

**D1. Power Supply Cost Recovery**

**PSCR**

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010492 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 38.79 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, Rg-2M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-2M, Cg-3M, Cg-4M, Cg-OTOUM, Cp-1M, and Cp-ND
Other	Mp-1M

**Power Supply Cost Recovery Factors**

Billing Months	Authorized 2008 Plan Year PSCR Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Maximum Authorized 2008 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	\$0.00000		\$0.00000	\$0.00000
February 2008	\$0.00000		\$0.00000	\$0.00000
March 2008	\$0.00000		\$0.00000	\$0.00000
April 2008	\$0.00000		\$0.00000	\$0.00000
May 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
June 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
July 2008	\$0.00000			
August 2008	\$0.00000			
September 2008	\$0.00000			
October 2008	\$0.00000			
November 2008	\$0.00000			
December 2008	\$0.00000			

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Continued to Sheet No. D-2.00

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<b>D1. Power Supply Cost Recovery</b>				<b>PSCRM</b>
Continued from Sheet No. D-1.00				
<b>Power Supply Cost Recovery Factors</b>				
	Authorized 2007 Plan Year PSCR Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Maximum Authorized 2007 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
Billing Months				
January 2007	\$0.01737	\$0.00208	\$0.01945	\$0.01945
February 2007	\$0.01737	\$0.00208	\$0.01945	\$0.01945
March 2007	\$0.01737	\$0.00208	\$0.01945	\$0.01945
April 2007	\$0.01000	\$0.00208	\$0.01208	\$0.01208
May 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
June 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
July 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
August 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
September 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
October 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
November 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00810
December 2007	\$0.01000	\$0.00208	\$0.01208	\$0.00893
<p>January through December 2007, positive \$0.00208 per kWh as ordered in Case No. U-14272-R (2005 Power Supply Cost Recovery Plan Case). Credit of (\$0.00398) for May - November 2007, and Credit of (\$0.00315) for December 2007 as ordered in Case No. U-14708-R (2006 PSCR Reconciliation). Ordered 11-8-07</p>				
<p>2. <u>MONTHLY REPORTS</u> Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.</p> <p>Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.</p>				
<p>3. <u>ANNUAL RECONCILIATION</u> All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.</p>				

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**D2. Residential Service - Special Rules****RgXM**

1. POWER SUPPLY COST RECOVERY CLAUSE  
See Schedule PSCR.
2. APARTMENT BUILDINGS & MULTIPLE DWELLINGS
  - a. An apartment building or multiple dwelling shall be considered as one containing nine or more rooms in which single rooms, suites, or groups of rooms have individual cooking and kitchen sink accommodations: Service supplied through a single meter to an apartment building or multiple dwelling containing less than three apartments may be billed on the residential service rates on a single customer basis. Service supplied through a single meter to an apartment building or multiple dwelling containing three or more apartments shall be billed in accordance with either b. or c.
  - b. Apartment buildings or multiple dwellings containing three or four apartments: The customer may have the option of being billed under either the residential service rate or the appropriate general service or commercial and industrial service rate. For the purpose of billing under the residential service rate, the initial charge, the kilowatt hour blocks, and the minimum charge shall be multiplied by the number of apartments served through one meter.
  - c. Apartment buildings or multiple dwellings containing five or more apartments: The customer shall be billed under the appropriate general service or commercial and industrial service rate.
  - d. If separate meters are installed for each apartment: The residential rate shall apply to each apartment.
  - e. If the building contains four or less apartments: The service to the public areas and for other common usage shall be billed on the residential rate whether metered separately or combined with service to one or more apartments.
  - f. If the building contains five or more apartments: Service to the public areas and for other common usage shall be billed on the appropriate commercial and industrial schedule whether metered separately or combined with service to one or more apartments.
3. COMBINED SERVICE  
A customer occupying a building or apartment for business and residence purposes may combine the commercial and residential service through one meter under a commercial schedule.
4. THREE PHASE SERVICE  
Three phase service shall be billed under an appropriate commercial and industrial schedule.

