

**Power Supply Cost Recovery Clause**  
**(Continued from Sheet No. D-1.00)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve** months ending December 2009, the Power Supply Cost Recovery Factor is **(\$0.00347)** per kWh. The allowance for cost of power supply included in base rates is \$0.06162 per kWh.

The following factors are to be applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	<b>(\$0.00347)</b>	(\$0.02428)
2009	February	<b>(\$0.00347)</b>	(\$0.00347)
2009	March	<b>(\$0.00347)</b>	(\$0.00347)
2009	April	<b>(\$0.00347)</b>	(\$0.00347)
2009	May	<b>(\$0.00347)</b>	(\$0.00347)
2009	June	<b>(\$0.00347)</b>	(\$0.00347)
2009	July	<b>(\$0.00347)</b>	(\$0.00347)
2009	August	<b>(\$0.00347)</b>	(\$0.00347)
2009	September	<b>(\$0.00347)</b>	(\$0.00347)
2009	October	<b>(\$0.00347)</b>	(\$0.00347)
2009	November	<b>(\$0.00347)</b>	(\$0.00347)
2009	December	<b>(\$0.00347)</b>	(\$0.00347)

(Continued on Sheet No. D-1.02)

Issued: **January 27, 2009**  
By Dan Dasho  
General Manager  
Dafter, Michigan

Michigan Public Service Commission
January 27, 2009
Filed _____

Effective for bills rendered for the **2009**  
PSCR Plan Year

Issued under authority of **1982 PA  
304 Section 6j(9)** for implementing  
**in Case No. U-15666** and Michigan  
Public Service Commission

CANCELLED BY ORDER <u>U-15666</u>
REMOVED BY <u>RL</u>
DATE <u>05-01-09</u>

**Power Supply Cost Recovery Clause**  
**(Continued from Sheet No. D-1.00)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the **twelve** months ending December **2009**, the Power Supply Cost Recovery Factor is \$0.00000 per kWh. The allowance for cost of power supply included in base rates is \$0.06162 per kWh.

The following factors are to be applied pursuant to 1982 PA 304 in the months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
<b>2009</b>	January	<b>\$0.00000</b>	<b>(\$0.02428)</b>
<b>2009</b>	February	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	March	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	April	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	May	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	June	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	July	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	August	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	September	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	October	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	November	<b>\$0.00000</b>	<b>(\$0.00347)</b>
<b>2009</b>	December	<b>\$0.00000</b>	<b>(\$0.00347)</b>

(Continued on Sheet No. D-1.02)

Issued: **January 6, 2009**  
By Dan Dasho  
General Manager  
Dafer, Michigan

CANCELLED  
BY ORDER U-15666  
REMOVED BY RL  
DATE 01-27-09

Michigan Public Service  
Commission  
**January 6, 2009**  
Filed 

Effective for bills rendered for the **2009**  
PSCR Plan Year

Issued under authority of **1982 PA 304 Section 6j(9)** for implementing in Case No. **U-15666** and Michigan Public Service Commission dated **12/04/08** in Case No. **U-15011-R**

**Power Supply Cost Recovery Clause**  
**(Continued from Sheet No. D-1.00)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the 12 months ending December 2008 the Power Supply Cost Recovery Factor is \$0.03432 per kWh. The allowance for cost of power supply included in base rates is \$0.03232 per kWh.

The following factors are to be applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	2006 PSCR Reconciliation Surcharge	Actual Factor Billed (per kWh)
2008	January	\$0.03432	\$0.001747	\$0.03432
2008	February	\$0.03432	\$0.001747	\$0.03432
2008	March	\$0.03432		\$0.03432
2008	April	\$0.03432		\$0.03432
2008	May	\$0.03432		\$0.03432
2008	June	\$0.03432		\$0.03432
2008	July	\$0.03432		\$0.03432
2008	August	\$0.03432		<b>\$0.02130</b>
2008	September	\$0.03432		<b>\$0.02130</b>
2008	October	\$0.03432		<b>\$0.00000</b>
2008	November	\$0.03432		<b>\$0.00000</b>
2008	December	\$0.03432		<b>\$0.00000</b>

