

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is (\$0.00213) per kWh. The allowance for cost of power supply included in base rates is \$0.07874 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	(\$0.00613)
2009	April	(\$0.00213)	
2009	May	(\$0.00213)	
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **February 21, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15673
REMOVED BY	RL
DATE	03-23-09

Michigan Public Service Commission
February 23, 2009
Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in Case No.
 U-15673 and Michigan Public Service
 Commission

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December 2009, the Power Supply Cost Recovery Factor is **(\$0.00213)** per kWh. The allowance for cost of power supply included in base rates is **\$0.07874** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2009.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	(\$0.00213)	(\$0.00213)
2009	February	(\$0.00213)	(\$0.00213)
2009	March	(\$0.00213)	
2009	April	(\$0.00213)	
2009	May	(\$0.00213)	
2009	June	(\$0.00213)	
2009	July	(\$0.00213)	
2009	August	(\$0.00213)	
2009	September	(\$0.00213)	
2009	October	(\$0.00213)	
2009	November	(\$0.00213)	
2009	December	(\$0.00213)	

(Continued on Sheet No. D-1.02)

Issued **January 23, 2009**
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15673
 REMOVED BY RL
 DATE 02-23-09

Michigan Public Service
 Commission
January 23, 2009
 Filed 

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of 1982 PA 304
 Section 6j(9) for implementing in Case No.
 U-15673 and Michigan Public Service
 Commission

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve month period ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.01180** per kWh. The allowance for cost of power supply included in base rates is **\$0.07874** per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December **2009**.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u>	<u>Actual Factor Billed</u>
2009	January	\$0.01180	(\$0.00213)
2009	February	\$0.01180	
2009	March	\$0.01180	
2009	April	\$0.01180	
2009	May	\$0.01180	
2009	June	\$0.01180	
2009	July	\$0.01180	
2009	August	\$0.01180	
2009	September	\$0.01180	
2009	October	\$0.01180	
2009	November	\$0.01180	
2009	December	\$0.01180	

(Continued on Sheet No. D-1.02)

Issued January 9, 2009 By: Mark Kappler General Manager Portland, Michigan	Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; display: inline-block; font-size: 1.2em; font-weight: bold;">January 9, 2009</div>	Effective for all electric bills rendered for the 2009 PSCR Plan Year Issued under authority of 1982 PA 304 Section 6j(9) for implementing in Case No. U-15673 and Michigan Public Service Commission dated 12/23/08 in Case No. U-15064-R
CANCELLED BY _____ ORDER <u>U-15673</u>	Filed <u>RL</u>	
REMOVED BY <u>RL</u> DATE <u>01-23-09</u>		

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393	(\$0.00218)	\$0.00750
2008	December	\$0.01393	(\$0.00218)	\$0.00750

(Continued on Sheet No. D-1.02)

Issued November 24, 2008
 By: Mark Kappler
 General Manager
 Portland,

Michigan Public Service
 Commission
November 24, 2008
 Filed

CANCELLED U-15064-R
 BY ORDER U-15673, U-15152
 REMOVED BY RL
 DATE 01-09-09

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated April 1,
 2008 in Case No. U-15413

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

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The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393	(\$0.00218)	\$0.00750
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued October 15, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED BY ORDER	U-15413
REMOVED BY	RL
DATE	11-24-08

Michigan Public Service Commission
October 15, 2008
Filed 

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated April 1,
 2008 in Case No. U-15413

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative’s most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative’s most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections</u>	<u>Actual Factor Billed</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393	(\$0.00218)	\$0.00750
2008	November	\$0.01393		
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued October 1, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15413
 REMOVED BY RL
 DATE 10-15-08

Michigan Public Service
 Commission
October 1, 2008
 Filed RL

Effective for **all electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **April 1, 2008** in Case No. **U-15413**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2008, the Power Supply Cost Recovery Factor is \$0.01393 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2008.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u>	<u>2007 & Prior Overcollections Billed</u>	<u>Actual Factor</u>
2008	January	\$0.01393		\$0.01393
2008	February	\$0.01393		\$0.01393
2008	March	\$0.01393		\$0.01393
2008	April	\$0.01393	(\$0.00218)	\$0.01175
2008	May	\$0.01393	(\$0.00218)	\$0.01175
2008	June	\$0.01393	(\$0.00218)	\$0.01175
2008	July	\$0.01393	(\$0.00218)	\$0.01175
2008	August	\$0.01393	(\$0.00218)	\$0.01175
2008	September	\$0.01393	(\$0.00218)	\$0.00750
2008	October	\$0.01393		
2008	November	\$0.01393		
2008	December	\$0.01393		

(Continued on Sheet No. D-1.02)

Issued September 4, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
 BY ORDER U-15413
 REMOVED BY RL
 DATE 10-01-08

Michigan Public Service
 Commission
September 5, 2008
 Filed 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

**Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.01)**

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Tri-County Electric Cooperative's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under Cooperative's most recent power supply cost recovery plan, among other things. Cooperative shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Cooperative for power supply. Cooperative shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Cooperative for power supply.

