

# MIDWEST ENERGY COOPERATIVE

## RATE BOOK FOR ELECTRIC SERVICE

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Cooperative to govern its relations with Member-Consumers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Electric Service.

Copies of the Cooperative's Rate Book for Electric Service are available on Midwest Energy Cooperative's website at the following website address: <http://teammidwest.com>, or at the Michigan Public Service Commission's website at the following web address, <http://www.dleg.state.mi.us/mpsc/electric/tariffmidwest.htm>.

### **Territory**

This Rate Book for Electric Service applies to the entire territory served with Electricity by the Cooperative.

**THIS RATE BOOK SUPERSEDES AND CANCELS RATE BOOK**

**M.P.S.C. No. 1 - Electric**

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Issued **August 13, 2012**  
By: Robert L. Hance  
President and CEO



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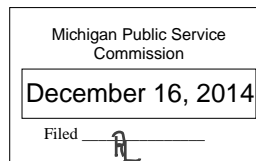
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President and CEO  
Cassopolis, Michigan



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Michigan Public Service Commission
<b>October 18, 2010</b>
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**COUNTIES/TOWNSHIPS SERVED IN MICHIGAN**

<u>COUNTY</u>	<u>TOWNSHIP</u>	<u>COUNTY</u>	<u>TOWNSHIP</u>	
<b>BERRIEN</b>	Bainbridge	<b>LENAWEE (contd)</b>	Ridgeway	
	Coloma		Riga	
	Pipestone		Rollin	
	Watervliet		Rome	
<b>CASS</b>	Calvin	<b>MONROE</b>	Seneca	
	Howard		Tecumseh	
	Jefferson		Whiteford	
	LaGrange		<b>ST. JOSEPH</b>	Constantine
	Marcellus			Fabius
	Mason			Florence
	Milton			Flowerfield
	Newberg			Leonidas
	Ontwa			Lockport
	Penn			Mendon
	Pokagon			Mottville
	Porter			Park
	Silver Creek			White Pigeon
	Volinia			<b>VAN BUREN</b>
Wayne	Antwerp			
<b>KALAMAZOO</b>	Brady	Arlington		
	Oshtemo	Bangor		
	City of Portage	Bloomington		
	Prairie Ronde	Covert		
	Schoolcraft	Decatur		
	Texas	Hamilton		
	Wakeshma	Hartford		
<b>LENAWEE</b>	Adrian	Keeler		
	Blissfield	Lawrence		
	Cambridge	Paw Paw		
	Clinton	Porter		
	Deerfield	Waverly		
	Dover			
	Fairfield			
	Franklin			
	Hudson			
	Madison			
	Medina			
	Ogden			
	Palmyra			
Raisin				

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**COUNTIES/TOWNSHIPS SERVED IN INDIANA & OHIO**

<u>COUNTY</u>	<u>TOWNSHIP</u>	<u>COUNTY</u>	<u>TOWNSHIP</u>
<b>ELKHART COUNTY, INDIANA</b>	Oslo Washington York		
<b>ST. JOSEPH COUNTY, INDIANA</b>	Harris		
<b>WILLIAMS COUNTY, OHIO</b>	Brady Millcreek		
<b>FULTON COUNTY, OHIO</b>	Chesterfield Dover Franklin German Gorham Pike Royalton		

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**SECTION B**  
**ADMINISTRATIVE RULES INDEX**

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[http://w3.lara.state.mi.us/orrsearch/108\\_11\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_11_AdminCode.pdf)

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(Continued on Sheet No. B-2.00)

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B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3908) (FOR ALL MEMBER-CONSUMERS)(Contd)  
[http://w3.lara.state.mi.us/orrsearch/108\\_11\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_11_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/108\\_11\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_11_AdminCode.pdf)

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B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND GAS  
RESIDENTIAL SERVICE (R 460.101 - R 460.169)

[http://w3.lara.state.mi.us/orrsearch/107\\_92\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_92_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/107\\_92\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_92_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/107\\_92\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_92_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/108\\_09\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_09_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orsearch/108\\_03\\_AdminCode.pdf](http://w3.lara.state.mi.us/orsearch/108_03_AdminCode.pdf)

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(Continued on Sheet No. B-9.00)

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B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS  
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CONSUMERS)(Contd)

[http://w3.lara.state.mi.us/orsearch/108\\_03\\_AdminCode.pdf](http://w3.lara.state.mi.us/orsearch/108_03_AdminCode.pdf)

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- R 460.1635 Interim determination.
- R 460.1636 Appeal review.
- R 460.1637 Shutoff pending decision.
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(Continued on Sheet No. B-10.00)

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[http://w3.lara.state.mi.us/orrsearch/107\\_99\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_99_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/108\\_10\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_10_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/107\\_97\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_97_AdminCode.pdf)

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[http://w3.lara.state.mi.us/orrsearch/107\\_98\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/107_98_AdminCode.pdf)

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- R 460.733 Availability of records.
- R 460.734 Retention of records.

PART 4. FINANCIAL INCENTIVES AND PENALTIES

- R 460.741 Approval of incentives by the commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

PART 5. WAIVERS AND EXCEPTIONS

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

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ADDITIONAL ADMINISTRATIVE RULES

\*Waivers may have been granted by the Commission to the Cooperative for certain portions of the administrative rules below.