(Continued on Sheet No. D-1.02)

Issued **October 22, 2008**  
By Dan Dasho  
General Manager  
Dafer, Michigan

CANCELLED	U-15011-R
BY	
ORDER	U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service Commission
<b>October 23, 2008</b>
Filed <u>RL</u>

Effective for **all electric bills** rendered for  
**the 2008 PSCR Plan Year**

Issued under authority of the Michigan  
Public Service Commission dated **March 11,**  
**2008 in Case No. U-15406**

**Power Supply Cost Recovery Clause  
 (Continued from Sheet No. D-1.00)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Cooperative for power supply.

For the 12 months ending December 2008 the Power Supply Cost Recovery Factor is \$0.03432 per kWh. The allowance for cost of power supply included in base rates is \$0.03232 per kWh.

The following factors are to be applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	2006 PSCR Reconciliation <u>Surcharge</u>	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.03432	\$0.001747	\$0.03432
2008	February	\$0.03432	\$0.001747	\$0.03432
2008	March	\$0.03432		\$0.03432
2008	April	\$0.03432		\$0.03432
2008	May	\$0.03432		\$0.03432
2008	June	\$0.03432		\$0.03432
2008	July	\$0.03432		\$0.03432
2008	August	\$0.03432		\$0.03432
2008	September	\$0.03432		\$0.03432
2008	October	\$0.03432		\$0.03432
2008	November	\$0.03432		\$0.03432
2008	December	\$0.03432		\$0.03432

(Continued on Sheet No. D-1.02)

Issued May 16, 2008  
 By Dan Dasho  
 General Manager  
 Dafter, Michigan

CANCELLED BY ORDER	U-15406
REMOVED BY	RL
DATE	10-23-08

Michigan Public Service Commission
<b>May 16, 2008</b>
Filed 

Effective for service rendered on and after  
 October 10, 2007

Issued under authority of the Michigan  
 Public Service Commission dated October  
 9, 2007 in Case No. U-15152

**Power Supply Cost Recovery Clause**  
 (Continued from Sheet No. D-1.01)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to member-consumers, or to credit to member-consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from member-consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the 12 months ending December 2007 the Power Supply Cost Recovery Factor is \$0.01827 per kWh. The allowance for cost of power supply included in base rates is \$0.03232 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

Year	Month	Maximum Authorized 2007 PSCR Factor (per kWh)	2006 PSCR Reconciliation Surcharge	Actual Factor Billed (per kWh)
2007	January	\$0.01827		\$0.01827
2007	February	\$0.01827		\$0.01827
2007	March	\$0.01827		\$0.01827
2007	April	\$0.01827		\$0.01827
2007	May	\$0.01827		\$0.01827
2007	June	\$0.01827		\$0.01827
2007	July	\$0.01827		\$0.01827
2007	August	\$0.01827		\$0.01827
2007	September	\$0.01827	\$0.001747	\$0.020017
2007	October	\$0.01827	\$0.001747	\$0.020017
2007	November	\$0.01827	\$0.001747	\$0.020017
2007	December	\$0.01827	\$0.001747	\$0.020017

Issued May 16, 2008  
 By Dan Dasho  
 General Manager  
 Dafer Michigan

CANCELLED U-15011-R  
 BY ORDER U-15666, U-15152  
 REMOVED BY RL  
 DATE 01-06-09

Michigan Public Service  
 Commission  
**May 16, 2008**  
 Filed 

Effective for service rendered on and after  
 October 10, 2007

Issued under authority of the Michigan  
 Public Service Commission dated October  
 9, 2007 in Case No. U-15152

**FARM AND HOME SERVICE  
SCHEDULE FH**

Availability:

To Member-Consumers of the Cooperative for all normal farm and principal permanent home uses, subject to the established rules and regulations of the Cooperative. Member-Consumers having small businesses on their residential premises may take service under this schedule provided such business use does not exceed 25 percent of the energy usage.

Type of Service:

Single-phase, alternating current, 60 hertz, approximately 120/240 volts.