Continued to Sheet No. D-4.00

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**D2. Residential Service - Special Rules****RgXM**

Continued from Sheet No. D-3.00

5. SEASONAL BILLING

- a. Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months. Customers in billing groups 1 through 4 during the May 1986, business month shall pay one-half the seasonal customer charge.
- b. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season, but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

6. SPACE HEATING

- a. Only company-approved space heating equipment is permitted under these schedules.
- b. Permanently-installed electric space heating equipment (except 120 volt units individually rated at 1,650 watts or less) shall be designed to operate at a voltage in excess of 200 volts.
- c. Electric space heating equipment in each room or zone shall be controlled by one or more thermostats located within the room or zone, but not more than 6,000 watts shall be controlled by one thermostat.
- d. Electric heating systems shall be of a type and application approved by the company, and the installation shall comply with the electric service rules of the company.


7. WATER HEATING

- a. The water heater shall be equipped with a thermostatically operated noninductive heating element(s) with a rating of not more than 5,500 watts designed to operate at a voltage in excess of 200 volts (except 120 volt units individually rated at 1,650 watts or less).
- b. A dual element water heater with a total wattage (top plus bottom element wattage) exceeding 5,500 watts shall have the elements so connected or interlocked that not more than one element is operable at any one time.
- c. The water heating requirements for any one premise may be supplied from more than one water heater provided that each meets the above specifications.

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**D2. Residential Service - Urban**

**Rg-1M**

EFFECTIVE IN Class I rate territory.

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.2959	\$9.00	Year-Round Customers
\$0.5918	\$18.00	Seasonal Customers

Energy Charge

All Kwh: \$0.03174 /Kwh

POWER SUPPLY SERVICE (OPTIONAL)

Energy Charge

All Kwh: \$0.05313 /Kwh

Continued to Sheet No. D-6.00

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**D2. Residential Service - Urban**

**Rg-1M**

Continued from Sheet No. D-5.00

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-1.00.

APARTMENT BUILDINGS &

MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-3.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-3.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-3.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-4.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-4.00.

WATER HEATING

See Schedule RgX starting on Sheet D-4.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-78.00.

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**D2. Residential Service - Rural**

**Rg-2M**

EFFECTIVE IN Class II rate territory.

AVAILABILITY

This schedule is available for single-phase service to residential customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

Daily	Monthly	
\$0.3616	\$11.00	Year-Round Customers
\$0.7233	\$22.00	Seasonal Customers

Energy Charge

All Kwh: \$0.03657/Kwh

POWER SUPPLY SERVICE (OPTIONAL)

Energy Charge

All Kwh: \$0.05313 /Kwh

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

Continued to Sheet No. D-8.00

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**D2. Residential Service - Rural**

**Rg-2M**

Continued From Sheet No. D-7.00


<u>POWER SUPPLY COST</u>	
<u>RECOVERY CLAUSE</u>	See Schedule PSCR, starting on Sheet D-1.00.
<u>APARTMENT BUILDINGS &amp; MULTIPLE DWELLINGS</u>	See Schedule RgX starting on Sheet D-3.00.
<u>COMBINED SERVICE</u>	See Schedule RgX starting on Sheet D-3.00.
<u>THREE PHASE SERVICE</u>	See Schedule RgX starting on Sheet D-3.00.
<u>SEASONAL BILLING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>SPACE HEATING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>WATER HEATING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>PARALLEL GENERATION</u>	See Schedule PG starting on Sheet D-78.00.