- B10. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 - R 460.17701)  
[http://w3.lara.state.mi.us/orrsearch/934\\_2009-046LR\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/934_2009-046LR_AdminCode.pdf)
- B11. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES  
(R 460.2011 - R 460.2031)  
[http://w3.lara.state.mi.us/orrsearch/832\\_10798\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/832_10798_AdminCode.pdf)
- B12. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 - R 460.2414)  
[http://w3.lara.state.mi.us/orrsearch/835\\_10801\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/835_10801_AdminCode.pdf)
- B13. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R  
460.2501 - R 460.2582)  
[http://w3.lara.state.mi.us/orrsearch/836\\_10802\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/836_10802_AdminCode.pdf)
- B14. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC  
UTILITIES (R 460.9001 – R 460.9019)  
[http://w3.lara.state.mi.us/orrsearch/108\\_12\\_AdminCode.pdf](http://w3.lara.state.mi.us/orrsearch/108_12_AdminCode.pdf)
- B15. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES  
[http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771\\_05-10-1976.PDF](http://www.cis.state.mi.us/mpsc/orders/archive/pdfs/U-4771_05-10-1976.PDF)

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**SECTION C  
STANDARD RULES AND REGULATIONS  
(FOR ALL MEMBER-CONSUMERS)**

**SECTION I - INTRODUCTION**

- A. These rules and regulations set forth the terms and conditions under which electric service will be provided by the Cooperative. They shall apply to all classes of service and shall govern the terms of all contracts for such service except that the Cooperative reserves the right to enter into special contracts subject to the general regulations of the Michigan Public Service Commission. Failure of the Cooperative to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.
- B. Any promises or agreements made by agents or employees of the Cooperative which are not in conformance with these rules and regulations, nor with the terms of special contracts executed by authorized representatives of the Cooperative shall not have binding effect on the Cooperative.
- C. No ownership rights in any facilities provided by the Cooperative shall pass to any person as a result of any contribution or deposit made under these rules. No deposits or contributions made by Member-Consumers shall be refundable unless expressly so provided in these rules.
- D. Copies of the Cooperative's Rules and Regulations and Rate Schedules for electric service, as filed with the Michigan Public Service Commission, are open to public inspection at the Cooperative's office and are available upon request.

**SECTION II - TERMS AND CONDITIONS OF SERVICE**

A. Membership and Electric Service

Each Applicant for electric service may be required to sign the Cooperative's "Application for Membership and for Electric Service." Acceptance of service, with or without a signed application, shall be subject to compliance with the terms of the Standard Rules and Regulations and Rate Schedules as filed with the Commission.

B. Ownership and Responsibility

1. Cooperative Owned Facilities - The Cooperative will normally install, own, operate and maintain all distribution facilities on the supply side of the point of attachment as shown on the Cooperative's Standard Drawings, including metering equipment. All service entrance conductor wiring from a point of connection to the Cooperative's service line at

(Continued on Sheet No. C-2.00)

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

a location satisfactory to the Cooperative shall be the responsibility of the Member-Consumer. If building modifications hinder access to metering facilities, create a hazardous condition, or cause a violation of code, the Member-Consumer will be responsible for all costs incurred by the Cooperative to correct these conditions.

- a. Access to Premises - The Member-Consumer shall provide at no expense to the Cooperative suitable space with provisions for installation and maintenance of the Cooperative's facilities on the Member-Consumer's premises. Authorized agents of the Cooperative shall have access to the premises at all reasonable times for construction, operation, maintenance, removal or inspection of the Cooperative's facilities, or to inspect the Member-Consumer's facilities or measure the Member-Consumer's load. Authorized employees and agents shall carry identification furnished by the Cooperative and shall display it upon request. Failure to provide access for any of the above reasons may result in termination of service.
- b. Use of Facilities - The Cooperative will not allow use of its poles or other facilities by others for installations or attachments of any kind without written authorization from the Cooperative. This includes, but is not limited to, electrical or communication equipment, lights, signs and fences. The Cooperative assumes no liability for property owned by others attached to its facilities. Unauthorized attachments to Cooperative facilities may be removed by the Cooperative.
- c. Protection - The Member-Consumer shall use reasonable diligence to protect the Cooperative's facilities located on the Member-Consumer's premises, and to prevent tampering or interference with such facilities. The Cooperative may discontinue service in accordance with any applicable rules of the Michigan Public Service Commission, in case the meter or wiring on the Member-Consumer's premises has been tampered with or altered in any manner to allow unmetered or improperly metered energy to be used. In case of such unauthorized use of service, the Cooperative will continue service only after the Member-Consumer has agreed to pay for the metered energy used, pay all costs of discovery and investigation including rewards for discovery and make provisions and pay charges for an outdoor meter installation or other metering

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

changes as may be required by the Cooperative. Failure to enter into such an agreement or failure to comply with the terms of such an agreement shall be cause to discontinue service in accordance with any applicable rules of the Cooperative or Commission. Restoration of service will be made upon receipt of reasonable assurance of the Member-Consumer's compliance with the Cooperative's approved Standard Rules and Regulations.

