
**SECTION D
RATE SCHEDULES**

Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

“Power supply cost recovery factor” means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

“Power supply cost recovery plan” means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

“Power supply costs” means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.0107 mills per kilowatt- hour for each full .01 mills per kWh of power supply costs, less the allowance for cost of power supply included in base rates, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Midwest Energy Cooperative, “Cooperative,” retail Member-Consumers’ monthly kilowatt-hour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Cooperative and to authorize appropriate power supply cost recovery factors.

Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to Member-Consumers’ bills, Cooperative shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Cooperative and the cost of power supply.

(Continued on Sheet No. D-1.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.01951	\$0.01951
2009	February	\$0.01951	\$0.01951
2009	March	\$0.01951	\$0.01951
2009	April	\$0.01951	\$0.01951
2009	May	\$0.01951	\$0.01951
2009	June	\$0.01951	\$0.01951
2009	July	\$0.01951	\$0.01951
2009	August	\$0.01951	\$0.01951
2009	September	\$0.01951	\$0.01951
2009	October	\$0.01951	\$0.01951
2009	November	\$0.01951	\$0.01951
2009	December	\$0.01951	\$0.01951

(Continued on Sheet No. D-1.02)

Issued: **April 23, 2009**
 By: Robert L. Hance
 President and CEO



Effective for bills rendered for the
 2009 PSCR Plan Year
 Issued under authority of **the Michigan
 Public Service Commission dated
 April 16, 2009** in Case No. U-15667

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

For the ten months ending October 2008, the Power Supply Cost Recovery Factor is \$0.01481 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

For the two months ending December 2008, the Power Supply Cost Recovery Factor is \$0.01951 per kWh. The allowance for cost of power supply included in base rates is \$0.05226 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor. The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.01481	\$0.01481
2008	February	\$0.01481	\$0.01481
2008	March	\$0.01481	\$0.01481
2008	April	\$0.01481	\$0.01481
2008	May	\$0.01481	\$0.01481
2008	June	\$0.01481	\$0.01481
2008	July	\$0.01481	\$0.01481
2008	August	\$0.01481	\$0.01481
2008	September	\$0.01481	\$0.01481
2008	October	\$0.01481	\$0.01481
2008	November	\$0.01951	\$0.01951
2008	December	\$0.01951	\$0.01951

Issued: **January 7, 2009**
By: Robert L. Hance
President and CEO

Michigan Public Service
Commission

January 7, 2009

Filed _____


Effective for bills rendered for the
2008 PSCR Plan Year
Issued under authority of MPSC dated
9/23/08 in Case No. U-15407

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-5.00	Schedule A – Farm and Home Service	\$0.00130
D-8.00	Schedule I-DSH – Interruptible Dual Source Heating Service	\$0.00130

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-9.00	Schedule GS –General Service	\$1.34
D-11.00	Schedule IR – Irrigation Service	\$3.34
D-12.00	Schedule LP –Large Power	\$31.39
D-13.00	Schedule LP-2 – Large Power (Over 200 kW)	\$196.03
D-15.00	Schedule LPPS – Large Power Primary Service	\$1,416.58

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service
Commission

June 10, 2009

Filed _____


Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the Cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective April 1, 1997, the pole attachment rate shall be \$3.74 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the Cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 20, 2008
Filed <u> </u> 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

PARALLEL GENERATION FACILITIES
(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of Member-Consumers, Cooperative personnel, and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978 and the Michigan Public Service Commission's Order in Case No. U-6798, the following requirements are established for connection and/or operation of Member-Consumer generation facilities in parallel with the Cooperative's distribution system:

Availability

These requirements include all Member-Consumers' generation facilities under 100 KW. Member-Consumer generation facilities of 100 KW and over will be handled on an individual basis.

If the Member-Consumer does not meet all of the requirements listed below, the Cooperative may require termination of parallel operation and the Member-Consumer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the Member-Consumer's generation facility. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

Safety and Reliability Requirements

The Member-Consumer shall submit for the Cooperative's review detailed electric diagrams, equipment nameplate data, including the interface device and control system of the Member-Consumer's power sources and a site plan.

The Member-Consumer's control and protection system and site plan must be acceptable to the Cooperative and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the Member-Consumer's generator and the Cooperative system in the event of momentary or extended loss of power from the Cooperative, including loss of one or more phases if the Member-Consumer is generating three-phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and/or current deviate from normal utility standards. The Member-Consumer shall be liable if the Member-Consumer's protection system fails to function.