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<b>D2. Residential Service - Urban Optional Time-Of-Use</b>	<b>RG-OTOU-1M</b>
<u>EFFECTIVE IN</u> Class I rate territory.	
<u>AVAILABILITY</u> This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.	
<u>MONTHLY RATE</u>	
<u>DISTRIBUTION SERVICE</u>	
<u>Customer Charge</u>	
<u>Daily</u>	<u>Monthly</u>
\$0.3123	\$ 9.50
\$0.6247	\$19.00
	Year-round customers
	Seasonal customers
<u>Energy Charge</u>	
On-Peak:	All Kwh at \$0.05103/Kwh
Off-Peak:	All Kwh at \$0.01276/Kwh
<u>POWER SUPPLY SERVICE (Optional)</u>	
<u>Energy Charge</u>	
On-Peak:	All Kwh at \$0.12858/Kwh
Off-Peak:	All Kwh at \$0.03215/Kwh
Continued to Sheet No. D-10.00.	

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**D2. Residential Service - Urban Optional Time-Of-Use**

**RG-OTOU-1M**

Continued from Sheet No. D-10.00.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-1.00.

APARTMENT BUILDINGS &

MULTIPLE DWELLINGS

See Schedule RgX, starting on Sheet D-3.00.

COMBINED SERVICE

See Schedule RgX, starting on Sheet D-3.00.

SEASONAL BILLING

See Schedule RgX, starting on Sheet D-4.00.

SPACE HEATING

See Schedule RgX, starting on Sheet D-4.00.

WATER HEATING

See Schedule RgX, starting on Sheet D-4.00.

PARALLEL GENERATION

See Schedule PG starting on sheet D-78.00.

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<b>D2. Residential Service - Rural Optional Time-Of-Use</b>	<b>RG-OTOU-1M</b>
<u>EFFECTIVE IN</u> Class II rate territory.	
<u>AVAILABILITY</u> This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.	
<u>MONTHLY RATE</u>	
<u>DISTRIBUTION SERVICE</u>	
<u>Customer Charge</u>	
<u>Daily</u>	<u>Monthly</u>
\$0.3781	\$11.50
\$0.7562	\$23.00
	Year-round customers
	Seasonal customers
<u>Energy Charge</u>	
On-Peak: All Kwh at \$0.06224/Kwh	
Off-Peak: All Kwh at \$0.01556/Kwh	
<u>POWER SUPPLY SERVICE (Optional)</u>	
<u>Energy Charge</u>	
On-Peak: All Kwh at \$0.12858/Kwh	
Off-Peak: All Kwh at \$0.03215/Kwh	
Continued to Sheet No. D-13.00.	

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<b>D2. Residential Service - Rural Optional Time-Of-Use</b>	<b>RG-OTOU-1M</b>
<p>Continued from Sheet No. D-12.00.</p> <p><u>PRICING PERIOD DEFINITIONS</u></p> <p><u>On-Peak Periods</u> The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:</p> <ol style="list-style-type: none"> <li>1. <u>Summer (Calendar Months of May - September)</u> Option 1: 9:00 AM to 7:00 PM Option 2: 10:00 AM to 8:00 PM</li> <li>2. <u>Winter (Calendar Months of October - April)</u> Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM</li> </ol> <p>Customer must choose the same option number during both the winter and summer periods.</p> <p><u>Off-Peak Periods</u> All hours not included as on-peak hours above.</p> <p><u>HOLIDAYS</u> The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.</p> <p><u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.</p> <p>Continued to Sheet No. D-14.00.</p>	

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D2. Residential Service - Rural Optional Time-Of-Use	RG-OTOU-1M
Continued from Sheet No. D-13.00.	
<u>SPECIAL TERMS AND PROVISIONS</u>	
<ol style="list-style-type: none"> <li>1. This rate schedule will apply for a minimum of <u>one year</u> from the date consumption under this tariff is initiated.</li> <li>2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.</li> <li>3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.</li> <li>4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.</li> </ol>	
<u>POWER SUPPLY COST RECOVERY CLAUSE</u>	See Schedule PSCR, starting on Sheet D-1.00.
<u>APARTMENT BUILDINGS &amp; MULTIPLE DWELLINGS</u>	See Schedule RgX, starting on Sheet D-3.00.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet D-3.00.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet D-4.00.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet D-4.00.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet D-4.00.
<u>PARALLEL GENERATION</u>	See Schedule PG starting on sheet D-78.00.

