incorporated herein by reference.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and /or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**LARGE GENERAL SERVICE
SCHEDULE LP**

Availability

This rate is available to all Member-Consumers of the Cherryland Electric Cooperative (Cherryland) for all uses at secondary voltage when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. This rate is not available to Member-Consumers with combined generating unit capacities above 100 KVA.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 200 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP, Schedule LC&I and Schedule PSDS may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Alternating current, 60 hertz, single or three-phase, at the Cooperative's standard secondary voltages.

(Continued on Sheet No. D-13.01)

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**LARGE GENERAL SERVICE
SCHEDULE LP
(Continued from Sheet No. D-13.00)**

Monthly Rates

Availability Charge: \$60.00 per month

Distribution Service

Distribution Demand Charge \$2.34 per kW

Distribution Variable Charge \$0.00568 per kWh

PSDF Charge \$0.00532 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.91 per kW

Energy Charge \$0.0300 per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge or for Retail Access Choice Member-Consumers, the Distribution Demand Charge for 200 kW plus the Availability Charge. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer .

Billing Demand

The Billing Demand shall be the kilowatts (kW) supplied during the 15-minute period of maximum usage in the billing period.

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

(Continued on Sheet No. D-13.02)

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**LARGE GENERAL SERVICE
SCHEDULE LP
(Continued from Sheet No. D-13.01)**

Cherryland Demand Charge X MC Monthly Load Factor = BD Credit

Where MC = Member-Consumer
BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil—related load is interrupted by Wolverine's load management system.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor of not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the Billing Demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

Service To Controlled Oil-Related Loads

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Cherryland's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumer shall provide for the restart of the load, automatically or otherwise.
- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Cherryland within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Cherryland within 30 days if a casing compressor is removed or a well site is abandoned.

(Continued on Sheet No. D-13.03)

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**LARGE GENERAL SERVICE
SCHEDULE LP
(Continued from Sheet No. D-13.02)**

- C. The Member-Consumer must agree to remain on Cherryland's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Cherryland.
- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Cherryland. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Cherryland.
- E. The Member-Consumer may request notification via fax or telephone prior to likely control periods.
- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Cherryland and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer .
- H. With respect to control duration, the following conditions are applicable to this rate:
1. A. Control is limited to a maximum of 400 hours per year
 2. B. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:

(Continued on Sheet No. D-13.04)

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**LARGE GENERAL SERVICE
SCHEDULE LP
(Continued from Sheet No. D-13.03)**

1. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 2. Control in summer may occur for up to 6 continuous hours.
- J. For purposes of ¶I above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
- K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Terms of Payment

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Primary Service Discount

A discount of \$0.20 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20 per kVa discount.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for Choice (Retail Access) Member-Consumers.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

(Continued on Sheet No. D-13.05)

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**LARGE GENERAL SERVICE
SCHEDULE LP
(Continued from Sheet No. D-13.04)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local tax increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Rules and Regulations

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations and *Retail Access Service Tariff* which are on file with the Michigan Public Service Commission and incorporated herein by reference.

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OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE LPTOD

Availability

This rate is available to all Member-Consumer of the Cherryland Electric Cooperative for all uses at secondary voltage, when billing demand is 25 kW or more, subject to rules and regulations of the Cooperative. This rate is not available to Member-Consumers with combined generating unit capacities above 100 KVA.

Type of Service

Alternating current, 60 hertz, single or three phase at the Cooperative's standard secondary voltages.

Monthly Rate

Availability Charge:	\$70.00 per month
Demand Charge:	
Peak Period	\$13.00 per kW <u>plus</u>
Maximum	\$ 3.00 per kW
Energy Charge	\$ 0.040 per kWh for all kWh

Minimum Charge

The Minimum Charge shall be the Demand Charge for 25 kW plus the Availability Charge.

Power Supply Cost Recovery

The rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Determination of Billing Demand

Peak Period - The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of 15 consecutive minutes recorded during the peak period for the month for which the bill is rendered, as indicated or recorded by a demand meter. The peak period is defined on Sheet No. D-4.00.

(Continued on Sheet No. D-14.01)

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**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE LPTOD
(Continued from Sheet No. D-14.00)**

Maximum Demand - The Maximum Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Primary Service Discount

A discount of \$0.20 per kVa of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20 per kVa discount.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 90% lagging. The Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than 90% lagging, the billing demand will be increased by the ratio that 90% bears to the Member-Consumer's actual power factor.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Tax Adjustment

- A. A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local tax increases or decreases.