2. Member-Consumer Owned Facilities - The Cooperative reserves the right to deny or terminate service to any Member-Consumer whose wiring or equipment shall constitute a hazard to the Cooperative's equipment or its service to others. However, it disclaims any responsibility to inspect the Member-Consumer's wiring, equipment or any subsequent wiring changes or modifications and shall not be held liable for any injury or damage or billing errors resulting from the condition thereof.
  - a. The Member-Consumer shall be responsible for inadequate performance of such facilities. Before purchasing equipment or installing wiring, it shall be the Member-Consumer's responsibility to check with the Cooperative as to the characteristics of the service available. Any changes required to bring Member-Consumer's service into compliance with code will be paid for by Member-Consumer. The Cooperative reserves the right to make reasonable service charges for work performed by Cooperative personnel resulting from malfunction of the Member-Consumer's facilities.
  - b. The Member-Consumer shall be responsible for notifying the Cooperative of any additions to or changes in the Member-Consumer's equipment which might exceed the capacity of the Cooperative's facilities, or otherwise affect the quality of service. The Member-Consumer shall also be responsible for the installation of auxiliary, or standby equipment and of alarms and protective devices as required to provide reasonable protection in the event of disturbance or interruption of electrical service. The Member-Consumer shall install and maintain the necessary devices to protect the Member-Consumer's equipment against service interruptions and other disturbances on the Cooperative's system, as well as the necessary devices to protect the Cooperative's facilities against overload caused by the Member-Consumer's equipment. Characteristics and installation of all such equipment or devices shall meet the approval of the Cooperative.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

C. Use of Service

Each Member-Consumer shall, as soon as electric service becomes available, purchase from the Cooperative practically all electric energy used on the premises, and shall become liable for all charges incurred in the purchase of said electrical energy from the Cooperative. Standby and/or supplemental on-site generation may be utilized only if approved by the Cooperative and properly connected so as to prevent parallel operations with the Cooperative's system.

1. Notice of Intent

- a. Application - Prior to use of electric service, each Member-Consumer shall make proper application to the Cooperative, and shall furnish all reasonable information required by the Cooperative. Failure to comply with this requirement may result in refusal by the Cooperative to provide service.

Any Member-Consumer using service without first notifying and enabling the Cooperative to establish a beginning meter reading may be held responsible for any amounts due for service supplied to the premises from time of last reading reported immediately preceding the Member-Consumer's occupancy.

- b. Termination - Any Member-Consumer desiring termination of service shall so notify the Cooperative a minimum of five working days in advance so the service may be discontinued on a mutually agreeable date. Member-Consumers failing to give proper notice of intent to vacate the premises may be held responsible for use of service until a meter reading acceptable to the Cooperative is obtained.

2. Conditions of Use

The Member-Consumer shall not use the service in any way that causes a safety hazard, endangers the Cooperative's facilities, or disturbs service to other Member-Consumers. Failure to comply with this provision may result in discontinuance of the Member-Consumer's service.

Member-Consumers shall install only such motors or other apparatus or appliances as are suitable for operation with the character of the service supplied by Cooperative, and electric energy must not be used in such a manner as to cause detrimental voltage fluctuations or disturbances in Cooperative's distribution system.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

3. Nonstandard Service

Member-Consumer shall be liable for the cost of any special installation necessary to meet particular requirements for service at other than standard voltages or for the supply of closer voltage regulation than required by standard practice.

The usual supply of electric service shall be subject to the provision of MPSC rules, but where special service supply conditions or problems arise for which provision is not otherwise made, the Cooperative may modify or adapt its supply terms to meet the peculiar requirements of such case.

The Cooperative reserves the right to make special contractual arrangements as to the provision of necessary service facilities, duration of contract, minimum bills, or other service conditions with respect to Member-Consumers whose establishments are remote from the Cooperative's existing suitable facilities, or whose service requirements exceeds the capabilities of the Cooperative's system in the area, or otherwise necessitate unusual investments by the Cooperative in service facilities, or where the permanence of the service is questionable.

4. Resale of Electric Energy

Member-Consumers shall not resell to, or share with others, any electric service furnished by the Cooperative under the terms of its filed rate schedules not applicable to such resale of energy, unless otherwise authorized by the Michigan Public Service Commission.

5. Service to Single Metering Points

Where resale of electric service exists, the Cooperative will be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling Member-Consumer to the ultimate user.

Electric service will no longer be granted where connection is made to a single metering point for the purpose of resale to the reselling Member-Consumer's ultimate user. Each user will be metered as an individual unit. For the purposes of this rule, resale will also include sales where the electric service is included in the rent.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

6. Point of Attachment

Where suitable service is available, the Cooperative will install service connections from its distribution lines to a suitable point of attachment on the Member-Consumer's premises designated by the Cooperative. Where the Member-Consumer requests a point of attachment other than that specified by the Cooperative, and such alternative point of attachment is approved by the Cooperative, the cost of installing additional intermediate supports, wires or fixtures necessary to reach the point of attachment requested by the Member-Consumer, shall be borne by the Member-Consumer.

Should it become necessary for any cause beyond the Cooperative's control to change the location of the point of attachment of service connections, the entire cost of any changes in the Member-Consumer's wiring made necessary thereby shall be borne by the Member-Consumer.