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**D2. Residential Service - Direct Control Rider**

**Rg-DCM**

EFFECTIVE IN

All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to residential customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters where a separate controller is required for the water heater and the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under Controlled service for water heaters under Rg-OTOU-1M Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate residential service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

<u>Control Option</u>	<u>Control Type</u>	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

\* Credit only during calendar months of June, July, August and September.

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**D2. Residential Service - Direct Control Rider****Rg-DCM**

Continued from Sheet No. D-15.00

SEASONAL BILLINGAir Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

Water Heating

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS

The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion. The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

TESTING

Equipment may be electrically disconnected for a maximum of one hour per day.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

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**D2. Residential Service - Direct Control Rider****Rg-DCM**

Continued from Sheet No. D16.00

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access.

SPECIAL RULESAir Conditioners

1. Multiple central air conditioning units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same residence must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

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**D3. Small Commercial & Industrial Service - Rules****CgXM**1. POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

2. PRIMARY DISCOUNT PROVISION

For customers with a recorded demand of 100 or more Kw for any three consecutive months within each 12-month period and where the customer's entire requirements are taken and metered at one point, the monthly bill for service will be subject to the following discounts:

a. For Metering of Service

- 1) Under 6,000 volts - None.\*
- 2) 6,000 volts to 15,000 volts, inclusive - 1.00%.\*
- 3) Over 15,000 volts - 1.75%.

b. For Delivery of Service

- 1) Under 6,000 volts - None.\*
- 2) 6,000 volts to 15,000 volts, inclusive - \$.20/Kw of recorded demand.\*
- 3) Over 15,000 Volts - \$.40/Kw of recorded demand.

\* Customers receiving discounts and service between 2,000 and 6,000 volts at one or more locations as of 1-1-73, shall receive the 1.00% discount for primary metering and/or the \$.20/Kw discount for delivery of service at primary voltages at those locations.

The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer-owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

Continued to Sheet No. D-19.00

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**D3. Small Commercial & Industrial Service - Rules****CgXM**

Continued from Sheet No. D-18.00

**3. SHORT TERM AND TEMPORARY SERVICE**

Short term and temporary service is available to customers requiring service for less than annual periods.

- a. 1) For holiday/decorative lighting see MsXM.  
2) For special events see RIIIM, Temporary Service.  
3) For construction see RIIIM, Temporary Service.
- b. Standard proration rules shall apply to the initial and final billing periods.
- c. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to this service.

**4. ANNUAL MINIMUM CHARGE**

An annual minimum charge equal to 12% of the investment in facilities used exclusively to serve the customer shall be required.

**5. SEASONAL BILLING**

- a. Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months. Customers in billing groups 1 through 4 during the May 1986, business month shall pay one-half the seasonal customer charge.
- b. Service may remain connected during the off season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

**6. SPACE HEATING**

- a. Only company-approved space heating equipment is permitted under these schedules.
- b. Permanently installed electric space heating equipment (except 120 volt units individually rated at 1,650 watts or less) shall be designed to operate at a voltage in excess of 200 volts.

Continued to Sheet No. D-20.00

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**D3. Small Commercial & Industrial Service - Rules****CgXM**

Continued from Sheet No. D-19.00

- c. Electric space heating equipment in each room or zone shall be controlled by one or more thermostats located within the room or zone. Unless written authorization is received from the company, each thermostat shall not control more than 6,000 watts.
- d. Electric heating systems shall be of a type and application approved by the company, and the installation shall comply with the electric service rules of the company.

