

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01771 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>2009 Plan</u> <u>Year</u> (per kWh)	<u>Prior Years</u> <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.00510

(Continued on Sheet No. D-1.02)

Issued **January 6, 2010**
 By: Tom Haarala
 General Manager
 Ontonagon, Michigan

CANCELLED U-15152
 BY ORDER U-16038, U-15665
 REMOVED BY RL
 DATE 01-08-10

Michigan Public Service
 Commission
January 6, 2010
 Filed 

Effective for all electric bills rendered on and
 after the 2009 PSCR Plan Year
 Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15668

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2009, the Power Supply Cost Recovery Factor is \$0.01771 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2009:

<u>Year</u>	<u>Month</u>	<u>2009 Plan</u> <u>Year</u> (per kWh)	Prior Years <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.02131

(Continued on Sheet No. D-1.02)

Issued **April 24, 2009**

By: Tom Haarala
 General Manager
 Ontonagon, Michigan

CANCELLED BY ORDER	U-15668
REMOVED BY	RL
DATE	01-06-10

Michigan Public Service Commission
April 27, 2009
Filed <u>RL</u>

Effective for all electric bills rendered on and after the 2009 PSCR Plan Year

Issued under authority of **the Michigan Public Service Commission dated April 16, 2009 in Case No. U-15668**

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01771** per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December **2009**:

<u>Year</u>	<u>Month</u>	<u>2009 Plan</u> <u>Year</u> (per kWh)	<u>2005/2006</u> <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2009	January	\$0.01771	\$0.0036	\$0.02131
2009	February	\$0.01771	\$0.0036	\$0.02131
2009	March	\$0.01771	\$0.0036	\$0.02131
2009	April	\$0.01771	\$0.0036	\$0.02131
2009	May	\$0.01771	\$0.0036	\$0.02131
2009	June	\$0.01771	\$0.0036	\$0.02131
2009	July	\$0.01771	\$0.0036	\$0.02131
2009	August	\$0.01771	\$0.0036	\$0.02131
2009	September	\$0.01771	\$0.0036	\$0.02131
2009	October	\$0.01771	\$0.0036	\$0.02131
2009	November	\$0.01771	\$0.0036	\$0.02131
2009	December	\$0.01771	\$0.0036	\$0.02131

(Continued on Sheet No. D-1.02)

Issued **February 2, 2009**
 By: Tom Haarala
 General Manager
 Ontonagon Michigan

Michigan Public Service
 Commission

February 2, 2009

Filed RL

Effective for electric bills rendered for the
2009 PSCR Plan Year
 Issued under the authority of **1982 PA 304**
Section 6j(9) for implementing in Case
No. U-15668 and the Michigan Public Service
 Commission dated **1/13/09** in Case No. **U-15013-R**

CANCELLED
 BY ORDER U-15668
 REMOVED BY RL
 DATE 04-27-09

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00730 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>2008 Plan</u> <u>Year</u> (per kWh)	<u>2005/2006</u> <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.0109
2008	February	\$0.00730	\$0.0036	\$0.0109
2008	March	\$0.00730	\$0.0036	\$0.0109
2008	April	\$0.00730	\$0.0036	\$0.0109
2008	May	\$0.00730	\$0.0036	\$0.0109
2008	June	\$0.00730	\$0.0036	\$0.0109
2008	July	\$0.00730	\$0.0036	\$0.0109
2008	August	\$0.00730	\$0.0036	\$0.0109
2008	September	\$0.00730	\$0.0036	\$0.0109
2008	October	\$0.00730	\$0.0036	\$0.0109
2008	November	\$0.00730	\$0.0036	\$0.0109
2008	December	\$0.00730	\$0.0036	\$0.0109

(Continued on Sheet No. D-1.02)

Issued July 29, 2008

By: Tom Haarala

General Manager

Ontonagon, Michigan

U-15668
 CANCELLED
 BY
 ORDER U-15152, U15013-r
 REMOVED BY RL
 DATE 02-02-09

Michigan Public Service
 Commission
 July 29, 2008
 Filed 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.00730 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2008:

