

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2009 the Power Supply Cost Recovery Factor is \$0.00593 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.00593	\$0.00593
2009	February	\$0.00593	\$0.00593
2009	March	\$0.00593	\$0.00593
2009	April	\$0.00593	\$0.00593
2009	May	\$0.00593	\$0.00593
2009	June	\$0.00593	\$0.00593
2009	July	\$0.00593	\$0.00593
2009	August	\$0.00593	\$0.00593
2009	September	\$0.00593	\$0.00593
2009	October	\$0.00593	\$0.00593
2009	November	\$0.00593	\$0.00593
2009	December	\$0.00593	\$0.00593

(Continued on Sheet No. D-1.02)

Issued **April 24, 2009**
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED BY ORDER	U-15671
REMOVED BY	RL
DATE	06-23-09

Michigan Public Service Commission
April 27, 2009
Filed _____

Effective for electric bills rendered for
the 2009 PSCR Plan Year

Issued under the authority of **Michigan
Public Service Commission** dated
April 16, 2009 in Case No. U-15671

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2009 the Power Supply Cost Recovery Factor is \$0.00593 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.00593	\$0.00593
2009	February	\$0.00593	\$0.00593
2009	March	\$0.00593	\$0.00593
2009	April	\$0.00593	\$0.00593
2009	May	\$0.00593	\$0.00593
2009	June	\$0.00593	\$0.00593
2009	July	\$0.00593	\$0.00593
2009	August	\$0.00593	\$0.00593
2009	September	\$0.00593	\$0.00593
2009	October	\$0.00593	\$0.00593
2009	November	\$0.00593	\$0.00593
2009	December	\$0.00593	\$0.00593

(Continued on Sheet No. D-1.02)

Issued **January 23, 2009**
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED
BY ORDER U-15671

REMOVED BY RL
DATE 04-27-09

Michigan Public Service
Commission
January 23, 2009
Filed RL

Effective for electric bills rendered for
the **2009** PSCR Plan Year

Issued under authority of **1982 PA 304**
Section 6j(9) for implementing in Case
No. U-15671 and Michigan Public Service
Commission

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, **2009** the Power Supply Cost Recovery Factor is **\$0.00593** per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2009	January	\$0.00593	\$0.00593
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued **January 15, 2009**
By Steven L. Boeckman
President and CEO
Boyer City, Michigan

Michigan Public Service
Commission

January 15, 2009

Filed RL

Effective for electric bills rendered for
the **2009** PSCR Plan Year

Issued under authority of **1982 PA 304**
Section 6j(9) for implementing in Case
No. U-15671 and the Michigan
Public Service Commission dated **12/23/08**
in Case No. **U-15062-R**

CANCELLED
BY
ORDER U-15671

REMOVED BY RL

DATE 01-23-09

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01029 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01029	\$0.01029
2008	February	\$0.01029	\$0.01029
2008	March	\$0.01029	\$0.01029
2008	April	\$0.01029	\$0.01029
2008	May	\$0.01029	\$0.01029
2008	June	\$0.01029	\$0.01029
2008	July	\$0.01029	\$0.01029
2008	August	\$0.01029	\$0.01029
2008	September	\$0.01029	\$0.00816
2008	October	\$0.01029	\$0.00216
2008	November	\$0.01029	\$0.00216
2008	December	\$0.01029	\$0.00216

(Continued on Sheet No. D-1.02)

Issued **November 14, 2008**
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED
BY
ORDER U-15671, U-15062R

REMOVED BY RL
DATE 01-15-09

Michigan Public Service
Commission

November 17, 2008

Filed RL

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15411

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01029 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01029	\$0.01029
2008	February	\$0.01029	\$0.01029
2008	March	\$0.01029	\$0.01029
2008	April	\$0.01029	\$0.01029
2008	May	\$0.01029	\$0.01029
2008	June	\$0.01029	\$0.01029
2008	July	\$0.01029	\$0.01029
2008	August	\$0.01029	\$0.01029
2008	September	\$0.01029	\$0.00816
2008	October	\$0.01029	\$0.00216
2008	November	\$0.01029	\$0.00216
2008	December	\$0.01029	

(Continued on Sheet No. D-1.02)

Issued October 15, 2008
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED BY ORDER	U-15411
REMOVED BY	RL
DATE	11-17-08

Michigan Public Service Commission
October 15, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15411