Monthly Rate:

Facility Charge:	\$9.00 per month
Energy Charges:	
First 500 kWh	\$0.0723 per kWh
Excess	\$0.0656 per kWh
Optional Automatic Meter Reading	\$4.50 per month

Minimum Charge:

The Minimum Monthly Charge under this schedule shall be the Facility Charge. For Member-Consumers participating in the Cooperative's Automatic Meter Reading option, the minimum charge shall be increased by \$4.50 per month.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Terms of Payment:

A one time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date. This provision does not apply to Member-Consumers participating in the Winter Protection Plan set forth in U-4240.

(Continued on Sheet No. D-7.01)

Issued May 16, 2008  
By Dan Dasho  
General Manager  
Date

CANCELLED	U-15011-R
BY	
ORDER	U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service Commission
<b>May 16, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**FARM AND HOME SERVICE  
SCHEDULE FH (Contd)  
(Continued from Sheet No. D-7.00)**

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Service:

Terms or conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission.

Participation in the Cooperative's Automatic Meter Reading option requires at least a one year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Automatic Meter Reading option.

The Cooperative's Automatic Meter Reading option is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's Automatic Meter Reading option. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Issued May 16, 2008  
By Dan Dasho  
General Manager  
Dafter

Michigan Public Service  
Commission

**May 16, 2008**

Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

CANCELLED U-15011-R  
BY  
ORDER U-15666, U-15152  
  
REMOVED BY RL  
DATE 01-06-09

**ELECTRIC SELECT  
SCHEDULE ES**

Availability

To Member-Consumers of the Cooperative for all normal farm and principal permanent home uses, subject to the established rules and regulations of the Cooperative. Member-Consumers having small businesses on their residential premises may take service under this schedule provided such business use does not exceed 25 percent of the energy usage. This schedule is only available to Member-Consumers who agree to take service under this schedule for a minimum of 12 months. The agreement to take service under this schedule shall continue for 12 months, at the end of which the agreement shall continue month to month until the Member-Consumer cancels.

Type of Service

Single-phase, alternating current, 60 hertz, approximately 120/240 volts.

Monthly Rate:

Facility Charge:	\$13.00 per month
Energy Charge:	
First 1000 kWh	\$0.0680 per kWh
Excess of 1000 kWh	\$0.0500 per kWh
Optional Automatic Meter Reading	\$4.50 per month

Minimum Charge

The Minimum Monthly Charge under this schedule shall be the Facility Charge. For Member-Consumers participating in the Cooperative's Automatic Meter Reading option, the minimum charge shall be increased by \$4.50 per month.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D.1.01.

(Continued on Sheet No. D-8.01)

Issued May 16, 2008  
By Dan Dasho  
General Manager  
Dafton, Michigan

CANCELLED BY ORDER	U-15011-R U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service Commission
<b>May 16, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**ELECTRIC SELECT  
SCHEDULE ES (Contd)  
(Continued from Sheet No. D-8.00)**

Terms of Payment

A one time late payment charge of 2% of the unpaid balance will be assessed on any bill not paid by the due date. This provision does not apply to Member-Consumers participating in the Winter Protection Plan set forth in U-4240.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Service

Terms or conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission.

Participation in the Cooperative's Automatic Meter Reading option requires at least a one year commitment to continuous participation and a continuously active telephone line at the location of the service participating in the Automatic Meter Reading option.

The Cooperative's Automatic Meter Reading option is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's Automatic Meter Reading option. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefore.

Issued May 16, 2008  
By Dan Dasho  
General Manager  
Dafter

CANCELLED	U-15011-R
BY	U-15666, U-15152
ORDER	
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service Commission
<b>May 16, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**SEASONAL RESIDENTIAL SERVICE  
SCHEDULE SR**

Availability:

To Member-Consumers of the Cooperative, who use their homes or cottages only a part of each year or at intervals during the year, for all normal residential uses, subject to the established rules and regulations of the Cooperative. It is not available for Member-Consumers' principal permanent residential units.

Type of Service:

Single-phase, alternating current, 60 hertz, approximately 120/240 volts.