<u>Year</u>	<u>Month</u>	<u>2008 Plan</u> <u>Year</u> (per kWh)	<u>2005/2006</u> <u>Recon</u> <u>Surcharge</u> (per kWh)	<u>Actual</u> <u>Factor</u> <u>Billed</u> (per kWh)
2008	January	\$0.00730	\$0.0036	\$0.0109
2008	February	\$0.00730	\$0.0036	\$0.0109
2008	March	\$0.00730	\$0.0036	\$0.0109
2008	April	\$0.00730	\$0.0036	\$0.0109
2008	May	\$0.00730	\$0.0036	\$0.0109
2008	June	\$0.00730	\$0.0036	\$0.0109
2008	July	\$0.00730	\$0.0036	\$0.0109
2008	August	\$0.00730	\$0.0036	\$0.0109
2008	September	\$0.00730	\$0.0036	\$0.0109
2008	October	\$0.00730	\$0.0036	\$0.0109
2008	November	\$0.00730	\$0.0036	\$0.0109
2008	December	\$0.00730	\$0.0036	\$0.0109

Issued **February 2, 2009**
 By: Tom Haarala
 General Manager
 Ontonagon, Michigan

CANCELLED U-15152
 BY ORDER U-16038, U-15665
 REMOVED BY: RL
 DATE 01-08-10

Michigan Public Service
 Commission
February 2, 2009
 Filed _____

Effective for **electric bills** rendered for the
2008 PSCR Plan Year
 Issued under the authority of the Michigan
 Public Service Commission dated April 1, 2008
 in Case No. **U-15408**

**Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.01)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to Member-Consumers, or to credit to Member-Consumers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the nine months ending September 2007, the Power Supply Cost Recovery Factor is \$0.04340 per kWh. The allowance for cost of power supply included in base rates is \$0.04889 per kWh.

For the three months ending December 2007, the Power Supply Cost Recovery Factor is \$0.0000 per kWh. The allowance for cost of power supply included in base rates is \$0.09229 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Orders or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the 12 billing months ending December 2007:

<u>Year</u>	<u>Month</u>	<u>2007 Plan Year (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2007	January	\$0.04340	\$0.0470
2007	February	\$0.04340	\$0.0470
2007	March	\$0.04340	\$0.0470
2007	April	\$0.04340	\$0.0470
2007	May	\$0.04340	\$0.0470
2007	June	\$0.04340	\$0.0470
2007	July	\$0.04340	\$0.0470
2007	August	\$0.04340	\$0.0470
2007	September	\$0.04340	\$0.0470
2007	October	\$0.00000	\$0.0036
2007	November	\$0.00000	\$0.0036
2007	December	\$0.00000	\$0.0036

CANCELLED	U-15408
BY	
ORDER	U-15152, U15013-r
REMOVED BY	RL
DATE	02-02-09

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission
July 29, 2008
Filed _____ 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE A

Availability:

Available in all territory served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$12.00 per month
Energy Charge:	16.685¢ per kWh for all kWh

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

This rate schedule is subject to the Association's Allowance Charges as set forth **on Sheet No. B-5.00**.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

(Continued on Sheet No. D-4.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon Michigan

CANCELLED
BY ORDER U-15819, U-15152

REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed 

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

SCHEDULE A

Availability

Available in all territory served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Applicable to rural residential consumers for all uses in the home and on the farm, including service to public buildings, such as schools, churches and community halls.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge	\$12.00 per month
Energy Charge	15.768¢ per kWh for all kWh

Minimum Monthly Charge

Service charge included in the rate.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Terms of Payment

This rate schedule is subject to the Cooperative's Allowance Charges as set forth in R 460.122 (see Sheet No. B-5.00).

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

CANCELLED BY ORDER <u>U-15152, U15013-r</u>
REMOVED BY <u>RL</u>
DATE <u>02-02-09</u>

(Continued on Sheet No. D-4.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE AH

Availability:

As of January 15, 2009, this rate is only available to customers currently taking service on Schedule AH, subject to the Association's established service rules and regulations.

Applicability:

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge: \$12.00 per month

Energy Charge:

For billing months June through September **15.14¢/kWh** for all kWh

For billing months October through May **15.14¢/kWh** for 1st 500 kWh
13.53¢/kWh for the excess

Minimum Monthly Charge:

Service charge included in the rate.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

(Continued on Sheet No. D-5.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon Michigan

CANCELLED
BY ORDER U-15819, U-15152
REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

SCHEDULE AH

Availability

Available in all territory served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Any monthly billed rural residential consumer in a single family dwelling with Geo-Thermal heating or electric space heating provided the facilities are permanently installed and the primary source of space heating.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge \$12.00 per month

Energy Charge

For billing months June through September 15.14¢/kWh for all kWh

For billing months October through May 15.14¢/kWh for 1st 500 kWh
12.62¢/kWh for the excess

Minimum Monthly Charge

Service charge included in the rate.