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01029 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.01029	\$0.01029
2008	February	\$0.01029	\$0.01029
2008	March	\$0.01029	\$0.01029
2008	April	\$0.01029	\$0.01029
2008	May	\$0.01029	\$0.01029
2008	June	\$0.01029	\$0.01029
2008	July	\$0.01029	\$0.01029
2008	August	\$0.01029	\$0.01029
2008	September	\$0.01029	\$0.00816
2008	October	\$0.01029	\$0.00216
2008	November	\$0.01029	
2008	December	\$0.01029	

(Continued on Sheet No. D-1.02)

Issued September 30, 2008
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED BY ORDER <u>U-15411</u>
REMOVED BY <u>RL</u>
DATE <u>10-15-08</u>

Michigan Public Service Commission
October 1, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15411

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01029 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01029	\$0.01029
2008	February	\$0.01029	\$0.01029
2008	March	\$0.01029	\$0.01029
2008	April	\$0.01029	\$0.01029
2008	May	\$0.01029	\$0.01029
2008	June	\$0.01029	\$0.01029
2008	July	\$0.01029	\$0.01029
2008	August	\$0.01029	\$0.01029
2008	September	\$0.01029	\$0.00816
2008	October	\$0.01029	
2008	November	\$0.01029	
2008	December	\$0.01029	

(Continued on Sheet No. D-1.02)

Issued August 20, 2008
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED BY ORDER	U-15411
REMOVED BY	RL
DATE	10-01-08

Michigan Public Service Commission
August 20, 2008
Filed <u>RL</u>

Effective for all electric bills rendered for
the 2008 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated April 1,
2008 in Case No. U-15411

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) months ending December, 2008 the Power Supply Cost Recovery Factor is \$0.01029 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2008	January	\$0.01029	\$0.01029
2008	February	\$0.01029	\$0.01029
2008	March	\$0.01029	\$0.01029
2008	April	\$0.01029	\$0.01029
2008	May	\$0.01029	\$0.01029
2008	June	\$0.01029	\$0.01029
2008	July	\$0.01029	\$0.01029
2008	August	\$0.01029	\$0.01029
2008	September	\$0.01029	\$0.01029
2008	October	\$0.01029	\$0.01029
2008	November	\$0.01029	\$0.01029
2008	December	\$0.01029	\$0.01029

(Continued on Sheet No. D-1.02)

Issued June 11, 2008
 By Steven L. Boeckman
 President and CEO
 Boyne City, Michigan

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

CANCELLED BY ORDER	U-15411
REMOVED BY	NAP
DATE	08-20-08

Michigan Public Service Commission
June 11, 2008
Filed 

**Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.01)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by the Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the six (6) months ending June, 2007 the Power Supply Cost Recovery Factor is \$0.00422 per kWh. The allowance for cost of power supply included in base rates is \$0.06727 per kWh.

For the six (6) months ending December, 2007 the Power Supply Cost Recovery Factor is \$0.00422 per kWh. The allowance for cost of power supply included in base rates is \$0.06527 per kWh.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.00422	\$0.00422
2007	February	\$0.00422	\$0.00422
2007	March	\$0.00422	\$0.00422
2007	April	\$0.00422	\$0.00422
2007	May	\$0.00422	\$0.00422
2007	June	\$0.00422	\$0.00422
2007	July	\$0.00422	\$0.00422
2007	August	\$0.00422	\$0.00422
2007	September	\$0.00422	\$0.00422
2007	October	\$0.00422	\$0.00422
2007	November	\$0.00422	\$0.00422
2007	December	\$0.00422	\$0.00422

Issued June 11, 2008
 By Steven L. Boeckman
 President and CEO
 Boyne City, Michigan

CANCELLED
 BY ORDER U-15411, U-15152
 REMOVED BY RL
 DATE 01-15-09

Michigan Public Service
 Commission
June 11, 2008
 Filed RL

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

**RESIDENTIAL SERVICE RATE
SCHEDULE A**

Availability

Available to Member-Consumers of the Great Lakes Energy Cooperative for service through one meter to individual principal permanent residential units for all usual residential purposes, subject to the Cooperative's established rules and regulations. The Member-Consumer shall read the meter and be billed monthly.

Apartment houses, multiple dwelling units, and Member-Consumers having two or more homes or dwelling units on their premises may take service under this schedule through one meter, except that the number of kilowatt-hours in each step of the rate and minimum charge shall be multiplied by the number of apartments or dwelling units; no credit will be given for unoccupied apartments or dwelling units.