For the twelve (12) month period ending December 2007, the Power Supply Cost Recovery Factor is \$0.00957 per kWh. The allowance for cost of power supply included in base rates is \$0.06481 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to the 1982 PA 304 in the 12 billing months ending December 2007.

<u>Year</u>	<u>Month</u>	<u>Maximum Authorized 2007 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>	<u>2006 PSCR Recon Credit (per kW)</u>
2007	January	\$0.00957	\$0.00957	
2007	February	\$0.00957	\$0.00957	
2007	March	\$0.00957	\$0.00957	
2007	April	\$0.00957	\$0.00957	
2007	May	\$0.00957	\$0.00957	
2007	June	\$0.00957	\$0.00957	
2007	July	\$0.00957	\$0.00957	
2007	August	\$0.00957	\$0.00561	(\$0.00396)
2007	September	\$0.00957	\$0.00561	(\$0.00396)
2007	October	\$0.00957	\$0.00561	(\$0.00396)
2007	November	\$0.00957	\$0.00561	(\$0.00396)
2007	December	\$0.00957	\$0.00561	(\$0.00396)

Issued September 4, 2008


By: Mark Kappler
 General Manager
 Port Huron, Michigan

Michigan Public Service
 Commission

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

CANCELLED U-15064-R
 BY ORDER U-15413, U-15152
 REMOVED BY RL
 DATE 01-09-09

September 5, 2008
 Filed 

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$12.00 per month

Energy Charge: \$0.0937 per kWh

Monthly Rate for Multiple Dwellings (Apartment Buildings) with five (5) or more meters are in a common location served from a single service drop:

Availability Charge: \$8.00 per month per meter

Energy Charge: \$0.0937 per kWh

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-5.01)

Issued September 4, 2008

By: Mark Kappler
General Manager
Port Huron, Michigan

Michigan Public Service
Commission

September 5, 2008

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DATE 01-09-09

Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**FARM AND HOME OPTIONAL TIME-OF-DAY SERVICE
SCHEDULE A-2**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable only for farm and home use and for use incidental thereto supplied through one meter to each individual dwelling unit, providing that the transformer capacity does not exceed 30 kVA. The capacity of individual motors served under this Schedule shall not exceed ten horsepower except by written permission of the Cooperative.

Type of Service

Single-phase, 60 hertz at available secondary voltages.

Monthly Rate

Availability Charge: \$18.50 per month

Energy Charge:

On-Peak	@	\$0.1004 per kWh
Intermediate	@	\$0.0818 per kWh
Off-Peak	@	\$0.0728 per kWh

Definition of Periods

The time periods applicable to the rate are set forth on Sheet No. D-4.00.

Minimum Charge

The minimum charge is the Availability Charge or that which may be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-6.01)

Issued September 4, 2008

By: Mark Kappler
General Manager
Portland, Michigan

CANCELLED BY ORDER	U-15064-R
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DATE	01-09-09

Michigan Public Service Commission
September 5, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**GENERAL SERVICE
SCHEDULE B**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$20.00 per month	\$35.00 per month
or		
Annual Availability Charge:	\$240.00 per year	\$420.00 per year
Energy Charge:	\$0.0965 per kWh	\$0.0965 per kWh

Credit For Controlled Oil-Related Loads

An Energy Charge Credit of \$0.0030 per kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh. This credit is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine)Rider "OIL".

(Continued on Sheet No. D-9.01)

Issued September 4, 2008
By: Mark Kappler
General Manager
Portland, Michigan

CANCELLED
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DATE 01-09-09

Michigan Public Service
Commission
September 5, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**OPTIONAL GENERAL SERVICE TIME-OF-DAY
 SCHEDULE B-1**

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity of 50 kVA or less.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak @	\$0.1189 per kWh	\$0.1189 per kWh
Intermediate @	\$0.0817 per kWh	\$0.0817 per kWh
Off-Peak @	\$0.0741 per kWh	\$0.0741 per kWh

Definition of Periods

The time periods applicable to the rate are set forth in Sheet No. D-4.00.