Sales Tax

Michigan States Sales Tax will be added where applicable.

CANCELLED
BY
ORDER U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-5.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

Michigan Public Service
Commission
July 29, 2008
Filed RL

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability:

Available in all territories served by the Association, subject to the Association's established service rules and regulations.

Applicability:

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service:

Single-phase, 60 cycles, at available secondary voltages.

Rate:

Service Charge:	\$204.00 per customer per year
Energy Charge:	17.05¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

(Continued on Sheet No. D-6.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY ORDER U-15819, U-15152

REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

**SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE**

Availability

Available in all territories served by the Cooperative, subject to the Cooperative's established service rules and regulations.

Applicability

Applicable to residential consumers for service to residence, located adjacent to existing distribution lines, which are occupied for periods aggregating not more than nine months per year. If the premises are occupied intermittently throughout the year, service need not be disconnected during periods of non-occupancy.

This schedule is not applicable to consumers for service to seasonal cabins for transients and other commercial seasonal service.

Type of Service

Single-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge: \$168.00 per Member-Consumer per year

Energy Charge: 16.75¢ per kWh for all kWh

For the purpose of billing under this rate, the season shall begin October 1 and end on the following October 1. Billing shall be prorated for the first season electric service is used. Billing for succeeding seasons shall be the full charge for the season or for any portion thereof.

Minimum Charge:

The minimum annual charge shall be the service charge.

Sales Tax:

Michigan State Sales Tax will be added where applicable.

CANCELLED BY ORDER U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-6.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**SCHEDULE B
GENERAL SERVICE**

Availability

Available in all territories served by the Cooperative to members with installed transformer capacity of 25 kVa or less subject to the Cooperative's established service rules and regulations.

Type of Service

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

Rate

Service Charge

Single Phase

\$20.00 per Member-Consumer per month

Three Phase

\$35.00 per Member-Consumer per month

Energy Charge:

14.53¢ per kWh for all kWh

Minimum Monthly Charge

The minimum monthly charge shall be the service charge.

Sales

Michigan State Sales Tax will be added where applicable.

Terms of Payment:

Bills are rendered net with payment due 21 days from date of bill. A 2% late payment charge will be added to bills not paid by the due date shown thereon.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

CANCELLED BY ORDER U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-7.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service Commission
July 29, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE LP
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$14.70 per month per kW of billing demand plus energy charges of **8.80¢** per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

(Continued on Sheet No. D-8.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY ORDER U-15819, U-15152
REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

**SCHEDULE LP
LARGE POWER SERVICE**

Availability

Available to consumers served by Cooperative's single or three-phase lines, for all types of usage with a billing demand of 10 kW or greater, subject to the established rules and regulations of the Cooperative.

Rate

\$14.70 per month per kW of billing demand plus energy charges of 8.50¢ per kWh for all kWh.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge

The minimum monthly charge shall be the demand charge but not less than the demand charge for 10 kW.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

CANCELLED BY ORDER <u>U-15152, U15013-r</u>
REMOVED BY <u>RL</u>
DATE <u>02-02-09</u>

(Continued on Sheet No. D-8.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

SCHEDULE LP 1
LARGE POWER SERVICE

Availability:

Available to consumers served by Association's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Association.

Rate:

\$16.70 per month per kW of billing demand plus energy charges of **6.365¢** per kWh for all kWh.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor:

This rate schedule is subject to the Association's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

(Continued on Sheet No. D-9.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY
ORDER U-15819, U-15152

REMOVED BY: RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

**SCHEDULE LP 1
LARGE POWER SERVICE**

Availability

Available to consumers served by Cooperative's three-phase lines, for all types of usage with a billing demand of 150 kW or greater, subject to the established rules and regulations of the Cooperative.

Rate

\$16.70 per month per kW of billing demand plus energy charges of 6.065¢ per kWh for all kWh.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Monthly Charge:

The minimum monthly charge shall be the demand charge but not less than the demand charge for 150 kW.