**7. WATER HEATING**

- a. Unless written exception is received from the company, the water heater shall be equipped with a thermostatically operated noninductive heating element(s) with a rating of not more than 5,500 watts designed to operate at a voltage in excess of 200 volts (except 120 volt units individually rated at 1,650 watts or less.)
- b. A dual element water heater with a total wattage (top plus bottom element wattage) exceeding 5,500 watts shall have the elements so connected or interlocked that not more than one element is operable at any one time.
- c. The water heating requirements for any one premise may be supplied from more than one water heater provided that each meets the above specifications.

**8. STANDBY SERVICE**

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge for standby service shall be not less than \$1.50 per Kw of contracted demand (subject to primary discounts).

If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

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<b>D3. Small Commercial &amp; Industrial Service - Urban</b>	<b>Cg-1M</b>	
<u>EFFECTIVE IN</u> Class I and VI rate territory.		
<u>AVAILABILITY</u>		
<p>This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:</p> <ol style="list-style-type: none"> <li>1. Total demand of 100 KW; or.</li> <li>2. Total monthly energy consumption of 12,500 kWh.</li> </ol> <p>Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.</p> <p>This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.</p>		
<u>MONTHLY RATE</u>		
<u>DISTRIBUTION SERVICE</u>		
<u>Customer Charge</u>		
<u>Daily</u>	<u>Monthly</u>	
\$0.7233	\$22.00	Year-Round Customers
\$1.4466	\$44.00	Seasonal Customers
<u>Energy Charge</u>		
All Kwh: \$0.02196/Kwh		
<u>POWER SUPPLY SERVICE (Optional)</u>		
<u>Energy Charge</u>		
All Kwh: \$0.06729 /Kwh		
<p>For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:</p> <ol style="list-style-type: none"> <li>1. The customer being immediately placed on the appropriate rate schedule, and</li> <li>2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.</li> </ol>		
Continued to Sheet No. D-22.00		

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<b>D3. Small Commercial &amp; Industrial Service - Urban</b>		<b>Cg-1M</b>
Continued from Sheet No. D-21.00		
<u>MINIMUM CHARGE</u> For the regular rate, the minimum charge is the customer charge.		
<u>POWER SUPPLY COST</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	

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<b>D3. Small Commercial &amp; Industrial Service - Rural</b>	<b>Cg-2M</b>	
<p><u>EFFECTIVE IN</u>      Class II rate territory.</p>		
<p><u>AVAILABILITY</u>                  This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:</p> <ol style="list-style-type: none"> <li>1. Total demand of 100 KW; or.</li> <li>2. Total monthly energy consumption of 12,500 kWh.</li> </ol> <p>Customers taking service on the Cg-2M rate as of the effective date of the Commission order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.</p> <p>This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.</p>		
<p><u>MONTHLY RATE</u></p>		
<p><u>DISTRIBUTION SERVICE</u></p>		
<p><u>Customer Charge</u></p>		
<u>Daily</u>	<u>Monthly</u>	
\$0.7890	\$24.00	Year-Round Customers
\$1.5781	\$48.00	Seasonal Customers
<p><u>Energy Charge</u></p>		
All Kwh: \$0.02577/Kwh		
<p><u>POWER SUPPLY SERVICE (Optional)</u></p>		
<p><u>Energy Charge</u></p>		
All Kwh: \$0.06729/Kwh		
<p>For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:</p> <ol style="list-style-type: none"> <li>1. The customer being immediately placed on the appropriate rate schedule, and</li> <li>2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.</li> </ol>		
Continued to Sheet No. D-24.00		

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**D3. Small Commercial & Industrial Service - Rural**

**Cg-2M**

Continued from Sheet No. D-23.00

MINIMUM CHARGE

For the regular rate, the minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

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**D3. Small Commercial & Industrial Service - Urban**

**Cg-3M**

EFFECTIVE IN Class I and VI rate territory.

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kWh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-1M or Cp-1M rate schedules.