(Continued on Sheet No. D-10.01)

Issued September 4, 2008
 By: Mark Kappler
 General Manager
 Portland, Michigan

CANCELLED
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Michigan Public Service
 Commission

September 5, 2008

Filed RL

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

**LARGE POWER SERVICE
SCHEDULE CD**

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Billing Rate

Monthly Availability Charge: \$75.00 per month

or

Annual Availability Charge: \$900.00 per year

Demand Charge: \$8.72 per kW

Energy Charge: \$0.0622 per kWh

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes during the month for which billing is rendered, as indicated or recorded by a demand meter.

(Continued on Sheet No. D-11.01)

Issued September 4, 2008
By: Mark Kappler
General Manager
Portland, Michigan

Michigan Public Service
Commission

September 5, 2008

Filed RL

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

CANCELLED
BY ORDER U-15064-R

REMOVED BY RL

DATE 01-09-09

**OPTIONAL LARGE POWER TIME-OF-DAY SERVICE
SCHEDULE CD-1**

Availability

Available for three-phase secondary service to Member-Consumers of the Cooperative operating three-phase equipment on or near its multi-phase lines, subject to the established Rules and Regulations of the Cooperative; also primary rated single-phase and three-phase service. The Member-Consumer must contract to receive service on this option for a minimum of twelve months.

Applicability

Applicable to all Large Power Member-Consumers who have installed transformer capacity in excess of 50 kVA.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase unless otherwise specified in writing by the Cooperative.

Monthly Rate

Availability Charge:		\$85.00 per month
Demand Charge:		
Peak Period	@	\$8.78 per kW <u>plus</u>
Maximum	@	\$2.32 per kW
Energy Charge:	@	\$0.0622 per kWh

Determination of Billing Demand

- A. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded during the peak periods as defined on Sheet No. D-4.00 during the month for which the bill is rendered, as indicated or recorded by a demand meter.

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(Continued on Sheet No. D-12.01)

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**OPTIONAL IRRIGATION SERVICE TIME-OF-DAY
 SCHEDULE CD-2**

Availability

Available for irrigation on a seasonal basis in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations. The Member-Consumer must contract to receive service on this rate for a minimum of twelve months.

Applicability

Applicable to all Member-Consumers who have installed transformer capacity equal to or greater than 50 kVA.

Type of Service

Single-phase and three-phase where available at standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase, unless otherwise specified in writing by the Cooperative.

Billing Rate

	<u>Single Phase Service</u>	<u>Three Phase Service</u>
Monthly Availability Charge:	\$25.00 per month	\$43.00 per month
or		
Annual Availability Charge:	\$300.00 per year	\$516.00 per year
Energy Charge:		
On-Peak	@ \$0.2210 per kWh	\$0.2210 per kWh
Intermediate	@ \$0.1168 per kWh	\$0.1168 per kWh
Off-Peak	@ \$0.0871 per kWh	\$0.0871 per kWh

(Continued on Sheet No. D-13.01)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS**

Availability

This rate is available only to Primary Service Loads (Consumer) of 500 kW or greater. This rate is available subject to the availability to the Cooperative of Wolverine Power Supply Cooperative's (Wolverine) Schedule A, Rider C&I and Rider LPI.

Service Options

The Member-Consumer may choose to receive electric service under either Option No. 1, Firm Primary Service Rate (Firm Service), or Option No. 2, Interruptible Primary Service Rate (Interruptible Service). At its option, the Member-Consumer may change from Firm Service to Interruptible Service, and from Interruptible Service to Firm Service, after first having given the Cooperative twelve (12) months written notice.

Service may be taken 1) directly from a distribution substation, 2) from an existing three-phase primary line, or 3) from a new three-phase primary line. "Directly from a distribution substation" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of a distribution substation. "Service from an existing three-phase primary line" is defined as service in which the delivery point to the Member-Consumer is within 1,000 feet of an existing three-phase primary line.

All rates assume service directly from a distribution substation. For Member-Consumers served from an existing three-phase primary line, add \$1.11/kW; or for Member-Consumers served from a new three-phase primary line, add \$2.22/kW.