A service connection will not be made unless the Member-Consumer has installed the Member-Consumer's service entrance facilities in compliance with code requirements and specifications set forth by the Cooperative.

The Member-Consumer may be required to provide at no expense to the Cooperative space for Cooperative facilities on the Member-Consumer's premises.

For overhead service, the location of the point of attachment must be such that the Cooperative's service conductors can be installed without attachment to the building in any other location.

For underground service, the point of attachment may be on the building, meter pedestal, or other agreed point.

Service will be provided to meter poles for farm service or other service where more than one structure is to be supplied from a single meter. The Member-Consumer shall be required to install a fused disconnect switch on the pole at the Member-Consumer's own expense in accordance with Cooperative specifications.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

7. Service to House Trailers, Vans, and Buses Used as Dwelling Units

The Cooperative will make service connection to house trailers, vans, buses, or any other dwelling of a mobile nature without special charges, except as specified herein under Section III, when the Member-Consumer owns the premises and has installed an approved septic tank and well for the Member-Consumer's own use. If the above conditions are not met, such installations and service facilities shall be considered to be Temporary Service as applicable under Section III, C, 2.

D. Nature and Quality of Service

The Cooperative will endeavor to, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Cooperative shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Cooperative's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of Member-Consumers or third parties; operation of safety devices, except when such operation is caused by the negligence of the Cooperative, absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Cooperative has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God, war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

The Member-Consumer shall be responsible for giving immediate notice to the Cooperative of interruptions or variations in electric service so that appropriate corrective action can be taken.

The Cooperative reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State or National emergencies and shall be under no liability with respect to any such interruption, curtailment or suspension.

E. Metering and Metering Equipment

The Member-Consumer shall provide, free of expense to the Cooperative and close to the point of service entrance, a space suitable to the Cooperative for the installation of the necessary metering equipment. The Member-Consumer shall permit only authorized agents of the Cooperative or

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

other persons lawfully authorized to do so, to inspect, test or remove the same. If the meters or metering equipment are damaged or destroyed through the neglect of the Member-Consumer, the cost of necessary repairs or replacements shall be paid by the Member-Consumer.

The Cooperative reserves the right to make final decision with respect to methods and equipment used in measurement of loads for billing purposes.

1. Meter Testing - All testing of metering equipment will be done by qualified personnel, either Cooperative employees or independent agents meeting the requirements of both the Cooperative and the Commission. The Cooperative may, at its option, either conduct field tests on the Member-Consumer's premises, or remove metering equipment for shop testing.
  - a. Routine Tests - The Cooperative will, through test procedures established by the Commission, endeavor to maintain its metering equipment within the accuracy limits prescribed by the Commission.
  - b. Tests Requested by Member-Consumer - Tests of individual meters will be made upon the request of the Member-Consumer, with payment of a meter test charge in advance of test. The Cooperative reserves the right to refuse to test any meter upon request more frequently than once in six months. If such test reveals meter registration of more than 102% or less than 98% of that of the test equipment, the charge will be refunded and a billing adjustment made pursuant to applicable rules and regulations of the Michigan Public Service Commission. If the meter accuracy is found to be within the plus or minus 2% accuracy range, the charge will not be refunded and a billing adjustment will not be required. When it appears that there may be sufficient reason to question meter accuracy (for example, a marked increase in metered consumption without a corresponding change in a Member-Consumer's living or working patterns or in the number and kind of appliances or equipment in use on the Member-Consumer's premises), the Cooperative may waive the meter test charge or it may install a second meter, at no charge to the Member-Consumer, to provide check readings.
  - c. Failure to Register - When a meter has stopped, or has failed to register all of the energy used, the Cooperative will make a charge to the Member-Consumer for the energy estimated to have been used.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other Member-Consumers. The following schedule shall apply where applicable:

Charges for any Special Services made at Member-Consumer's Request:	
During Regular Working Hours	<b>\$40</b>
Outside Regular Working Hours	\$70
Meter Reading Charge	<b>\$20</b>
Meter Test Charge	<b>\$35</b>
Reconnect Charge:	
Disconnected at meter :	
During Regular Working Hours	<b>\$35</b>
Outside Regular Working Hours	\$70

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

Disconnected at pole :	
During Regular Working Hours	<b>\$45</b>
Outside Regular Working Hours	<b>\$85</b>
Collection Charge when Non-payment Disconnect Order is written	<b>\$25</b>
Bad Check Handling Charge	<b>\$15</b>
New connections made at Member-Consumer's request:	
During Regular Working Hours	<b>\$50</b>
Outside Regular Working Hours	<b>\$100</b>

Regular Working Hours are defined as: 7:30 a.m. to 4:00 p.m. Monday thru Friday, except for the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, day after Thanksgiving Day and Christmas Day.