(Continued on Sheet No. D-3.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

PARALLEL GENERATION FACILITIES
(Continued from Sheet No. D-3.01)

Option I

The Member-Consumer may have a detente installed on its single kWh meter and opt to sell no power to the Cooperative.

Option II

The Member-Consumer may install a second kWh meter to meter energy sold to the Cooperative. The Cooperative will pay the avoided cost per kWh purchased from the Member-Consumer as filed with the MPSC.

Option III

The Member-Consumer may enter into a contract for at least four years providing for the sale of both capacity and energy. The Cooperative may require a test period, subject to MPSC approval, wherein the exact amount of capacity available for sale can be determined. During this period sales will be made subject to Option II.

Capacity is equal to kWh purchased/720. However in no event will demand payments be made in any month when demand is less than kWh purchased/720 for any of the Cooperative's four weekly system peaks.

After the contract is executed, the Cooperative will pay the avoided cost per kWh purchased from the Member-Consumer as filed with the MPSC. The Cooperative will pay a rate per kW based upon the generation characteristics of the Member-Consumer as follows:

$$\begin{array}{l} \text{Rate per kW} \\ \text{x (availability factor)} \\ \text{x (capacity factor)} \end{array}$$

Availability and capacity factors will initially be based on estimation but may be adjusted if justified by actual performance.

Member-Consumers selling capacity recognize that, under certain operating conditions, the Cooperative will require the qualifying facility to back down its generation.

(Continued on Sheet No. D-3.03)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

DEFINITION OF TIME PERIODS USED IN TIME-OF-DAY RATES

Except for the Cooperative's Farm and Home Time-of-Use Pilot, Schedule A-TOU Pilot, Original Tariff Sheet No. D-19.00, provisions pertinent to the application of time periods used in various time-of-day rates are as follows:

1. Peak Period: 11:00 AM to 7:00 PM, weekdays
excluding holidays
2. Off-Peak Period: All hours outside of the Peak Period, weekdays
All day weekends and holidays

With respect to the Cooperative's Farm and Home Time-of-Use Pilot, Schedule A-TOU Pilot, Original Tariff Sheet No. D-19.00, the application of time periods are as follows:

1. Peak Period: 3:00 PM to 7:00 PM, weekdays
excluding holidays
2. Off-Peak Period: All hours outside of the Peak Period, weekdays
All day weekends and holidays
3. Designated holidays (for all time-of-day rates):
 - A. New Year's Day
 - B. Good Friday
 - C. Memorial Day
 - D. Independence Day
 - E. Labor Day
 - F. Thanksgiving Day
 - G. Christmas Day

The Cooperative may revise the above schedule of time period hours from time to time. In such an event, the Cooperative will submit to the Michigan Public Service Commission and to members taking service under the relevant rate schedules a new schedule which will become effective thirty days after its issuance date and which will remain in effect until the effective date of any succeeding schedule.

Issued **February 24, 2009**
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

FARM AND HOME SERVICE
SCHEDULE A

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge: \$12.00 per month

Variable Distribution Charge \$ 0.03067 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge: \$ 0.05080 per kWh

Minimum Charge

A. The monthly minimum charge is the Monthly Availability Charge; or

(Continued on Sheet No. D-5.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed _____ 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**FARM AND HOME SERVICE
SCHEDULE A (Contd)
(Continued from Sheet No. D-5.00)**

- B. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Bills Rendered Annually

Upon written agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Annual bills will be calculated using the Schedule A rate applied to the Member-Consumer's monthly energy consumption along with 12 times the monthly availability charge, which shall be prepaid.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable on or before the due date listed on the bill.
- D. The annual prepayment shall be the minimum charge.

Controlled Water Heater Service

Controlled water heater service is available on an optional basis. See Schedule CWH, Sheet No. D-7.00.

(Continued on Sheet No. D-5.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**FARM AND HOME SERVICE
SCHEDULE A (Contd)
(Continued from Sheet No. D-5.01)**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$19.50 per month
Variable Distribution Charge	\$ 0.02716 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.10191 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Availability Charge; or
- B. The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**FARM AND HOME TIME-OF-USE SERVICE
SCHEDULE A-TOU(Contd)
(Continued from Sheet No. D-6.00)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable on or before the due date listed on the bill.
- D. The annual prepayment shall be the minimum charge.

Time Periods

The time periods applicable to the rate are set forth on sheet No. D-4.00.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**CONTROLLED WATER HEATING SERVICE
SCHEDULE CWH**

Availability

To the Member-Consumers of the Cooperative, already taking service under Schedule A, who desire controlled water heating service to single tank installations of 40 or more gallons. Energy will be metered through the regular service meter.