Customers taking service on the Cg-1M rate as of the effective date of the Commission Order in Case U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kWh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

Daily	Monthly	
\$1.0192	\$31.00	Year-Round Customers
\$2.0384	\$62.00	Seasonal Customers

Energy Charge

All Kwh: \$0.03000/Kwh

POWER SUPPLY SERVICE (Optional)

Energy Charge

All Kwh: \$0.05932 /Kwh

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. Within 12 months, the company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

Continued to Sheet No. D-26.00

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**D3. Small Commercial & Industrial Service - Urban**

**Cg-3M**

Continued from Sheet No. D-25.00

MINIMUM CHARGE

The minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

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**D3. Small Commercial & Industrial Service - Rural**

**Cg-4M**

Continued from Sheet No. D-27.00

MINIMUM CHARGE

The minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

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**D3. Small Comm & Ind Service - Urban Optional Time-Of-Use**

**Cg-OTOU-1M**

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.

Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.7233	\$22.00	Year-round customers
\$1.4466	\$44.00	Seasonal customers

Energy Charge

On-Peak: All Kwh at \$0.05386/Kwh  
Off-Peak: All Kwh at \$0.01346/Kwh

POWER SUPPLY SERVICE (Optional)

Energy Charge

On-Peak: All Kwh at \$0.14435/Kwh  
Off-Peak: All Kwh at \$0.03609/Kwh

Continued to Sheet No. D-30.00.

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**D3. Small Comm & Ind Service - Urban Optional Time-Of-Use****Cg-OTOU-1M**

Continued from Sheet No. D-29.00.

PRICING PERIOD DEFINITIONSOn-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)  
Option 1: 9:00 AM to 7:00 PM  
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)  
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM  
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

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<b>D3. Small Comm &amp; Ind Service - Urban Optional Time-Of-Use</b>		<b>Cg-OTOU-1M</b>
Continued from Sheet No. D-30.00.		
<u>POWER SUPPLY COST</u>		
<u>RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>PARALLEL GENERATION</u>	See Schedule PGM starting on Sheet D-78.00	

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<b>D3. Small Comm &amp; Ind Service - Rural Optional Time-Of-Use</b>	<b>Cg-OTOU-1M</b>												
<p><u>AVAILABILITY</u>                  This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.</p> <p>Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges: \$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.</p> <p>This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.</p> <p><u>MONTHLY RATE</u></p> <p style="margin-left: 40px;"><u>DISTRIBUTION SERVICE</u></p> <table style="margin-left: 80px; border-collapse: collapse;"> <tr> <td colspan="3"><u>Customer Charge</u></td> </tr> <tr> <td style="text-align: center;"><u>Daily</u></td> <td style="text-align: center;"><u>Monthly</u></td> <td></td> </tr> <tr> <td style="text-align: center;">\$0.7890</td> <td style="text-align: center;">\$24.00</td> <td style="text-align: right;">Year-round customers</td> </tr> <tr> <td style="text-align: center;">\$1.5781</td> <td style="text-align: center;">\$48.00</td> <td style="text-align: right;">Seasonal customers</td> </tr> </table> <p style="margin-left: 80px;"><u>Energy Charge</u>                  On-Peak: All Kwh at \$0.05049/Kwh                  Off-Peak: All Kwh at \$0.01262/Kwh</p> <p style="margin-left: 40px;"><u>POWER SUPPLY SERVICE (Optional)</u></p> <p style="margin-left: 80px;"><u>Energy Charge</u>                  On-Peak: All Kwh at \$0.14435/Kwh                  Off-Peak: All Kwh at \$0.03609/Kwh</p>		<u>Customer Charge</u>			<u>Daily</u>	<u>Monthly</u>		\$0.7890	\$24.00	Year-round customers	\$1.5781	\$48.00	Seasonal customers
<u>Customer Charge</u>													
<u>Daily</u>	<u>Monthly</u>												
\$0.7890	\$24.00	Year-round customers											
\$1.5781	\$48.00	Seasonal customers											
Continued to Sheet No. D-33.00.													