(Continued on Sheet No. D-14.02)

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**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE LPTOD
(Continued from Sheet No. D-14.01)**

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL**

Availability

Available for private area outdoor lighting service and to municipalities, political subdivisions and others for public street lighting with the provision that such users are or become Member-Consumers of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive device, at night for approximately 4,200 hours per year.

Type of Service

Lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

A. Using existing pole and secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$10.60 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$8.40 per month per lamp
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$13.40 per month per lamp

B. Requiring new pole and one span of new secondary facilities:

- *175 watt mercury vapor lamp (7,500 Lumen) - \$11.70 per month per fixture
- 100 watt high pressure sodium lamp (8,500 Lumen) - \$9.50 per month per lamp
- *250 watt high pressure sodium lamp (24,000 Lumen) - \$14.50 per month per lamp

*For lamp sizes in excess of 250 watt high pressure sodium or 175 watt mercury vapor, a special contract *is required*.

(Continued on Sheet No. D-15.01)

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL
(Continued from Sheet No. D-15.00)**

The following consumption assumptions are applicable:

175 Watt Mercury Vapor Lamp	80 kWh
100 Watt High Pressure Sodium Lamp	46 kWh
250 Watt High Pressure Sodium Lamp	115 kWh

Annual Rate

The annual rate shall be twelve (12) times the monthly rate. Member-Consumers selecting this rate shall be billed for such service in advance during January of each calendar year.

Special Terms and Conditions

Initial minimum term for each installation shall be for 48 consecutive months. The Cooperative is not required to change the type of service (from one lamp size to another) during said 48 month period. When more than one new pole and one span of new secondary facilities are required, or where the Member-Consumer desires other than standard wood poles, underground wiring or other special equipment not covered herein, the Cooperative at its option may provide such facilities. The cost to provide additional facilities will be charged to the Member-Consumer in advance of construction.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

(Continued on Sheet No. D-15.02)

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL
(Continued from Sheet No. D-15.01)**

Late Payment Charge

A late payment charge of 5% will be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
SCHEDULE OTD**

Availability

Available to all Member-Consumers of the Cooperative who use secondary service primarily for irrigation on a seasonal basis.

Type of Service

Alternating current, 60 hertz, single phase or three phase, at available secondary voltages.

Monthly Rate

Availability Charge:

Single Phase	\$30.00
Three Phase	\$60.00

Energy Charge:

Peak Period	\$0.150 per kWh
Intermediate Period	\$0.085 per kWh
Off-Peak Period	\$0.045 per kWh

Minimum Charges

The Minimum Monthly Charge shall be the Availability Charge. For Member-Consumers requiring more than 15 kVa of transformer capacity, the Minimum Monthly Charge shall be the Availability Charge plus \$0.20 per kVa for all over 15 kVa of required transformer capacity.

Terms of Service

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission and which are incorporated herein by reference.

(Continued on Sheet No. D-16.01)

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**OPTIONAL IRRIGATION TIME-OF-DAY SERVICE
SCHEDULE OTD
(Continued from Sheet No. D-16.00)**

Power Supply Cost Recovery Clause and Factor

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Meter Reading

The Member-Consumer will be required to read the meter monthly during pumping seasons.

Late Payment Charge

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Michigan State Sales Tax

Michigan State Sales Tax shall be added to all bills, including minimums, where applicable.

Time Periods

The time periods applicable to the rate are set forth on sheet No. D-4.00

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**PRIMARY SERVICE RATE
SCHEDULE PSDS**

Availability

This rate is available only to Member-Consumers with Firm Primary Service Loads of 500 kW or greater. This rate is subject to the availability of Wolverine Power Supply Cooperative's (Wolverine) Rider C&I. The Member-Consumer at its sole cost shall provide a dedicated phone service to metering location.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service who are eligible to be taking service under the Cooperative's Schedule LP, Schedule LC&I and Schedule PSDS may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Service Options

Service may be taken 1) directly from a distribution substation, 2) from an existing three phase primary line, or 3) from a new three phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Consumer is within 1,000 feet of a distribution substation. "Service from an existing three phase primary line" is defined as service in which the delivery point to the Consumer is within 1,000 feet of an existing three phase primary line.