Annual Rate:

Facility Charge:	\$138.00 per year
Energy Charge:	\$0.0740 per kWh

Minimum Charge:

The Minimum Annual Charge under this schedule shall be the Facility Charge.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Meter Reading:

The Cooperative will read all meters once each year.

(Continued on Sheet No. D-9.01)

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Issued May 16, 2008

By Dan Dasho  
General Manager

Date

CANCELLED	U-15011-R
BY ORDER	U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service  
Commission

**May 16, 2008**

Filed RL

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**GENERAL SERVICE  
SCHEDULE GS**

Availability:

To any Member-Consumer of the Cooperative for all uses, subject to the established rules and regulations of the Cooperative.

Type of Service:

Single-phase or three-phase, alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Monthly Rate:

Facility Charge:	
Single Phase	\$10.00 per month
Three Phase	\$25.00 per month
Energy Charge:	\$0.0745 per kWh
Optional Automatic Meter Reading:	\$4.50 per month

Minimum Charge:

The Minimum Monthly Charge under this schedule shall be the Facility Charge.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Terms of Payment:

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

(Continued on Sheet No. D-10.01)

Issued May 16, 2008

By Dan Dasho  
General Manager

Da

CANCELLED BY ORDER	U-15011-R U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service  
Commission

**May 16, 2008**

Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

**GENERAL SERVICE  
SCHEDULE GS (Contd)  
(Continued from Sheet No. D-10.00)**

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Terms of Service:

Terms or conditions of service under this schedule shall be governed by the Cooperative's Standard Rules and Regulations which are on file with the Michigan Public Service Commission.

Participation in the Cooperative's Automatic Meter Reading option requires at least a one year commitment as to continuous participation and a continuously active telephone line at the location of the service participating in the Automatic Meter Reading option.

The Cooperative's Automatic Meter Reading option is available to members of the Cooperative unless the telephone line at the location of the service is not readily accessible to the member's meter, or the meter or meter base is not adaptable to conversion to the Cooperative's Automatic Meter Reading option. If conditions require additional expenditures on the part of the Cooperative, the Cooperative shall be reimbursed therefor.

Issued May 16, 2008  
By Dan Dasho  
General Manager  
Dafter Michigan

CANCELLED BY ORDER	U-15011-R U-15666, U-15152
REMOVED BY	RL
DATE	01-06-09

Michigan Public Service Commission
<b>May 16, 2008</b>
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**SEASONAL GENERAL SERVICE  
SCHEDULE SGS**

Availability:

To the Member-Consumers of the Cooperative who use their places of business only a part of each year or at intervals during the year, for all normal commercial uses, subject to the rules and regulations of the Cooperative.

Type of Service:

Single-phase, alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Annual Rates:

Facility Charge:	\$150.00 per year
Energy Charge:	\$0.0745 per kWh

Minimum Charge:

The Minimum Annual Charge under this schedule shall be the Facility Charge.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Meter Reading:

The Cooperative will read all meters once each year.

Billing

Member-Consumers receiving service under this schedule will be billed in advance for the annual Facility Charge. All charges under the schedule in excess of the annual Facility Charge will be billed annually.

(Continued on Sheet No. D-11.01)

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Issued May 16, 2008  
By Dan Dasho  
General Manager  
Dan Dasho

CANCELLED U-15011-R  
BY ORDER U-15666, U-15152  
REMOVED BY RL  
DATE 01-06-09

Michigan Public Service  
Commission  
**May 16, 2008**  
Filed 

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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**LARGE POWER SERVICE  
SCHEDULE LP**

Availability

To any Member-Consumer of the Cooperative requiring three- phase service, subject to the Cooperative's rules and regulations, when the billing demand is not more than 500 kW.

Type of Service

Three-phase, alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Monthly Rates

Facility Charge	\$50.00 per month
Demand Charge	\$4.20 per kW
Energy Charge:	
First 200 kWh per kW	\$0.050 per kWh
Excess	\$0.045 per kWh

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and 1.01.

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage during the billing period.

Minimum Charge:

The Minimum Monthly Charge shall be the Facility Charge included in the rates.