The minimum period of service is for one year and requires a signed agreement with the Cooperative.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single- phase, three-wire service will be controlled by the Cooperative's radio control system.

Hours of Service

Control of service shall not exceed 5 hours per day, said hours to be established from time to time by the Cooperative but shall be predominately between the hours of 3 p.m. to 8 p.m.

Monthly Rate

A credit of \$4.00 per month for 40-gallon tanks or \$8.00 per month for 80-gallon tanks will be applied to the bills of Member-Consumers who permit the Cooperative to install a remote control device on the Member-Consumer's electric water heater and use greater than 400 kWh during the month. If the Member-Consumer uses less than 400 kWh, then no credit will apply. This credit is to be applied before the bill under Rate Schedule A is tested against the appropriate minimum charge for Schedule A.

Energy will be charged at the appropriate rate per kWh as specified on Sheet No. D-5.00 for service in conjunction with Schedule A including all applicable power supply cost recovery adjustments and taxes.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

INTERRUPTIBLE DUAL SOURCE HEATING SERVICE
SCHEDULE I-DSH

Availability

Available to members of the Cooperative taking service or, where applicable, power supply service concurrently under another rate schedule. This rate is for interruptible service to dual source space heating or air conditioning loads which are controlled by the Cooperative. All other usage is billed at the rate specified in the concurrent rate schedule. The alternate fuel heating system must be capable of supplying the heating requirements of the Member-Consumer when the primary electric heating system is controlled.

To qualify for service under this rate, the portion of the Member-Consumer's load subject to control must be either separately metered or sub-metered off the master meter. Usage on the sub-meter will be charged at the monthly rate shown below. Service is subject to the established rules and regulations of the Cooperative. Member-Consumers who qualify for and elect this rate must remain on the rate for a minimum of one year.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability. Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Monthly Rate

Energy Charge: \$0.04891 per kWh.

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

(Continued on Sheet No. D-8.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

INTERRUPTIBLE DUAL SOURCE HEATING SERVICE
SCHEDULE I-DSH (Contd)
(Continued from Sheet No. D-8.00)

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

GENERAL SERVICE
SCHEDULE GS

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year, for all uses. This rate is not available to installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. Member-Consumers having their homes in the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges:

Single Phase	\$14.00 per month
Three Phase	\$20.00 per month

Variable Distribution Charge	\$ 0.03061 per kWh
------------------------------	--------------------

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service

Energy Charge	\$ 0.05080 per kWh
---------------	--------------------

(Continued on Sheet No. D-9.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed <u> </u>

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

GENERAL SERVICE
SCHEDULE GS (Contd)
(Continued from Sheet No. D-9.00)

Minimum Charges

The monthly minimum charge under the above rate shall be the monthly availability charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3 in the cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery revenues are not includable as minimum charge revenue and such adjustments are in addition to the minimum charges.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment penalty of 2 percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed _____ 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations, including all Member-Consumers who occupy their premises, or make use of their facilities, less than six months per year. Available for all uses except for installations having a demand of over 50 kilowatts or for irrigation use where the horsepower is 50 HP or greater. A supplemental contract may be required.

Applicability

Applicable to all Member-Consumers of the Cooperative for all uses at secondary voltages. A Member-Consumer with a home on the same premises as his business establishments may include both services on the same meter and all service will be billed under this schedule. The Member-Consumer may make provisions for two meters, in which case the usage for residential purposes will be billed under the appropriate residential schedule and rate, and the usage for business purposes will be billed under this rate.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative. Phase converters rated greater than 15 Horsepower will not be allowed.

Monthly Rate

Distribution Service

Monthly Availability Charges

Single Phase	\$21.50 per month
Three Phase	\$27.50 per month
Variable Distribution Charge	\$ 0.02710 per kWh

(Continued on Sheet No. D-10.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU (Contd)
(Continued from Sheet No. D-10.00)**

Power Supply Service

Energy Charge

Peak Period \$ 0.10162 per kWh

Off Peak Period \$ 0.03386 per kWh

Minimum Charges

The monthly minimum charge under the above rate shall be the monthly availability charge. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3 in the cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery revenues are not includable as minimum charge revenue and such adjustments are in addition to the minimum charges.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

Billings are due 21 days from the date of rendition for payment in full. A one-time late payment penalty of 2 percent of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Time Periods

The time periods applicable to the rate are set forth on Original Sheet No. D-4.00.