This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings which are occupied seasonally, as long as consumption for the prior calendar year exceeded 8,000 kWh.

Type of Service

Alternating current, 60 Hertz, single-phase, three-wire, at approximately 120/240 volts. Service under this schedule is limited to individual motors not in excess of 3 H.P., nor the total capacity of 10 H.P., unless special arrangements have been made with the Cooperative.

Monthly Rate

Monthly Charge	@	\$12.00
Energy charge	@	\$0.09735 per kWh

St. James and Peaine Townships Monthly Charge

For Member-Consumers located in St. James and Peaine Townships, Charlevoix County, an additional \$10.25 per month shall be added to the above Monthly Charge.

(Continued on Sheet No. D-4.01)

Issued June 11, 2008
By Steven L. Boeckman
President and CEO
Boyer City, Michigan

CANCELLED BY ORDER U-15817, U-15152
REMOVED BY: RL
DATE 06-09-09

Michigan Public Service Commission
June 11, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**ALTERNATIVE RESIDENTIAL SERVICE
SCHEDULE A-S**

Availability

Subject to any restrictions, this rate is available and mandatory for any Member-Consumer desiring electric service for any usual residential use at a dwelling which is not a principal permanent year-round residence.

This rate is not available for resale purposes or for any nonresidential use. Any Member-Consumer who receives service under this rate, consuming more than 8,000 kWh during the prior calendar year, may choose to take service under the Cooperative's Schedule A, Residential Service.

Type of Service

Alternating current, 60 hertz, single-phase, three-wire, at approximately 120/240 volts. Service under this schedule is limited to individual motors not in excess of 3 H.P., nor the total capacity of 10 H.P., unless special arrangements have been made with the Cooperative.

Quarterly Rate

Quarterly Availability Charge	@	\$36.00
Energy Charge	@	\$0.13859 per kWh

Monthly Rate - For Member-Consumers with automatic meter reading

Monthly Availability Charge	@	\$12.00
Energy Charge	@	\$0.13859 per kWh

St. James and Peaine Townships Additional Availability Charge

For Member-Consumers located in St. James and Peaine Townships, Charlevoix County, an additional \$10.25 per month (monthly rate) or \$ 30.75 per quarter (quarterly rate) shall be added to the above Availability Charge.

(Continued on Sheet No. D-5.01)

Issued June 11, 2008
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

CANCELLED BY ORDER U-15817, U-15152
REMOVED BY RL
DATE 06-09-09

Michigan Public Service Commission
June 11, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**PARTIAL CONTROLLED HEATING SERVICES
SCHEDULE PCH (Contd)
(Continued from Sheet No. D-8.00)**

Monthly Rate

For Member-Consumers choosing Option No. 1, a credit of \$4.50 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. No such credit will be allowed until such time as it has been certified to the Commission that the required load management equipment is operational. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Member-Consumers choosing Option No. 2, a credit of \$6.00 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

For Member-Consumers choosing Option No. 3, a credit of \$7.50 per month will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's water heater. The Member-Consumer must use a minimum of 350 kWh per month per water heater before a water heater credit will be given.

Energy will be charged the appropriate rate per kWh as specified on Sheet No. D-4.00 in conjunction with Schedule A or Sheet No. D-10.00 in conjunction with Schedule GS, including applicable Power Supply Cost Recovery adjustments and taxes. The applicable credit is available on a per meter basis such that only one credit per meter will be allowed regardless of the number of water heaters registering on a single meter.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

Issued June 11, 2008
By Steven L. Boeckman
President and CEO
Boysen City, Michigan

CANCELLED	U-15062-R
BY ORDER	U-15152
REMOVED BY	RL
DATE	01-15-09

Michigan Public Service Commission
June 11, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**OUTDOOR LIGHTING SERVICE
SCHEDULE OL**

Availability

Available to all Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the Member-Consumer is already taking service from the Cooperative under another rate schedule.

Also, available to municipalities, political subdivisions and others for public street lighting with the provision that such users become Member-Consumers of the Cooperative.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.

Type of Service

The Cooperative will supply the energy and will own, operate and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be repaired at the Member-Consumer's expense. The Cooperative shall replace or repair, at its cost, streetlight equipment that is out of service.