(Continued on Sheet No. D-12.01)

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Issued May 16, 2008  
By Dan Dasho  
General Manager  
Daft

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<b>May 16, 2008</b>
Filed <u>RL</u>

Effective for service rendered on and after  
October 10, 2007

Issued under authority of the Michigan  
Public Service Commission dated October  
9, 2007 in Case No. U-15152

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COMMERCIAL HEATING AND AIR CONDITIONING  
SCHEDULE HA

Availability

To any commercial or industrial Member-Consumer of the Cooperative for separately metered heating service where the principal source of energy for comfort heating of the premises is electrically supplied. Member-Consumers who meet the above qualification can also use this rate for air conditioning service. This rate is in process of elimination and is withdrawn except for the present Member-Consumers receiving services hereunder at premises served prior to August 29, 1977.

Type of Service

Single-phase or three-phase alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Monthly Rate

Facility Charge: \$10.00 per month  
Energy Charge \$0.064 per kWh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

The Minimum Monthly Charge shall be the Facility Charge.

Terms of Payment

The above rates are net, the gross rates being 2.0% higher. In the event that the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Taxes

Michigan State Sales Tax will be added to all billings whenever applicable.

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**OUTDOOR PROTECTIVE LIGHTING SERVICE  
SCHEDULE PL**

Availability

Member-Consumers already taking service for outdoor protective lighting service on premises on which the Member-Consumer is already taking service from the Cooperative under another rate schedule under this schedule may continue to do so. The schedule will be closed to new business as of July 1, 1980.

Hours of Service

Dusk to dawns controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamp as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

1. Using existing pole and secondary facilities:
  - 175 watt mercury vapor lamp @ \$7.87 per month per fixture (assumes 80 kWh/month).
  - 400 watt mercury vapor lamp @ \$15.14 per month per fixture (assumes 180 kWh/month).
  - 100 watt high pressure sodium lamp @ \$7.28 per month per fixture (assumes 45 kWh per month).
2. Requiring new pole and one span of new secondary facilities
  - 175 watt mercury vapor lamp @ \$9.05 per month per fixture (assumes 80 kWh/month).
  - 400 watt mercury vapor lamp @ \$16.32 per month per fixture (assumes 180 kWh/month).
  - 100 watt high pressure sodium lamp @ \$8.46 per month per fixture (assumes 45 kWh per month).

(Continued on Sheet No. D-14.01)

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**OUTDOOR PROTECTIVE LIGHTING SERVICE  
SCHEDULE PL (Contd)  
(Continued from Sheet No. D-14.00)**

Special Terms and Conditions:

When more than one new pole or more than one span of new secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the member.

Terms of Payment:

The above rates are net, the gross rates being 2.0% higher. In the event the current monthly bill is not paid by the due date on the bill, the gross rate shall apply.

Taxes:

Michigan State Sales Tax will be added to all billings whenever applicable.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Tax Adjustments:

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

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**OUTDOOR PROTECTIVE LIGHTING SERVICE  
SCHEDULE PL-1**

Availability

To all Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the Member-Consumer is already taking service from the Cooperative under another rate schedule. This service will only be available to Member-Consumers who agree to enter into an agreement with the Cooperative whereby the Member-Consumer guarantees a minimum of 60 months' payments. However, should removal occur before 60 months have elapsed, the Member-Consumer will be required to pay the balance of the monthly fees or \$200.00 whichever is less.

Hours of Service

Dusk to dawn controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamp as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

100 watt high pressure sodium lamp @ \$7.28 per month per fixture (assumes 45 kWh per month).

(Continued on Sheet No. D-15.01)

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**MUNICIPAL LIGHTING SERVICE  
SCHEDULE ML**

Availability

Available to municipalities and political subdivisions for street lighting service with the condition that said municipalities, etc., become Member-Consumers of the Cooperative. This service will only be available to Member-Consumers who agree to enter into an agreement with the Cooperative whereby the Member-Consumer guarantees a minimum of 60 months' payments. However, should removal occur before 60 months have elapsed, the Member-Consumer will be required to pay the balance of the monthly fees or \$200.00 whichever is less.