(Continued on Sheet No. D-10.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**GENERAL SERVICE TIME-OF-USE SERVICE
SCHEDULE GS-TOU (Contd)
(Continued from Sheet No. D-10.01)**

Tax Adjustment

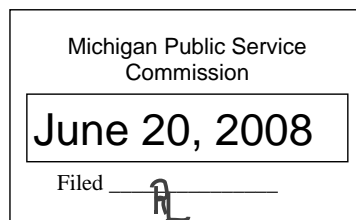
- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

IRRIGATION SERVICE
SCHEDULE IR

Availability

Available for irrigation use where the connected load is 25 horsepower or greater. Service under this rate is limited to April through October of each year. In the event that the service is used outside this period, billing will be under the Large Power Rate (LP). This schedule is not available for Retail Access Service.

Type of Service

Alternating current, 60 hertz, single-phase or three-phase, at available secondary voltages. Phase converters rated greater than 15 Horsepower will not be allowed.

Annual Rate

Prepaid Annual Availability Charge:	\$250.00/yr.
Seasonal Demand Charge	\$ 37.50 kW/season
Seasonal Load Management Credit	\$ 27.00 kW/season
Energy Charge	\$ 0.04351/kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Annual Minimum Charge

The Annual Minimum Charge shall be the Prepaid Annual Availability charge plus the Seasonal Demand Charge, if applicable, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.** The Prepaid Annual Service charge shall be assessed if the service is energized for the irrigation season. The Seasonal Demand charge shall apply if operations of the irrigation system during the season creates a measurable demand. The annual minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule.

Power Supply Cost Recovery

This rate is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet No. D-1.00.

(Continued on Sheet No. D-11.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**IRRIGATION SERVICE
SCHEDULE IR (Contd)
(Continued from Sheet No. D-11.00)**

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard metering equipment. In the event that a demand meter has not been installed, billing demand shall be equal to 0.746 times the installed horsepower (H.P.) of the irrigation system.

Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Load Control

In the event that the consumer permits the Cooperative to control the load such that it is not on during the Cooperative's peak period, the load Management Credit as stated above will be applied. Load Control service is subject to the following conditions:

- A. The Cooperative agrees to control a maximum of 5 (five) hours in any given day.
- B. The Member-Consumer agrees that the Cooperative may install, maintain, and test remote control switching equipment on or near the pump controller for the purpose of interrupting irrigation pump service. Ownership of all installed remote controlled switches will remain with the Cooperative.
- C. Cooperative installed remote control switches shall remain sealed at all times and opened only by authorized Cooperative employees or its agents. Any tampering with or override of the interruptible function of the control unit by unauthorized persons will terminate this agreement. If the agreement is terminated, bills for use will be rendered on the "SEASONAL DEMAND CHARGE" for the season.

(Continued on Sheet No. D-11.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**IRRIGATION SERVICE
SCHEDULE IR (Contd)
(Continued from Sheet No. D-11.02)**

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER
SCHEDULE LP**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP with a monthly billing demand between 50 kW and 199 kW. No more than 30% of the total number of member consumers between 50 kW and 199 kW may be eligible for service under this tariff. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- B. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- C. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.40 per kW

Variable Distribution Charge: \$0.01351 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

(Continued on Sheet No. D-12.01)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed <u>RL</u>

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**LARGE POWER
SCHEDULE LP (Contd)**
(Continued from Sheet No. D-12.00)

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$6.23 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW or not more than 199 kW for retail access service. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

(Continued on Sheet No. D-12.02)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**LARGE POWER
SCHEDULE LP (Contd)
(Continued from Sheet No. D-12.01)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. For Retail Access Member-Consumers, the Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2**

Availability

All members of the Cooperative, other than taking service under Schedule LPPS, with a monthly billing demand over 200 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established rules and regulations.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have an established Maximum Demand greater than 200 kW. Individual Member-Consumers receiving service at multiple metering points that are currently demand metered and taking service under the Cooperative's Schedule LP may achieve the 200 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

(Continued on Sheet No. D-13.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.00)

Monthly Rates

Distribution Service

Distribution Demand Charge

Distribution Billing Capacity \$2.70 per kW
Variable Distribution Charge: \$0.00851 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$7.47 per kW
Energy Charge \$0.03380 per kWh

Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 200 kW. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the member maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

(Continued on Sheet No. D-13.02)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed _____ 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.01)

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03** except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. For Retail Access Member-Consumer, the Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

(Continued on Sheet No. D-13.03)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed _____ 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**LARGE POWER (OVER 200 KW)
SCHEDULE LP-2 (Contd)
(Continued from Sheet No. D-13.02)**

Sales Tax

Sales Tax shall be added on all bills, where applicable

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LP-TOU**

Availability

All members of the Cooperative with a monthly billing demand between 50 kW and 199 kW for more than 6 of the previous 12 months are required to be on this rate for all uses. A contract may be required. Service is subject to the Cooperative's established Rules and Regulations. This schedule is not available for Retail Access Service.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rates

Distribution Service

Availability Charge \$20.00

Distribution Demand Charge

Distribution Billing Capacity \$ 2.40 per kW

Variable Distribution Charge: \$ 0.0100 per kWh

Power Supply Service

Demand Charge

Peak Period Billing Capacity \$ 7.79 per kW

Energy Charge \$ 0.03380 per kWh

Billing Demand

Distribution

The distribution billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period. Billing demand will be determined by means of standard demand metering equipment.