G. Other Conditions of Service

1. Service Disconnect - Service to the Member-Consumer's premises may be disconnected by the Cooperative under the following conditions:
  - a. At Member-Consumer's Request
    - (1) Upon Termination - The Cooperative will disconnect service with no charge to the Member-Consumer upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same Member-Consumer or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve month period immediately following disconnect.
    - (2) For Repairs - The Cooperative will temporarily disconnect service to facilitate repairs or other work on the Member-Consumer's equipment or premises. Special service charges as set forth in Section II, F, will be applicable.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

- b. At Cooperative's Option - Commercial-and Industrial  
(Also see Section II, D)
- (1) With Due Notice - The Cooperative may disconnect service upon due notice for any of the following reasons.
- (a) For violation of these rules and regulations.
  - (b) For failure to fulfill contractual obligations.
  - (c) For failure to provide reasonable access to the Member-Consumer's premises.
  - (d) For failure to pay any bill within the established collection period.
  - (e) For failure to provide deposits as provided elsewhere in these rules.
  - (f) Upon written notice from governmental inspection authorities of condemnation of the Member-Consumer's facilities or premises.
  - (g) For fraudulent representation as to the use of service.
- (2) Without Notice - The Cooperative reserves the right to disconnect service without notice for any of the following reasons:
- (a) Where hazardous conditions exist in the Member-Consumer's facilities.
  - (b) Where the Member-Consumer's use of service adversely affects the Cooperative's facilities or service to other Member-Consumers.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

- (c) For unauthorized reconnection after disconnection with due notice.
  - (d) For unauthorized use of or tampering with the Cooperative's service or facilities.
- (3) Reconnect - After service has been discontinued at the Cooperative's option for any of the above reasons, service will be reconnected only after the Member-Consumer has taken necessary corrective action and made satisfactory arrangement for payment of all fees and charges, including any applicable reconnect fees and deposits to guarantee payment for service.
2. Rate Application - The rates specified in this schedule are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the Member-Consumer, unless otherwise provided for in these rules and regulations. In no case may service be shared with another or transmitted off the premises at which it is delivered. Service at different points and at different premises shall be separately metered and separately billed.
- a. Selection of Rates - In some cases the Member-Consumer is eligible to take service under any one of two or more rates. Upon request, the Cooperative will advise the Member-Consumer in the selection of the rate which will give him the lowest cost of service, based on the information provided to the Cooperative, but the responsibility for the selection of the rate lies with the Member-Consumer.

After the Member-Consumer has selected the rate under which the Member-Consumer elects to take service, the Member-Consumer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the Member-Consumer be permitted to evade this rule by temporarily terminating service. However, the Cooperative may, at its option, waive the provision of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this rule is to prohibit frequent shifts from rate to rate.

No refund will be made of the difference in charges under different rates applicable to the same class of service.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

- b. Apartment Buildings and Multiple Dwellings - An apartment building or multiple dwelling shall be considered as one containing nine or more rooms in which single rooms, suites or groups of rooms have individual cooking and kitchen sink accommodations. Service supplied through a single meter to an apartment building or multiple dwelling containing less than three apartments may be billed on the residential service rates on a single Member-Consumer basis. Service supplied through a single meter to an apartment building or multiple dwelling containing three or more apartments shall be billed in accordance with the following provisions:
- (1) Apartment Buildings or Multiple Dwellings Containing Three or Four Apartments - The Member-Consumer may have the option of being billed under either the Residential Service Rate, the Residential Electric Heating Service Rate, for electric heating Member-Consumers, or the appropriate General Service or Commercial and Industrial Service Rate. For the purpose of billing under either the Residential Service Rate, or the Residential Electric Heating Service Rate, the initial charge, the kilowatt-hour blocks and the minimum charge shall be multiplied by the number of apartments served through one meter.
  - (2) Apartment Buildings or Multiple Dwellings Containing Five or More Apartments - The Member-Consumer shall be billed under the appropriate General Service or Commercial and Industrial Service Rate.
  - (3) “Master Metering” will be limited to existing Member-Consumers.
- c. Homes or Dormitories for Groups Other Than Private Family Units - Service supplied through a single meter to rooming houses, dormitories, nursing homes, and other similarly occupied buildings containing sleeping accommodations for more than six persons shall be classified as commercial and billed on the appropriate service rate.

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**SECTION II - TERMS AND CONDITIONS OF SERVICE (Contd)**

- d. Farm Service - Service shall be available to farms for residential use under the Farm and Home Service Rate and the appropriate electric heating rate. In addition, service may be used through the same meter for any purpose as long as such use is confined to service for the culture, processing and handling of products grown or used on the Member-Consumer's farm. Use of service for purposes other than set forth above shall be served and billed on the appropriate General Service Rate.
3. Deposits - Commercial and Industrial
- a. Amount of the deposit will be limited to not more than two times the Member-Consumer's estimated maximum bill.
- b. Interest on deposits will be accrued at the rate of 7% per year and will be payable annually on request or at the time the deposit is returned.
- c. Deposits will be refunded when the Member-Consumer has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing Member-Consumer when it determines that the Member-Consumer's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment is one consisting of two or more late payments in any twelve month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

(Continued on Sheet No. C-15.00)

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### **SECTION III - CONSTRUCTION POLICY**

This section of the rules and regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Except where specifically stated otherwise, service extension policy is based on overhead construction and any financial participation by the member-consumers for underground facilities shall be in addition to other charges provided for in these rules.

All applicants for new electric service, with the exception of Outdoor Lighting Service, will be required to deposit in advance of construction a nonrefundable connection charge of **\$100.00** for a service connection. This is a one-time service connection charge and successor member-consumers will not be required to pay this charge.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited, and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom will have no effect upon the agreements under which such extension is constructed.