Firm Service

The monthly rate for Firm Service for Member-Consumers with Primary Service Loads of less than 1500 kW shall be:

<u>Schedule A</u>	
Demand Charge:	\$10.98/kW
Energy Charge:	\$0.0517/kWh

(Continued on Sheet No. D-14.01)

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**PRIMARY SERVICE RATE
SCHEDULE PSDS (Cont'd)
(Continued from Sheet No. D-14.00)**

The monthly rate for Firm Service for consumers with Primary Service Loads of 1500 kW or greater shall be:

“Rider C&I”

Demand Charge:	\$8.38/kW
Energy Charge:	\$0.0452/kWh
Reactive Charge:	\$0.2925 per kVAR

Reactive Demand

The reactive demand for the month shall be the maximum kVAR demand, leading or lagging, for any one-hour period for any day.

Interruptible Service

The monthly rate for Interruptible Service for Member-Consumers with Primary Service Loads of greater than 500 kW shall be:

“Rider LPI”

Demand Charge:	\$7.65/kW
Energy Charge:	\$.0438/kWh

All Interruptible Options

Electric service may be interrupted if Wolverine determines such action is necessary to maintain system integrity or if the hourly cost of delivered power to Wolverine’s load center equals or exceeds a level of \$0.05 per kilowatt-hour.

The Member-Consumer may avoid interruption, except in the case of interruptions caused by system emergencies, by the interruptible buy out provision of \$58.50 per KW based on the highest hourly demand recorded during the interruption period. The Member-Consumer shall also pay \$.0585 per kWh for all energy used during the interruption period.

(Continued on Sheet No. D-14.02)

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**STREET LIGHTING SERVICE
SCHEDULE SL**

Street Lighting is available through the Cooperative for Member-Consumers meeting the following conditions:

Cooperative Owned Lights

- A. Member-consumers must have in use a minimum of three lights.
- B. 175 Watt Mercury Vapor Light @ \$8.09 per month
- C. 100 Watt High Pressure Sodium @ \$6.27 per month
- D. 250 Watt High Pressure Sodium @ \$12.94 per month

*This service closed to new accounts. Mercury Vapor Lights will be replaced with High Pressure Sodium Lights as replacements become necessary.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01. For purposes of this calculation, the following energy estimates shall be used:

<u>Size and Type</u>	<u>kWh/mo/ Light</u>
*175W MV	67
100W HPS	38
250W HPS	96

Bill Rendered Annually

Upon mutual agreement of the Cooperative and the Member-Consumer, the bills for service provided under this rate schedule may be rendered annually. Though rendered by the Cooperative in such a manner, the bills will be calculated using the Schedule SL rate applied to the Member-Consumer's monthly consumption.

(Continued on Sheet No. D-15.01)

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**STREET LIGHTING SERVICE
SCHEDULE SL (Cont'd)
(Continued from Sheet No. D-15.00)**

Terms of Payment

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Monthly bills are due and payable on or before the due date listed on the bill.
- C. Annual bills are due and payable thirty days from the date the bill is rendered.
- D. The annual prepayment shall be the larger of the minimum billing or one-half of the previous year's billing.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Michigan State Sales Tax

Michigan State Sales Tax shall be added on all bills, where applicable.

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**STANDBY ELECTRIC SERVICE
SCHEDULE SB**

Availability

Available for Standby Electric Service to Member-Consumers of the Cooperative who own and operate their own generating units which under normal operating conditions are used to supply all or a portion of the Member-Consumer's power and energy requirements. Member-consumers served under this rate shall enter into an Interconnection Agreement with the Cooperative.

Type of Service

Three-phase, 60 hertz, at standard secondary voltages.

Monthly Rate

Availability Charge:		\$50.00 per month
<u>Demand Charge</u>		
Peak Period	@	\$10.45 per kW plus
Contract	@	\$2.35 per kW
Energy Charge	@	\$0.0605 per kWh

Determination of Billing Demand

- A. Peak Period: The Peak Period Billing Demand shall be the maximum kilowatt demand established by the Member-Consumer for any period of fifteen consecutive minutes recorded between 5:00 p.m. to but not including 10:00 p.m., weekdays during the month for which the bill is rendered, as indicated or recorded by a demand meter.
- B. Contract Demand: The Contract Billing Demand shall be the maximum kilowatt demand which the Cooperative will be expected to provide during an outage of the Member-Consumer owned generating facilities. The Contract Demand shall be specified in the Interconnection Agreement.

(Continued on Sheet No. D-18.01)

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