(Continued on Sheet No. D-14.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER TIME-OF-ISSUE SERVICE
SCHEDULE LP-TOU (Contd)
(Continued from Sheet No. D-14.00)**

Power Supply

The power supply (peak period) billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage within peak hours in the billing period. Billing demand will be determined by means of standard demand metering equipment.

Primary Service Discount

A discount of \$0.10/kVa of required transformer capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0 percent shall be applied to the bill.

Adjustment for Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 90 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 90 percent lagging, the billing demand shall be increased by the ratio that 90 percent bears to the member consumer's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at his own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the billing demand charge except that the minimum charge may be increased as necessary, in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

(Continued on Sheet No. D-14.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER TIME-OF-ISSUE SERVICE
SCHEDULE LP-TOU (Contd)
(Continued from Sheet No. D-14.01)**

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Time Periods

The time periods applicable to the rate are set forth on Original Sheet No. D-4.00.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS**

Availability

Available to members of the Cooperative with a demand of 1,000 kW or greater who are served at primary voltage. A contract is required. Service is subject to the Cooperative's established rules and regulation.

Subject to the Cooperative's *Retail Access Service Tariff*, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions:

- A. The Member-Consumer must have an established Maximum Demand greater than 1000 kW. Individual Member-Consumers receiving service at multiple metering points that are currently demand metered and taking service under the Cooperative's Schedule LP or LP-2 may achieve the 1000 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Alternating, 60 hertz, three-phase, at voltages determined by the Cooperative.

(Continued on Sheet No. D-15.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 20, 2008
Filed <u> RL </u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS(Contd)
(Continued from Sheet No. D-15.00)

Service Options

Service may be provided under two options. In instances where the delivery point is located 1,000 feet or less from the distribution substation, service shall be considered to be provided directly from the distribution substation. In instances where the delivery point is located further than 1000 feet from the distribution substation, service shall be considered to be provided from a distribution primary line.

Monthly Rates

Distribution Service

Monthly Availability Charge \$75.00 per month

Demand Charge:

Distribution Billing Capacity \$ 2.70 per kW

For service from an existing three
phase primary lines add: \$2.80 per kW

Variable Distribution Charge \$0.01026 per kWh

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (Not Applicable to Retail Access Service)

Demand Charge

Billing Capacity \$9.78 per kW

Energy Charge

\$0.03380 per kWh

Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period.

(Continued on Sheet No. D-15.02)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed <u>RL</u>

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS(Contd)
(Continued from Sheet No. D-15.01)

Economic Development Credit

In order to encourage the development of new industrial load in the Cooperative's service area, a reduction shall be made to the above during the first three years for bonafide new load development as follows:

<u>Billing Months</u> <u>In Contract Term</u>	<u>Percent</u> <u>Reduction</u>
1st through 12th	9%
13th through 24th	6%
25th through 36th	3%
Thereafter	0%

Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 95 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 95 percent lagging, the billing demand will be increased by the ratio that 95 percent bears to the Member-Consumer's actual power factor. A power factor of less than 70 percent will not be permitted; and the Member-Consumer will be required to install, at its own expense, such corrective equipment as may be necessary to improve power factor.

Minimum Charge

The minimum monthly charge under the above rate shall be the monthly availability charge plus the demand charge, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**, except that the minimum charge may be increased as necessary, in accordance with the Cooperative's rules and regulations Section II, Part C, 3, in those cases in which a larger than average investment is required to serve an account under this schedule. By contract, an alternative minimum charge provision may be adopted where circumstances require, **but the alternative remains subject to the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. In addition, the Cooperative may apply appropriate facilities and maintenance charges to recover its costs.

(Continued on Sheet No. D-15.03)

Issued: **June 10, 2009**
By: Robert L. Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 10, 2009
Filed _____ 

Effective for service rendered on or after
July 1, 2009
Issued under the authority of the M.P.S.C.
May 12, 2009 in Case No. U-15818

**LARGE POWER PRIMARY SERVICE
SCHEDULE LPPS (Contd)
(Continued from Sheet No. D-15.02)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01, but the PSCR is not applicable to Retail Access Service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax shall be added on all bills, where applicable.