A. Extension Policy

1. Residential Service

- a. Charges - For each permanent **service**, the Cooperative will provide a single-phase line extension excluding service drop. **Such extensions will require an advance deposit of \$5.50 per foot for overhead extensions and an advance deposit of \$8.50 per foot for underground extensions.**

There will also be a nonrefundable contribution equal to the cost of right of way and clearing. Three-phase extensions will be on the same basis as Commercial and Industrial.

(Continued on Sheet No. C-16.00)

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(Continued from Sheet No. C-15.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

- b. Refunds - During the five year period immediately following the date of payment, the Cooperative will make refunds of the charges paid for a financed extension under provisions of Paragraph a above. The amount of any such refund shall be \$500.00 for each permanent electric service subsequently connected directly to the facilities financed by the member-consumer. Directly connected member-consumers are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor and will not include any amount of contribution in aid of construction for underground service made under the provisions of the Cooperative's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

2. Commercial or Industrial Service

- a. Cooperative Financed Extensions - Except for contributions in aid of construction for underground service made under the provisions of Section III, B of these rules, the Cooperative **may** finance the construction cost necessary to extend its facilities to serve commercial or industrial member-consumers when such investment does not exceed three times the annual revenue anticipated to be collected from member-consumers initially served by the extension. Loads of questionable permanence may be charged for the entire construction costs.
- b. Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in Paragraph "a", the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph "c".
- c. Refunds - That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable.

(Continued on Sheet No. C-17.00)

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(Continued from Sheet No. C-16.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

This amount shall be determined under applicable provisions of the Cooperative's underground service policy as set forth in this section. The Cooperative will make refunds on remaining amounts of deposits collected under the provisions of Paragraph b above in cases where actual experience shows that the electric revenues supplied by the member-consumer are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(1) Original Member-Consumer

At the end of the first complete 12-month period immediately following the date of the initial service, the Cooperative will compute a revised initial investment based on three times the actual revenue provided by the original member-consumer in the 12-month period. Any amount by which three times the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member-consumer; no such refund shall exceed the amount deposited under provisions of Paragraph b above.

(2) Refunds for additional new member-consumers directly connected to the financed extensions during the refund period will be governed by Section III, A, 1, c.

(Continued on Sheet No. C-18.00)

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(Continued from Sheet No. C-17.00)

**SECTION III - CONSTRUCTION POLICY (Condt)**

**B. Underground Service Policy**

**1. General**

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities. The general policy of the Cooperative is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Cooperative in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases where the nature of service or the construction conditions are such that these provisions are not applicable, the general policy stated above shall apply.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes, and commercial subdivisions, in cooperation with the developer or owner, evidenced by a signed agreement, and in compliance with the following specific conditions:

The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for streetlighting cable.

The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four inches of final grade before the underground distribution facilities are installed.

The developer or owner requesting underground construction must make a nonrefundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member-consumer, that member-consumer will contribute the actual installed cost of the switching cabinet. When more than one member-consumer is served from the switching cabinet, each member-consumer's contribution will be the prorated total installed cost of the switching cabinet based on the number of positions required for each member-consumer.

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### SECTION III - CONSTRUCTION POLICY (Contd)

If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the per foot charges stated in this rule shall not apply; and the contribution in aid of construction shall be an amount equal to the total cost differential between overhead and underground construction costs, but not less than the amount calculated on the per foot basis.

The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his/her operations or the operations of his/her contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities whether specifically requested by the developer or owner, or due to the facilities becoming endangered by a change in grade.

An additional amount **may** be added to trenching charges for practical difficulties associated with winter construction.

#### 2. Residential Service

These provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

##### a. New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

- (1) Distribution System - The Cooperative will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

(Continued on Sheet No. C-20.00)

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(Continued from Sheet No. C-19.00)

### SECTION III - CONSTRUCTION POLICY (Contd)

For the purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three wire, 60 Hz. Three phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to **\$150 per lot**.
- (2) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities to a metering point on each new residence in the subdivision.
  - (a) Contribution - For a standard installation the applicant shall make a nonrefundable contribution in aid of construction in the amount of **\$5.00** per trench foot.

(Continued on Sheet No. C-21.00)

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(Continued from Sheet No. C-20.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

- (b) Measurement - The “trench feet” shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.

b. Other Residential Underground Facilities

At the option of the applicants the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative’s opinion, such construction would be impractical or present a potential detriment to the service to other member-consumers. The Cooperative may designate portions of existing subdivisions as “underground service areas” where, in the Cooperative’s opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

3. Nonresidential Service

- a. Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground. This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative’s judgment, any of the following conditions exist:

- (1) Such facilities would serve commercial or industrial member-consumers having loads of temporary duration; or
- (2) Such facilities would serve commercial or industrial member-consumers in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

(Continued on Sheet No. C-22.00)

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(Continued from Sheet No. C-21.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

- (3) Such facilities would serve commercial or industrial member-consumers in areas where it is impractical to design and place such facilities underground because of uncertainty of the size and character of the loads to be ultimately served therefrom.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual member-consumers within a commercial subdivision will be furnished as provided for in Underground Service Connections. Certain related equipment, such as pad-mounted transformers, switching equipment, and service pedestals, may be above-grade.