(Continued on Sheet No. D-17.01)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS
(Continued from Sheet No. D-17.00)**

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.10 per kW; or for Member-Consumers served from a new three-phase primary line, add \$2.20 per kW.

Rate

Distribution Service

Availability Charge: \$130.00 per mo.
Firm Service Demand Charge \$3.60 per kW
PSDF Charge \$0.005 per kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge \$7.16 per kW
Energy Charge \$0.02640 per kWh for all kWh
Reactive Charge \$0.25 per kVar

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Minimum Charge

The Minimum Charge shall be the maximum Demand Charge times 500 kW. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

(Continued on Sheet No. D-17.02)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS
(Continued from Sheet No. D-17.01)**

Billing Demand

Distribution Delivery Component

The billing demand shall be the average kilowatts (kW) load during the 15-minute period of maximum use during the billing month. Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require. The minimum monthly billing demand shall be the greater of the metered demand, the contract minimum demand, or 500 kW

Power Supply Component – For Non-Retail Access Member-Consumers.

The Monthly Power Supply Billing Demand shall be the Member-Consumer's demand in kilowatts (kW) supplied during the 60 minute period when Wolverine Power Supply Cooperative, Inc. experiences its monthly system coincidental peak demand.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, except for Retail Access Member-Consumers.

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than ninety (90%) percent lagging. Cooperative reserves the right to measure power factor at any time by means of test or permanently installed metering equipment; and, if the Member-Consumer's average power factor is found to be less than ninety (90%) percent lagging, the billing demand will be increased by the ratio that ninety (90%) percent bears to the Member-Consumer's actual power factor.

(Continued on Sheet No. D-17.03)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS
(Continued from Sheet No. D-17.02)**

Contracts

A contract shall be required for each Member-Consumer under this rate. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Terms of Payment

A late payment charge of 5% shall be added to any bill not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Michigan State Sales Tax

Michigan State Sales Tax will be added on all bills, where applicable.

Rules and Regulations

Terms and conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations and *Retail Access Service Tariff* which are on file with the Michigan Public Service Commission and incorporated herein by reference.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local tax increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

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**PARTIAL CONTROLLED HEATING SERVICES
SCHEDULE PCH**

Availability

Available to Member-Consumers taking monthly service concurrently under Rate Schedules A or C. This rate is for controlled service to electric space heating loads which are controlled by the Cooperative where the amount of control exercised by the Cooperative is limited as described below:

Type of Service

Single-phase, or three phase, 60 hertz, at available secondary voltage. Service under this schedule will be available at all times except when controlled by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be controlled shall be limited to a maximum of 400 hours per heating system. Air conditioning, which is used in conjunction with controlled space heating, is eligible for service under this rate subject to interruption up to 200 hours per cooling season. In instances where the entire electric heating load is under the control of the Cooperative, the control period is limited to a maximum of 40 minutes out of each hour for a maximum of 6 hours per day. Where 50 percent or more of the entire heating load is under the control of the Cooperative, the control may be exercised for up to six hours per day. To qualify for service under this rate, the portion of the Member-Consumer's load subject to control must be either separately metered or sub-metered off the master meter.

Monthly Rate

Energy Charge for Controlled Load

As set forth in Schedule A or C, whichever is applicable, including the power supply cost recovery provision, discounted @ 1.5¢ per kWh

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-18.01)

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**PARTIAL CONTROLLED HEATING SERVICES
SCHEDULE PCH
(Continued from Sheet No. D-18.00)**

Terms Of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for this service.

Rules And Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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NET METERING PROGRAM

Availability

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

(Continued on Sheet No. D-19.01)

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NET METERING PROGRAM
(Continued from Sheet No. D-19.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Member-Consumer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-19.02)

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NET METERING PROGRAM
(Continued from Sheet No. D-19.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-Consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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SECTION E
RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule LP or PSDS and have a Maximum Demand of at least **50 kW**. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.

(Continued on Sheet No. E-1.01)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. An AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

(Continued on Sheet No. E-1.02)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

“Aggregate” or “Aggregation” means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

“Alternative Electric Supplier” or “AES” means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

“Commission” means the Michigan Public Service Commission.

“Cooperative” means Cherryland Electric Cooperative or its agent.

“Default Service” means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

“Demand” means the amount of Power required to meet the Member-Consumer’s load averaged over a designated interval of time, expressed in kilowatts or megawatts.