Transition Charge

For retail access customers, service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

OUTDOOR LIGHTING SERVICE
SCHEDULE OL

Availability

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Cooperative has the necessary materials, the Cooperative will continue to maintain existing mercury vapor lamp installations in accordance with this Electric Rate Schedule. With respect to mercury vapor lamp installations, rates apply to existing luminaires only and are not open to new business except where the Cooperative elects, at the customer's request, to install additional luminaires within an area already served by a mercury vapor unmetered lighting system. Any such election is subject to the Cooperative having the necessary materials and to the discretion of the Cooperative.

Available to all Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the member is already taking service from the Cooperative under another rate schedule. Also available to municipalities, political subdivisions, and others for street lighting service with the condition that said municipalities, etc., become Member-Consumers of the Cooperative. Service is subject to the Cooperative's established rules and regulations.

Hours of Service

Dusk to dawn, controlled by photo-sensitive devices, every night and all night approximately 4,200 hours per year.

Type of Service

Multiple lighting from secondary or service lines. The Cooperative will supply the energy and will own, operate, and maintain the lighting fixtures. Burned out lamps must be reported by the Member-Consumer, and the Cooperative will undertake to replace the lamps as soon as possible during regular working hours. Broken lamps or damage to fixtures by accident or vandalism will be replaced at the Member-Consumer's expense.

Monthly Rate

	Charge Per Month	Per Fixture
	<u>Metered</u>	<u>Unmetered</u>
*100 watt high pressure sodium lamp -	\$3.80	\$ 7.34
*150 watt high pressure sodium lamp -	\$4.80	\$ 8.69
*250 watt high pressure sodium lamp -	\$5.80	\$11.69
*400 watt high pressure sodium lamp -	\$9.80	\$18.72

(Continued on Sheet No. D-16.01)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.00)

	Charge Per Month	Per Fixture
	<u>Metered</u>	<u>Unmetered</u>
*1000 watt high pressure sodium lamp -	\$15.80	\$37.24
175 watt mercury vapor lamp -	\$3.80	\$ 7.66
250 watt mercury vapor lamp -	\$5.80	\$11.69
400 watt mercury vapor lamp -	\$9.80	\$18.72

*** Sodium lights are only available for street and public lighting.**

Special Terms and Conditions

When more than one new pole or more than one span of secondary facilities are required, the cost of labor and material for the additional installation will be charged directly to the Member-Consumer.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation for unmetered fixtures, the following energy estimates shall be used:

<u>Unmetered</u>	<u>kWh/mo.</u>
*100 watt high pressure sodium lamp	50
*150 watt high pressure sodium lamp	80
*250 watt high pressure sodium lamp	100
*400 watt high pressure sodium lamp	200
*1000 watt high pressure sodium lamp	500
175 watt mercury vapor lamp	80
250 watt mercury vapor lamp	100
400 watt mercury vapor lamp	200

(Continued on Sheet No. D-16.02)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

OUTDOOR LIGHTING SERVICE
SCHEDULE OL (Contd)
(Continued from Sheet No. D-16.01)

Terms of Payment

- A. **A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.**
- B. **Billings are due 21 days from the date of rendition for payment in full.**

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

NET METERING PROGRAM

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

(Continued on Sheet No. D-17.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM
(Continued from Sheet No. D-17.00)

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the customer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-17.02)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM
(Continued from Sheet No. D-17.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

GREEN/RENEWABLE ENERGY RIDER

Availability

This Rider is available on a first-come, first-serve basis to metered Midwest Energy Cooperative full service and retail access service members to promote the development and operation of renewable power facilities. The availability of service under this Rider is limited to the quantity of Renewable Energy Certificates (RECs) under contract from renewable power facilities, at or below the Maximum Monthly Charge for RECs set forth in this Rider. A REC is a unique, independently certified and verifiable record of the production of 1 megawatt hour of renewable energy.

In the event sufficient RECs to provide service to all members desiring service under this Rider from renewable resource facilities at the prices set forth in this Rider are not available, this Rider may be closed to members.

Character of Service

The character of service is as specified under the applicable Rate Schedule under which the member takes service and with which this Rider is associated.