In the event the developer(s), owner(s), member-consumer(s) or tenant(s) requests relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(s).

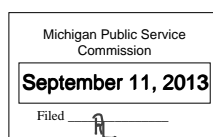
The Cooperative will install underground service connections to commercial and industrial member-consumers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Cooperative for installation of cables on his property.

- (a) Contribution - For standard installation of distribution facilities, the applicant(s) shall make a nonrefundable contribution in aid of construction in the amount set forth A.(2).

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**SECTION III - CONSTRUCTION POLICY (Contd)**

- b. Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

Contribution - The applicants shall make a contribution according to the provisions above for commercial service.

4. Other Conditions

- a. Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as but not limited to: rock, surface water, frost, other utility facilities, heavy concentration of tree roots, or roadway crossings, the applicants shall make a nonrefundable contribution in aid of construction equal to the estimated difference in cost of the underground installation and that of equivalent overhead facilities. In no case shall this contribution be less than the per foot charges above for the type of service involved. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgment, such construction is impractical.
- b. Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as required by the underground extension rules plus a contribution based on the Cooperative's overhead extension policy. Refunds will be based on the overhead extension refund policy and shall apply only to that portion related to the overhead contribution.
- c. Geographical Exceptions
- d. Replacement of Overhead Facilities - Existing overhead electric distribution service lines shall, at the request of an applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other member-consumers.

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(Continued from Sheet No. C-23.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities plus the cost of removal less the value of materials salvaged and also make a contribution in aid of construction toward the installation of underground facilities in an amount equal to the estimated difference in cost between the underground facilities and equivalent new overhead facilities.

- e. Underground Installations for Cooperative's Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Overhead Extension Policy.
- f. Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on State or Federal lands) the applicant(s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- g. Local Ordinances - The Cooperative reserves the right, where local ordinance requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.

C. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

- 1. Easements and Permits
  - a. New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.

(Continued on Sheet No. C-25.00)

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(Continued from Sheet No. C-24.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

- b. Other Easements and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms, and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative, for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

2. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover according to the difference between actual costs and the deposit, except that the minimum actual cost will not be less than \$100. Actual costs will be determined in accordance with the following:

- a. Within regular working hours:
- (1) Average individual wage rate applicable to employee(s) involved.
  - (2) Actual material used.
  - (3) Appropriate overhead charges.
- b. Outside regular working hours:
- (1) Overtime wage rate applicable to employee(s) involved.
  - (2) Actual materials used.
  - (3) Appropriate overhead charges.

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(Continued from Sheet No. C-25.00)

**SECTION III - CONSTRUCTION POLICY (Contd)**

c. The minimum billing for moving assistance shall not be less than \$100.00.

3. Relocation of Facilities

a. The Cooperative will cooperate with political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that the Cooperative will receive reasonable notice so that any required relocation work can be properly scheduled.

b. If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right-of-way, the Cooperative will make the necessary relocation at its own expense with exceptions:

(1) The facilities were originally installed within the confines of the public right-of-way at the request of the political entity.

(2) Existing facilities being within the confines of a new public right-of-way obtained after the construction of the Cooperative's facilities.

(3) The facilities provide public services such as lighting, traffic signals, etc.

c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.

d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be paid for by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:

(1) The relocation is made for the convenience of the Cooperative.

(2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.

e. Before actual relocation work is performed under Paragraph III, C,4,c and d above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm, person or persons requesting such relocation.

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**SECTION III - CONSTRUCTION POLICY (Contd)**

Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm, person, or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

4. Construction Schedules

Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the member-consumer has demonstrated to the Cooperative's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits and, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

5. Design of Facilities

The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive construction costs are incurred by the Cooperative at the request of the member-consumer, the member-consumer may be required to reimburse the Cooperative for such excess costs.

6. Billing

For member-consumer(s) who fail to take service two months after an extension has been completed to the premises and within the time period requested by the member-consumer(s), the Cooperative shall have the right, after said two month period, to commence billing the member-consumer under the Cooperative's applicable rates and rules for the type of service requested by the member-consumer(s).

(Continued on Sheet No. C-28.00)

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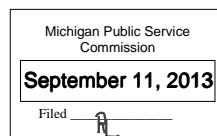
**First Revised Sheet No. C-28.00  
First Revised Sheet No. C-29.00  
First Revised Sheet No. C-30.00  
First Revised Sheet No. C-31.00  
First Revised Sheet No. C-32.00  
First Revised Sheet No. C-33.00  
First Revised Sheet No. C-34.00  
First Revised Sheet No. C-35.00**

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**Pages C-28 through C-35 are reserved for future use.**

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(Continued from Sheet No. C-35.00)

**SECTION IV - EMERGENCY ELECTRICAL PROCEDURES**

A. General

Emergency electrical procedures may be necessary if there is a shortage in the electrical energy supply to meet the demands of Member-Consumers in the electrical service area. It is recognized that such deficiencies can be short-term (a few hours) or long-term (more than a few hours) in duration; and, in view of the difference in nature between short and long-term deficiencies, different and appropriate procedures shall be adopted for each.