If, for some reason, the Cooperative is not able to make such restoration within three working days from the day the outage is first reported to the Cooperative, the Cooperative shall make pro rata deductions in the Member-Consumer's billing for service under this rate schedule. Such pro rata rate reductions will begin three working days after such outage is reported to the Cooperative.

Outages caused by factors beyond the Cooperative's reasonable control as provided for in Section II-D, Nature and Quality of Service, and Section IV, Emergency Electrical Procedures, of the Cooperative's Electric Rate Schedules are not covered by this policy. Such outages would be handled consistent with the particular circumstances and no proration would be made for such outages.

CANCELLED	U-15062-R
BY	U-15152
ORDER	
REMOVED BY	RL
DATE	01-15-09

(Continued on Sheet No. D-9.01)

Issued June 11, 2008
By Steven L. Boeckman
President and CEO
Boyne City, Michigan

Michigan Public Service Commission
June 11, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

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**OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-9.00)**

Monthly Rate

Nominal Rating	
175 Watts MV*	\$10.60
250 Watts MV*	\$13.70
400 Watts MV*	\$19.40
100 Watts HPS	\$ 8.10
150 Watts HPS	\$10.00
250 Watts HPS	\$13.70
400 Watts HPS	\$19.40

*Mercury Vapor Lights are only available at existing installations

An additional charge of \$0.30 per month per fixture will be made for fixtures suspended between poles.

Quarterly Rate For Member-Consumers Billed Quarterly Under Schedule A-S

The quarterly rate shall be three times the monthly rate. Member-Consumers selecting this rate shall be billed for such service in advance during each billing period.

Additional Charges:

The above rates are based upon bracket mounted fixtures attached to existing poles owned by the Cooperative. If it is necessary to install a pole and/or other equipment, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Terms of Payment:

In the event the current bill is not paid on or before the due date, a delayed payment charge of 2% will be added to the bill.

Sales Tax:

Michigan State Sales Tax shall be added to all bills, including minimums, whenever applicable.

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**GENERAL SERVICE
SCHEDULE GS**

Availability

Available to Member-Consumers of Great Lakes Energy Cooperative for all uses subject to the established Rules and Regulations of the Cooperative, when Maximum Demand is less than 200 kW. The Maximum Demand shall be based on the **Member-Consumer's** average kW load during the 15-minute period of maximum use during the billing month.

Nature of Service

Single or three-phase, 60 hz service at available secondary voltages. The nature and level of the service voltage shall be determined in each case by the Cooperative.

Individual motors having a rated capacity in excess of 10 hp must be three-phase unless special arrangements have been made with the Cooperative.

Monthly Rate

Monthly Charge:

Single Phase: \$18.00

Three Phase: \$38.00

Energy Charge \$0.0960 per kWh

Minimum Charge

The Minimum Charge shall be the Monthly Charge as stated in the Monthly Rate above.

Conditions for Service from this Schedule

Available to **Member-Consumers** of Great Lakes Energy Cooperative for all uses subject to the established Rules and Regulations of the Cooperative, when, over the last 12 months, the Maximum Demand has not exceeded 200 kW.

(Continued on Sheet No. D-10.01)

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**LARGE POWER SERVICE
SCHEDULE LP (Contd)
(Continued from Sheet No. D-11.00)**

Monthly Rate

Distribution Service

Monthly Charge:	\$80.00
Distribution Demand Charge:	
Maximum:	\$1.39/kW for all kW plus
Distribution Variable Charge:	\$.01588/kWh for all kWh plus
PSDF Charge:	\$0.00539/kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	\$5.61/kW for all kW plus
Energy Charge:	\$0.04392/kWh for all kWh
Reactive Charge:	\$0.2975/kvar

Minimum Charge

The Minimum Charge shall be the Monthly Charge as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

For retail access customers, the Minimum Charge shall be the Monthly Charge plus 50 kW times the maximum Demand Charge, including the same conditions as stated in the above paragraph.

Billing Demand

The Maximum Demand shall be based on the Member-Consumer's average kW load during the 15-minute period of maximum use during the billing month. For retail access customers, the Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

(Continued on Sheet No. D-11.02)

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**SERVICE FOR COMMERCIAL & INDUSTRIAL LOADS
AUTOMATED POWER MONITORING
SCHEDULE C-APM (Contd)
(Continued from Sheet No. D-12.00)**

Monthly Rate

Distribution Service

Monthly Charge:	\$80.00
Distribution Demand Charge:	
Maximum:	\$6.04/kW for all kW plus
Distribution Variable Charge:	\$0.00071/kWh for all kWh plus
PSDF Charge:	\$0.00539kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	\$5.61/kW for all kW plus
Energy Charge:	\$0.04392/kWh for all kWh
Reactive Charge:	\$0.2975/kvar

Minimum Charge

The Minimum Charge shall be the Monthly Charge as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

For retail access customers, the Minimum Charge shall be the Monthly Charge plus 50 kW times the Maximum Demand Charge including the same conditions as stated in the above paragraph.