Rate

The following charges shall apply and will be in addition to the normal charges applied under the applicable Rider(s) and Rate Schedule(s) in effect at the member's metered location:

Maximum Monthly Charge For each 100 kWh block:	\$2.50 for RECs plus a \$0.50 administrative fee
Current Monthly Charge For each 100 kWh block:	\$0.50 for RECs with no administration fee

Members may elect fixed increments (per block) up to the total actual annual Entitlement Share available to Midwest Energy Cooperative under the rate to which this Rider is attached. In the event that the energy represented in the blocks purchased exceeds the member's actual kWh delivered for the billing period, no reconciliation shall be made on the member's billing. The above referenced Maximum Monthly Charge is a not to exceed amount. The Current Monthly Charge is subject to revision up to the Maximum Monthly Charge with thirty days' written notice to the Commission.

Term:

The minimum term available to members is one complete billing period extending thereafter from billing period to billing period. Members shall provide at least three business days notice of their desire to begin or terminate service.

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

**FARM AND HOME TIME-OF-USE SERVICE - PILOT
SCHEDULE A-TOU PILOT**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations. This rate is limited to 57 member consumers.

Applicability

Applicable only for seasonal and year-round farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Billing Rate

Distribution Service

Monthly Availability Charge:	\$12.00 per month
Variable Distribution Charge	\$ 0.03067 per kWh

Power Supply Service

Energy Charge

Peak Period	\$ 0.16792 per kWh
Off-Peak Period	\$ 0.03376 per kWh

Minimum Charge

The monthly minimum charge is the Monthly Availability Charge; or

The minimum charge may be increased in accordance with the Cooperative's Rules and Regulations in Section II, Part C, 3 where a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-19.01)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

**FARM AND HOME TIME-OF-USE SERVICE - PILOT
SCHEDULE A-TOU PILOT (Contd)
(Continued from Sheet No. D-19.00)**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Terms of Payment

A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent. This provision is not applicable to residential Member-Consumers participating in the Winter Protection Plan.

Monthly bills are due and payable on or before the due date listed on the bill.

Annual bills are due and payable on or before the due date listed on the bill.

The annual prepayment shall be the minimum charge.

Time Periods

The time periods applicable to the rate are set forth on sheet No. D-4.00.

Tax Adjustment

1. Bills shall be increased or decreased, within the limits of political subdivisions, which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority, which impacts the Cooperative's cost of providing electric service.

Sales Tax

Sales Tax will be added to all bills, where applicable

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
February 25, 2009
Filed _____ 

Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

**INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC**

Availability

Available to all residential member-consumers served by the Cooperative who have a back up generator and transfer switch that can be remotely controlled by the Cooperative

To qualify for service under this rate, the member-consumer's must allow the Cooperative to install a remote device that will start the member's generator and take the members load off-grid during peak times.

Type of Service

Alternating current, 60 hertz, at approximately 120/240 volts, single-phase, three-wire, separately metered subject to service availability . Service under this schedule will be available at all times except when interrupted by the Cooperative during times of peak system demand or system emergencies. The total number of hours that this load will be interrupted shall be limited to a maximum of 400 hours per year, and 8 hours per day.

Billing Rate

Distribution service Monthly Availability Charge:	\$12.00 per month
Variable Distribution Charge:	\$0.03067 per kWh
Power Supply Service Energy Charge	\$0.03376 per kWh

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

(Continued on Sheet No. D-20.01)

Issued **February 24, 2009**

By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
February 25, 2009
Filed _____ 

Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

INTERRUPTIBLE WHOLE HOUSE CONTROL SERVICE
SCHEDULE WHC (Contd)
(Continued from Sheet No. D-20.00)

Terms of Payment

This rate schedule is subject to the terms of payment as set forth on the concurrent rate schedule that qualifies the Member-Consumer for service.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.

- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

Issued **February 24, 2009**
By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
February 25, 2009
Filed _____ 

Effective for service rendered on and after
February 4, 2009

Issued under authority of the Michigan
Public Service Commission dated
February 3, 2009 in Case No. U-15012-R

SECTION E
RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be eligible to be taking service under the Cooperative's Schedule LP, LP-2 or Schedule LPPS and have a Maximum Demand of at least 50 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedules LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

(Continued on Sheet No. E-1.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.01)**

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

"Aggregate" or "Aggregation" means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

"Alternative Electric Supplier" or "AES" means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

"Commission" means the Michigan Public Service Commission.

"Cooperative" means Midwest Energy Cooperative or its agent.

"Default Service" means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

(Continued on Sheet No. E-1.03)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.02)**

“*Demand*” means the amount of Power required to meet the Member-Consumer’s load averaged over a designated interval of time, expressed in kilowatts or megawatts.