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**D3. Small Comm & Ind Service - Rural Optional Time-Of-Use****Cg-OTOU-1M**

Continued from Sheet No. D-32.00.

PRICING PERIOD DEFINITIONSOn-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)  
Option 1: 9:00 AM to 7:00 PM  
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)  
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM  
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

Continued to Sheet No. D-34.00.

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<b>D3. Small Comm &amp; Ind Service - Rural Optional Time-Of-Use</b>		<b>Cg-OTOU-1M</b>
Continued from Sheet No. D-33.00.		
<u>POWER SUPPLY COST</u>		
<u>RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>PARALLEL GENERATION</u>	See Schedule PGM starting on Sheet D-78.00	

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**D3. Small Commercial & Industrial Service - Direct Control Rider**

**Cg-DCM**

EFFECTIVE IN All territory served when there is adequate signal strength for implementing load control.

AVAILABILITY

This service is available to small commercial and industrial customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters:

1. for electric water heaters with less than 40 gallons of capacity, or
2. where:
  - a. a separate controller is required for the water heater; and,
  - b. the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under- controlled service for water heaters under Schedule Cg-OTOU, Optional Time-of-Use.

Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate small commercial and industrial service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

Control

Option

Control Type

1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed/Cycling	\$8.00/Mo.*
3	WH 100% Load Shed/Cycling	\$3.00/Mo.

\* Credit only during calendar months of June, July, August and September.

Continued to Sheet No. D-36.00

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**D3. Small Commercial & Industrial Service - Direct Control Rider****Cg-DCM**

Continued from Sheet No. D-35.00

SEASONAL BILLINGAir Conditioners

Winter seasonal customers billed for November through April shall not be eligible for monthly credits for the direct control of central air conditioners.

Water Heating

The monthly credit for seasonal water heating customers shall only be applied in those months when a customer charge is billed under the rate schedule under which the customer receives service. This would normally be the six month seasonal billing period.

CONTROL OPTIONS

Customers may be controlled during any calendar month. The customer shall select at least one of the following control options:

Option 1 - Air Conditioner Cycling: The central air conditioner may be electrically cycled from 5 to 20 minutes "off" out of every 30 minutes for normally no more than 100 "off" hours per calendar year. The degree of cycling will depend on the situation.

Option 2 - Air Conditioner 100% Load Shed: The central air conditioner may be electrically disconnected a maximum of 8 hours per day at the Company's sole discretion. The central air conditioner will normally be electrically disconnected for no more than 50 hours per calendar year.

Option 3 - Water Heater 100% Load Shed: The water heater may be electrically disconnected for a maximum of 8 hours per day at the Company's sole discretion.

TESTING

Equipment may be electrically disconnected for a maximum of one hour per day.

The water heater will normally be electrically disconnected for no more than 100 hours per calendar year.

DEFINITIONS

Load Shedding - Complete interruption of designated load for the duration of the interruption.

Cycling - 50% interruption, in alternating on/off cycles, of designated load for the duration of the interruption.

Normal service interruptions are not included in the determination of the above hours of control in a calendar year.

Continued to Sheet No. D-37.00

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**D3. Small Commercial & Industrial Service - Direct Control Rider****Cg-DCM**

Continued from Sheet No. D-36.00

TERMS AND CONDITIONS

1. If a customer decides to terminate control or change to another control option, the company will endeavor to implement the change as soon as practical.
2. Prior to the installation of load control devices, the company may inspect the customer's electrical equipment to insure good repair and working condition, but the company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The company will install, own, and maintain the load management devices controlling the customer's air conditioner and/or water heater. The customer must allow the company reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the company to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the company's option, result in discontinuance of monthly billing credits under this rate schedule until such time as the company is able to gain the required access.