Hours of Service

Dusk to dawn controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamp as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired or replaced at the Member-Consumer's expense.

Monthly Rate

1. 175 watt mercury vapor lamp @ \$7.87 per month per fixture (assumes 80 kWh/month).  
400 watt mercury vapor lamp @ \$15.14 per month per fixture (assumes 180 kWh/month).  
100 watt high pressure sodium lamp @ \$7.28 per month per fixture (assumes 45 kWh per month).

(Continued on Sheet No. D-16.01)

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**PRIMARY SUBSTATION DISTRIBUTION SERVICE  
SCHEDULE PSDS**

Availability

This rate is available only to Member-Consumers with primary service loads of 1,000 kW or greater to be served directly from a distribution substation, or loads of at least 500 kW taken directly from the transmission system at a voltage of 69 kV or greater.

Type of Service

Three-phase alternating current, 60 hertz, at the Cooperative's available voltages.

Monthly Rates

Facility Charge:	
Unless specified in the Electric Service Agreement:	\$200.00 per month
Demand Charge:	\$7.35 per kW
Energy Charge:	\$0.0295 per kWh

Minimum Charge

The Minimum Monthly Charge shall be the greater of the Facility Charge included in the Electric Service Agreement or \$3,675.00 per month.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's power supply cost recovery clause as set forth on Sheet Nos. D-1.00 and D-1.01.

(Continued on Sheet No. D-17.01)

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**LARGE POWER – MINING OPERATION  
SCHEDULE LP-MO**

Availability

This rate is available only to Member-Consumers with Mining Operations which are primary service loads.

Type of Service

Three-phase, alternating current, 60 hertz, at the Cooperative's available voltages.

Monthly Rates

Facility Charge:	\$200.00 per month
Demand Charge:	\$3.80 per kW
Energy Charge:	\$0.04410 per kWh

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as indicated or recorded by the demand meter installed by seller to make such a determination and adjusted for power factor as provided below.

Minimum Charge

The Minimum Monthly Charge under this schedule shall be the Facility Charge.

Power Factor Adjustment

The Member-Consumer agrees to maintain a unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90%. Such adjustment shall be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

(Continued on Sheet No. D-18.01)

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**LARGE POWER SERVICE RATE - CHOICE  
SCHEDULE LP-C**

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Schedule Large Power Service Rate, Schedule LP or Schedule LP-MO. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand between 50 kW and 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP or Schedule LP-MO may achieve the 50 kW to 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of Member-Consumers between 50 kW and 199 kW may be eligible for service under this tariff.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Billing Rate

Facility Charge:	\$50.00 per month
Demand Charge:	\$1.81 per kW
Variable Distribution Charge:	
First 200 kWh/kW	2.54¢ per kWh
Excess	2.04¢ per kWh

(Continued on Sheet No. D-20.01)

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**PRIMARY SUBSTATION DISTRIBUTION SERVICE RATE – CHOICE  
SCHEDULE PSDS-C**

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers taking service under the Cooperative's Primary Substation Distribution Service Rate, Schedule PSDS. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 500 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP or Schedule LP-MO may achieve the 500 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, alternating current, 60 hertz, at the Cooperative's available secondary voltages.

Billing Rate

Facility Charge:  
Unless specified in the  
Electric Service Agreement: \$200.00 per month

Demand Charge: \$2.69 per kW

Variable Distribution Charge: .49¢ per kWh

(Continued on Sheet No. 21.01)

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**LARGE POWER-MINING OPERATION RATE – CHOICE  
SCHEDULE LP-MO-C**

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers taking service under the Cooperative's Large Power Mining Operation Rate, Schedule LP-MO. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP-MO may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of Member-Consumers between 50 kW and 199 kW may be eligible for service under this tariff.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, alternating current, 60 hertz, at the Cooperative's available voltages.

Billing Rate

Facility Charge: \$200.00 per month  
Demand Charge: \$2.09 per kW  
Variable Distribution Charge: 1.95¢ per kWh

(Continued on Sheet No. 22.01)

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