(Continued on Sheet No. E-1.03)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.02)

“*Distribution Point of Delivery*” means the point of interconnection between the Cooperative’s Distribution System and the Member-Consumer’s service Location.

“*Distribution Point of Receipt*” means the point of interconnection between the Cooperative’s Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

“*Distribution Service*” means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

“*Distribution System*” means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative’s electric service territory, which are subject to the jurisdiction of the Commission.

“*Drop Request*” means a request by an AES to terminate Generation Service to a Member-Consumer.

“*Drop Response*” means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Energy*” refers to “electrical energy.” Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

“*Full Requirements Service*” means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

“*Generation Service*” means the provision of electric Power, transmission, and related ancillary services.

(Continued on Sheet No. E-1.04)

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(Continued from Sheet No. E-1.03)

“*Interval Demand Meter*” means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

“*Load*” means any end-use device drawing energy from the electric system.

“*Location*” means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

“*Maximum Demand*” (also known as “Peak Demand”) means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

“*Member-Consumer*” means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative’s Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative’s Distribution System.

“*Open Access Transmission Tariff (OATT)*” means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

“*Person*” means an individual, governmental body, corporation, partnership, association, or other legal entity.

“*Power*” means a combination of the electric Demand and Energy requirements of the Member-Consumer.

“*Retail Access Service*” means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative’s Distribution System.

(Continued on Sheet No. E-1.05)

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(Continued from Sheet No. E-1.04)

“*Regulated Electric Service*” means the services offered by the Cooperative under terms and conditions approved by the Commission.

“*Relevant Market*” means either the Upper Peninsula or the Lower Peninsula of this state.

“*Slamming*” means the act of changing the Member-Consumer’s chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer’s consent.

“*Switch*” means a Member-Consumer move from one provider of Generation Service to another.

“*Switch Date*” means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

“*Switch Request*” means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

“*Switch Response*” means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Transmission Service Provider*” means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

“*Transmission System*” means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

“*Uniform Data Transaction*” means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

(Continued on Sheet No. E-1.06)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.05)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP or PSDS and having a demand meter with a Maximum Demand of at least **50 kW** is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$20.00 per account that will be billed to the Member-Consumer.

(Continued on Sheet No. E-1.07)

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(Continued from Sheet No. E-1.06)

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location. Member-Consumers that are receiving Retail Access Service through aggregated Locations will specify the same AES for all accounts or locations at any given time.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

(Continued on Sheet No. E-1.08)

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(Continued from Sheet No. E-1.07)

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

(Continued on Sheet No. E-1.09)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.08)

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$15.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

(Continued on Sheet No. E-1.10)

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(Continued from Sheet No. E-1.09)

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

(Continued on Sheet No. E-1.11)

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(Continued from Sheet No. E-1.10)

- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

(Continued on Sheet No. E-1.12)

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(Continued from Sheet No. E-1.11)

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in Section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

(Continued on Sheet No. E-1.13)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.12)

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

(Continued on Sheet No. E-1.14)

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RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.13)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

(Continued on Sheet No. E-1.15)

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(Continued from Sheet No. E-1.14)

3.3 Billing

- 3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.
- 3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:
- A. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
 - B. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
- Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
 1. To the Member-Consumer's past due balance owed the Cooperative,
 2. To current balances due the Cooperative,
 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 4. To the AES for all balances due for services provided.
 - Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.

(Continued on Sheet No. E-1.16)

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(Continued from Sheet No. E-1.15)

- Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
 - The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.
- 3.4 Terms and Conditions of Service
- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).
- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.

(Continued on Sheet No. E-1.17)

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(Continued from Sheet No. E-1.16)

3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the

Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	6.0%
Primary Service	2.4%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

(Continued on Sheet No. E-1.18)

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(Continued from Sheet No. E-1.17)

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.

(Continued on Sheet No. E-1.19)

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(Continued from Sheet No. E-1.18)

- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

(Continued on Sheet No. E-1.20)

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5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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**SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE
(Continued from Sheet No. E-2.00)**

Terms of Payment

- A. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
- B. The above rates are net. A one-time late payment charge of five (5%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date.
- C. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

- A. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

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**SECTION F
STANDARD CUSTOMER FORMS INDEX**

<http://www.cecelec.com/rates/>

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General Manager
Grawn, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152