CANCELLED BY ORDER U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-9.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Michigan Public Service Commission
July 29, 2008
Filed 

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**SCHEDULE SA-A
STREET LIGHTING SERVICE**

Street Lighting Rates:

The charge shall be \$8.79 per lamp per month; or 13.677¢ per kWh for all kWh, if metered

Conditions of Service:

- A. Village is to turn the lights on and off.
- B. Street lighting equipment is to be supplied by the village, the Cooperative is to string the necessary wires.
- C. Lamp replacement shall be made by the village.
- D. Bills are rendered net with payment due 21 days from date of bill.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01. For purposes of this adjustment for unmetered lights, the monthly energy usage is assume to be 63 kWh.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

CANCELLED
BY
ORDER U-15152, U15013-r

REMOVED BY RL
DATE 02-02-09

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Michigan Public Service
Commission
July 29, 2008
Filed RL

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE LP-1-C
LARGE POWER SERVICE RATE - CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 150 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 150 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate:

Demand Charge: \$1.22 per kW

Variable Distribution Charge: 3.43¢ per kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

(Continued on Sheet No. D-11.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY
ORDER U-15819, U-15152

REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

**SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE**

Availability

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP-1. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 150 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 150 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Billing Rate

Demand Charge: \$1.22 per kW
Variable Distribution Charge: 3.13¢ per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

CANCELLED
BY ORDER U-15152, U15013-r
REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-11.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Michigan Public Service
Commission
July 29, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE LP-1-C
LARGE POWER SERVICE RATE-CHOICE (Contd)
(Continued from Sheet No. D-11.00)

Power Factor Adjustment

The Member-Consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 150 kW.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

(Continued on Sheet No. D-11.02)

Issued July 29, 2008

By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER U-15819, U-15152
REMOVED BY RL
DATE 06-10-09

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SCHEDULE LP-C
LARGE POWER SERVICE RATE - CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

1. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$0.00 per kW

Variable Distribution Charge: **5.93¢** per kWh

(Continued on Sheet No. D-12.01)

Issued **February 2, 2009**
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED
BY
ORDER U-15819, U-15152

REMOVED BY RL
DATE 06-10-09

Michigan Public Service
Commission
February 2, 2009
Filed RL

Effective for service rendered on and after
January 15, 2009
Issued under the authority of the Michigan
Public Service Commission dated **1/13/09**
in Case No. **U-15013-R**

**SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE**

Availability

Subject to the Rules and Regulations of the Cooperative and its Retail Access Service Tariff, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions:

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points and eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Type of Service

Single or triple-phase, 60 cycle, at Cooperative's standard or secondary voltages.

Billing Rate

Demand Charge: \$0.00 per kW

Variable Distribution Charge: 5.63¢ per kWh

CANCELLED
BY
ORDER U-15152, U15013-r

REMOVED BY RL
DATE 02-02-09

(Continued on Sheet No. D-12.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

Effective for service rendered on and after
October 10, 2007

Michigan Public Service
Commission

July 29, 2008

Filed RL

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE (Contd)
(Continued from Sheet No. D-12.00)**

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as possible. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be multiplied by the demand as indicated or recorded by the demand meter, multiplied by 90 percent and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the Demand Charge but not less than the Demand Charge for 50 kW.

Sales Tax

Michigan State Sales Tax will be added where applicable.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local taxes.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric energy.

(Continued on Sheet No. D-12.02)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER U-15819, U-15152
REMOVED BY RL
DATE 06-10-09

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

(Continued on Sheet No. D-13.01)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER	U-15787, U-15152
REMOVED BY	RL
DATE	07-01-09

Michigan Public Service Commission
July 29, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-13.00)

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Member-Consumer Credits for Net Excess Generation (Neg)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. D-13.02)

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY RL
DATE 07-01-09

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

NET METERING PROGRAM (Contd)
(Continued from Sheet No. D-13.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

Issued July 29, 2008
By: Tom Haarala
General Manager
Ontonagon, Michigan

CANCELLED BY ORDER U-15787, U-15152
REMOVED BY <u>RL</u>
DATE <u>07-01-09</u>

Michigan Public Service Commission
July 29, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152