“*Distribution Point of Delivery*” means the point of interconnection between the Cooperative’s Distribution System and the Member-Consumer’s service Location.

“*Distribution Point of Receipt*” means the point of interconnection between the Cooperative’s Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

“*Distribution Service*” means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

“*Distribution System*” means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

“*Drop Request*” means a request by an AES to terminate Generation Service to a Member-Consumer.

“*Drop Response*” means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Energy*” refers to “electrical energy.” Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

“*Full Requirements Service*” means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

(Continued on Sheet No. E-1.04)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.03)**

“*Generation Service*” means the provision of electric Power, transmission, and related ancillary services.

“*Interval Demand Meter*” means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

“*Load*” means any end-use device drawing energy from the electric system.

“*Location*” means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

“*Maximum Demand*” (also known as “Peak Demand”) means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

“*Member-Consumer*” means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative’s Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative’s Distribution System.

“*Open Access Transmission Tariff (OATT)*” means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

“*Person*” means an individual, governmental body, corporation, partnership, association, or other legal entity.

“*Power*” means a combination of the electric Demand and Energy requirements of the Member-Consumer.

(Continued on Sheet No. E-1.05)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.04)**

“*Retail Access Service*” means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative’s Distribution System.

“*Regulated Electric Service*” means the services offered by the Cooperative under terms and conditions approved by the Commission.

“*Relevant Market*” means either the Upper Peninsula or the Lower Peninsula of this state.

“*Slamming*” means the act of changing the Member-Consumer’s chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer’s consent.

“*Switch*” means a Member-Consumer move from one provider of Generation Service to another.

“*Switch Date*” means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

“*Switch Request*” means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

“*Switch Response*” means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Transition Charge*” means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative’s stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

(Continued on Sheet No. E-1.06)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.05)**

“*Transmission Service Provider*” means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

“*Transmission System*” means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

“*Uniform Data Transaction*” means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

(Continued on Sheet No. E-1.07)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.06)**

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP, LP-2 or LPPS, and having a demand meter with a Maximum Demand of at least 50 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

(Continued on Sheet No. E-1.08)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.07)**

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

(Continued on Sheet No. E-1.09)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.08)**

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

(Continued on Sheet No. E-1.10)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.09)**

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.
- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three (3) consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.

(Continued on Sheet No. E-1.11)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.10)**

2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

(Continued on Sheet No. E-1.12)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.11)**

- 2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.
- 2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.
- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of Section 2.6.1 are met. If the requirements of Section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.

(Continued on Sheet No. E-1.13)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.12)**

2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

2.7 Billing and Payment

2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in Section 3.3 of this tariff.

2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.

2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

(Continued on Sheet No. E-1.14)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.13)**

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

(Continued on Sheet No. E-1.15)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.15)**

3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

3.3 Billing

3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.

3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:

- A. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
- B. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
- C. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
 - 1. To the Member-Consumer's past due balance owed the Cooperative,
 - 2. To current balances due the Cooperative,
 - 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 - 4. To the AES for all balances due for services provided.

(Continued on Sheet No. E-1.17)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.16)**

- D. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.
- E. The Cooperative will not pursue collections action for any AES.
- 3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).
- 3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.
- 3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

(Continued on Sheet No. E-1.18)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.17)**

- 3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.
- 3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.
- 3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	8.7%
Primary Service	3.5%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

(Continued on Sheet No. E-1.19)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.18)**

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.

(Continued on Sheet No. E-1.20)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.19)**

- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

(Continued on Sheet No. E-1.21)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan

Michigan Public Service Commission
June 20, 2008
Filed _____ 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS SERVICE TARIFF
(Continued from Sheet No. E-1.20)**

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS STANDBY SERVICE
SCHEDULE RASS**

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under its Large Power Service Rate (Schedule LP), Large Power (over 200 kW) (Schedule LP-2), and Large Power Primary Service Rate (Schedule LPPS). This is in addition to the Member-Consumer's applicable tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

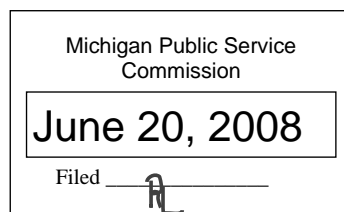
Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

(Continued on Sheet No. E-2.01)

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**RETAIL ACCESS STANDBY SERVICE
SCHEDULE RASS
(Continued from Sheet No. E-2.00)**

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of two (2%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SECTION F
STANDARD CUSTOMER FORMS INDEX

<http://www.teammidwest.com>

Issued June 19, 2008
By: Robert Hance
President and CEO
Cassopolis, Michigan



Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152