Essential health and safety Member-Consumers given special consideration in these procedures shall, insofar as the situation permits, include the following types of Member-Consumers and such other Member-Consumers or types of Member-Consumers which the Commission may subsequently identify:

1. "Governmental Detention Institutions," which will be limited to those facilities used for the detention of persons.
2. "Fire Stations," which will be limited to attended, publicly-owned facilities housing mobile fire fighting apparatus.
3. "Hospitals," which will be limited to institutions providing medical care to patients and where surgical procedures are performed.
4. Life support equipment such as a kidney machine or respirator, used to sustain the life of a person.
5. "Water Pumping Plants," which will be limited to publicly-owned facilities essential to the supply of potable water to a community.
6. "Sewage Plants," which will be limited to publicly-owned facilities essential to the collection, treatment or disposal of a community's sewage.
7. Radio and television stations utilized for the transmittal of emergency messages and public information broadcasts related to these procedures.

(Continued on Sheet No. C-37.00)

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**SECTION IV - EMERGENCY ELECTRICAL PROCEDURES**

Although these types of Member-Consumers will be given special consideration from the manual load shedding provisions of this procedure, they are encouraged to install emergency generation equipment if continuity of service is essential. It is known that some of the township fire departments in the more rural parts of Michigan have portable generation equipment available. Maximum use should be made of these facilities. In the case of Member-Consumers supplied from two utility sources, only one source will be given special consideration. Other Member-Consumers who, in their opinion, have critical equipment or circumstances, should install emergency battery or portable generating equipment.

The Commission will be promptly advised of the nature, time and duration of all implemented emergency conditions and procedures which affect normal service to Member-Consumers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

As may be appropriate in accordance with the nature of the occurring or anticipated emergency, the Cooperative will initiate the following procedures.

**B. Sudden or Unanticipated Short-Term Capacity Shortage**

In the event of a sudden decline of the frequency on the system or a sudden breakup which isolates all or parts of the system or power pool from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation, with consequent rapid decline in frequency:

1. Every effort will be made to maintain at least partial service to the system by means of predetermined load shedding of selected transmission and/or distribution circuits. The Cooperative will make every reasonable effort to provide continuous service to essential health and safety Member-Consumers.
2. With no substantial generation of its own and being to a great extent dependent on outside sources for energy, the Short-Term Sudden Unanticipated Capacity Shortage may result in temporary complete loss of service to the Cooperative. However, the Cooperative will make every effort to resume service to essential Member-Consumers as soon as practicable.

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**SECTION IV - EMERGENCY ELECTRICAL PROCEDURES**

C. Anticipated or Predictable Short-Term Capacity Shortages in the Cooperative System

In the event an emergency condition of short-term duration is anticipated or predicted which cannot be relieved by sources of generation within or outside the system serving as the Cooperative source of energy, the following steps will be taken at the appropriate time and in the order appropriate to the situation:

1. The internal demand of substations, offices and other premises owned by the Cooperative will be reduced to the largest extent consistent with the maintenance of service.
2. Service will be interrupted to loads rendered service under interruptible tariffs.
3. Voltage will be reduced not more than six percent.
4. Voluntary load reductions will be requested of large commercial and industrial Member-Consumers by procedures established in their respective load management plans.
5. Voluntary load reductions will be requested of all other Member-Consumers through appropriate media appeals.
6. Load shedding of firm Member-Consumer loads will be initiated. Service so interrupted shall be of selected distribution circuits throughout the Cooperative area. Such interruptions shall be consistent with the criteria established for essential health and safety Member-Consumers and will, insofar as practicable, be alternated among circuits. Records will be maintained to insure that during subsequent capacity shortages, service interruptions may be rotated throughout the Cooperative service area in an equitable manner.

D. Long-Term Capacity or Fuel Shortage

The following actions will be implemented until it is determined by the Cooperative energy suppliers that any or all actions may be terminated. The public will be immediately advised through appropriate media sources of the implementation of these procedures. If an emergency situation of long-term duration arises out of a long-term capacity or fuel shortage in the area which cannot be relieved by sources of generation within or outside the system, the following actions will be taken in the order noted as required:

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**SECTION IV - EMERGENCY ELECTRICAL PROCEDURES**

1. Curtail use during hours of maximum system demand of nonessential energy on premises controlled by the Cooperative including parking and large area lighting and interior lighting, except lighting required for security and safety, and other uses of energy both during and outside normal business hours.
2. Initiate voluntary energy curtailment during hours of maximum system demand of all Member-Consumers by requesting, through mass communication media, voluntary curtailment by all Member-Consumers of a minimum of ten percent of their electric use. This use will include lighting, air conditioning, heating, manufacturing processes, cooking, refrigeration, clothes washing and drying, and any other loads that can be curtailed or deferred to off-peak hours.
3. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis in accordance with specified load reduction amounts minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours and the total interruption should not exceed four hours in any 24-hour period without prior notification to the Commission.

If the above actions are made necessary because of a long-term fuel shortage, they will be continued in the order taken to maintain as nearly as possible a 30-day fuel supply.

E. Emergency Procedures of Wholesale Suppliers

Where appropriate, the emergency procedures will be the same as those placed in effect by the Cooperative's wholesale for resale energy supplier.

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