Billing Demand

The Maximum Demand shall be based on the Member-Consumer's average kW load during the 15-minute period of maximum use during the billing month. For retail access customers, the Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances required.

(Continued on Sheet No. D-12.02)

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**SERVICE FOR COMMERCIAL & INDUSTRIAL LOADS
AUTOMATED POWER MONITORING
SCHEDULE D-APM (Contd)
(Continued from Sheet No. D-13.00)**

Subject to the terms and conditions of the Retail Access Service Tariff, the Member-Consumer shall be responsible for any associated communication systems such as telephone lines or other related equipment between the Cooperative, the Member-Consumer, and the third party.

The service will be electronically metered with capabilities for monitoring and reporting demand, energy, voltage levels, and power interruptions.

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs, and maintains all necessary transforming, controlling and protective equipment.

Monthly Rate

Distribution Service

Monthly Charge:	\$390
Distribution Demand Charge:	
Maximum:	\$2.50/kW for all kW plus
Distribution Variable Charge:	\$0.00076/kWh
PSDF Charge:	\$0.00515/kWh for all kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	
System Coincident	\$7.37/kW for all kW
Energy Charge:	\$0.04205/kWh for all kWh
Reactive Charge:	\$0.2575/kvar

Minimum Charges

The Minimum Charge shall be the Monthly Charge plus 200 kW times the maximum demand charge, plus 200 kW times the system coincident charge (system coincident not included for retail access customers) as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

(Continued on Sheet No. D-13.02)

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**SERVICE FOR COMMERCIAL & INDUSTRIAL LOADS
AUTOMATED POWER MONITORING
SCHEDULE D-APM (Contd)
(Continued from Sheet No. D-13.01)**

Billing Demands

The maximum demand shall be based on the **Member-Consumer's** average kW load during the 15-minute period of maximum use during the billing month. The System Coincident Demand shall be based on the **Member-Consumer's** contribution to the highest hourly (clock hour) coincidental system peak demand of Wolverine Power Supply Cooperative, Inc. for the month. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

For retail access customers, the Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

Reactive Charge

The Reactive Charge for the month shall be the maximum hourly kvar load (leading or lagging) during the billing month.

Conditions for Service from this Schedule

Available for commercial and industrial members that desire primary voltage service for general use where the maximum demand is 200 kW or more. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The Member must provide a dedicated phone service (non-shared) to the metering location.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for retail access customers.

(Continued on Sheet No. D-13.03)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS (Contd)
(Continued from Sheet No. 16.00)**

Monthly Rate

Distribution Service

Monthly Charge:	\$390.00
Distribution Demand Charge:	
Maximum:	\$1.43/kW for all kW plus
PSDF Charge:	\$0.00500/kWh

Power Supply Service (not applicable to Retail Access Service)

Demand Charge:	
System Coincident	\$7.16/kW for all kW
Energy Charge:	\$0.03925/kWh for all kWh
Reactive Charge:	\$0.25/kvar

Minimum Charges

The Minimum Charge shall be the Monthly Charge plus 500 kW times the maximum demand charge, plus 200 kW times the system coincident charge (system coincident charge not included for retail access customers) as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

Billing Demands

The maximum demand shall be based on the Member-Consumer's average kW load during the 15-minute period of maximum use during the billing month. The System Coincident Demand shall be based on the Member-Consumer's contribution to the highest hourly (clock hour) coincidental system peak demand of Wolverine Power Supply Cooperative, Inc. for the month. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

For retail access customers, the Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

(Continued on Sheet No. D-16.02)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS (Contd)
(Continued from Sheet No. D-16.01)**

Reactive Charge

The Reactive Charge for the month shall be the maximum hourly kvar load (leading or lagging) during the billing month.

Conditions for Service from this Schedule

Available for commercial and industrial Member-Consumers that desire primary voltage service for general use where the Maximum Demand is 500 kW or more. This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data. The Member-Consumers must provide a dedicated phone service (non-shared) to the metering location.

Subject to the terms and conditions of the Retail Access Service Tariff, the Member-Consumer shall be responsible for any associated communication systems such as telephone lines or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for retail access customers.

Power Supply Development Fund

In accordance with Federal Energy Regulatory Commission Order in Docket Nos. ER04-132 and ER04-38, the Cooperative is required to pay its power supplier a Power Supply Development Fund (PSDF) Charge for the limited purpose of providing necessary cash reserves to allow the funding of future power supply options. Such future power supply options are to be available to a Member-Consumer which returns to the Cooperative's Full Requirements Service as described in Section 2.6 of the Cooperative's Retail Access Service Tariff, Original Sheet No. E-1.09. To ensure that any PSDF funds collected through rates but ultimately unused for the limited purpose are returned to the Member-Consumer in a timely fashion, all such unused funds shall be returned to the Member-Consumer in the form of a capital credit retirement, which will be accomplished within twelve months of the date unused PSDF funds are received by the Cooperative from the Cooperative's power supplier. In such event, the capital credit retirement shall be sufficient to return all PSDF charges paid by the Member-Consumer.

(Continued on Sheet No. D-16.03)

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**LARGE POWER SERVICE RATE – CHOICE
SCHEDULE LP-C (Contd)
(Continued from Sheet No. D-18.00)**

Monthly Rate

Monthly Charge:	\$80
Demand Charge:	
Maximum:	\$1.20 / kW
Variable Distribution Charge	\$.0150 / kWh
PSDF Charge	\$.0050 / kWh

Minimum Charge

The Minimum Charge shall be the Monthly Charge plus 50 kW times the maximum Demand Charge, except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

Billing Demand

The Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

St. James and Peaine Townships Monthly Charge

For Member-Consumers located in St. James and Peaine Townships, Charlevoix County, an additional \$10.25 per month shall be added to the above Monthly Charge.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

(Continued on Sheet No. D-18.02)

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**SERVICE FOR COMMERCIAL & INDUSTRIAL LOADS
AUTOMATED POWER MONITORING RATE – CHOICE
SCHEDULE C-APM-C (Contd)
(Continued from Sheet No. D-19.00)**

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs, and maintains all necessary transforming, controlling and protective equipment.

Monthly Rate

Monthly Charge:	\$80
Demand Charge:	
Maximum:	\$3.58 / kW
Variable Distribution Charge:	\$.0050 / kWh
PSDF Charge	\$.0050 / kWh

Minimum Charge

The Minimum Charge shall be the Monthly Charge plus 50 kW times the maximum Demand Charge, except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

Billing Demand

The Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

(Continued on Sheet No. D-19.02)

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**SERVICE FOR COMMERCIAL & INDUSTRIAL LOADS
AUTOMATED POWER MONITORING RATE – CHOICE
SCHEDULE D-APM-C (Contd)
(Continued from Sheet No. D-20.00)**

The service will be electronically metered with capabilities for monitoring and reporting demand, energy, voltage levels, and power interruptions.

This load will be separately metered with a recording watt-hour demand meter that uses electronic memory for recording data.

Service at primary voltage is rendered when the Cooperative delivers power at standard distribution system voltages and the Member-Consumer provides, installs, and maintains all necessary transforming, controlling and protective equipment.

Monthly Rate

Monthly Charge:	\$240
Demand Charges:	
Maximum:	\$3.50 / kW
Variable Distribution Charge:	\$.00521 / kWh
PSDF Charge	\$.0050 / kWh

Minimum Charges

The Minimum Charge shall be the Monthly Charge plus 200 kW times the maximum Demand Charge as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

Billing Demands

The Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

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**PRIMARY SERVICE RATE – CHOICE
SCHEDULE PSDS-C (Contd)
(Continued from Sheet No. D-21.00)**

Monthly Rate

Monthly Charge:	\$240
Demand Charges:	
Maximum:	\$1.50 / kW
Variable Distribution Charge:	\$.00271 / kWh
PSDF Charge	\$.0050 / kWh

Minimum Charges

The Minimum Charge shall be the Monthly Charge plus 500 kW times the maximum Demand Charge as stated in the Monthly Rate above except that the minimum charge may be increased, in accordance with the Cooperative's rules and regulations, in those cases in which a greater than average investment is necessary to serve a Member-Consumer under this schedule.

Billing Demands

The Maximum Demand shall be the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff. The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should circumstances require.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

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