SPECIAL RULESAir Conditioners

1. Multiple central air conditioning units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The load control device will control the air conditioning compressor. The furnace air circulating fan will not be controlled.

Water Heaters

1. Multiple water heating units serving the same business must all be installed with load control devices to qualify for service under this rate schedule.
2. The electrical circuit to the water heater shall be limited to no more than 30 amps.

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<b>D4. Large Commercial &amp; Industrial Service</b>		<b>Cp-1M</b>	
<u>EFFECTIVE IN</u>		All territory served.	
<u>AVAILABILITY</u>			
<p>This schedule is applicable to customers whose monthly demand is equal to or greater than 100 Kw or 25,000 kwh/month for three consecutive months and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-I2M Interruptible Rider. This service is not available for customers required to take service under the Power Supply Default Service. Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.</p> <p>The transmission rates are available to customers that take service directly from a company-owned substation (i.e. Company owns no distribution facilities downstream of substation). For customers that meet this condition, a monthly charge of \$0.41/Kva of installed substation transformer capacity as determined by the company shall apply.</p>			
<u>MONTHLY RATE</u>			
<u>DISTRIBUTION SERVICE</u>	<b>Secondary</b>	<b>Primary</b>	<b>Transmission</b>
<u>Customer Charge:</u>			
Monthly	\$115.00	\$550.00	\$805.00
Daily	\$3.7808	\$18.0822	\$26.4658
<u>Demand Charge</u>			
1. <u>Customer Demand</u> : \$/KW	\$2.46	\$1.85	\$0.00
Per KW of maximum demand during the current and preceding 11 months, plus,			
2. <u>On-Peak Demand</u>			
a. <u>Winter (Oct-May)</u> : \$/KW	\$1.06	\$1.06	\$1.06
10:00 AM to 8:00 PM; Monday through Friday (except holidays).			
b. <u>Summer (Jun-Sep)</u> : \$/KW	\$1.06	\$1.06	\$1.06
10:00 AM to 11:00 PM; Monday through Friday (except holidays).			
Continued to Sheet No. D-39.00			

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<b>D4. Large Commercial &amp; Industrial Service</b>		<b>Cp-1M</b>		
Continued from Sheet No. D-38.00				
		<b>Secondary</b>	<b>Primary</b>	<b>Transmission</b>
<u>POWER SUPPLY SERVICE (Optional)</u>				
<u>On-Peak Demand</u>				
<u>Winter (Oct-May):</u>		\$8.72	\$8.50	\$8.34
10:00 AM to 8:00 PM; Monday through Friday (except holidays).				
<u>Summer (Jun-Sep):</u>		\$8.72	\$8.50	\$8.34
10:00 AM to 11:00 PM; Monday through Friday (except holidays).				
<u>Energy Charge</u>				
1. <u>On-Peak</u>				
a. <u>Winter (Oct-May):</u>		\$0.06197	\$0.06113	\$0.05951
6:00 AM to 10:00 PM; Monday through Friday (except holidays).				
b. <u>Summer (Jun-Sep):</u>		\$0.06197	\$0.06113	\$0.05951
7:00 AM to 11:00 PM; Monday through Friday (except holidays).				
2. <u>Off-Peak</u>				
a. <u>Winter (Oct-May):</u>		\$0.03350	\$0.03305	\$0.03217
10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.				
b. <u>Summer (Jun-Sep):</u>		\$0.03350	\$0.03305	\$0.03217
11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.				
Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.				
<u>MINIMUM CHARGE</u>				
The monthly minimum charge is the customer charge, plus the demand charges.				
<u>POWER SUPPLY COST RECOVERY CLAUSE</u>				
See Schedule PSCR.				
<u>PRIMARY &amp; TRANSMISSION CHARGES</u>				
The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.				
Continued to Sheet No. D-40.00				

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<b>D4. Large Commercial &amp; Industrial Service</b>	<b>Cp-1M</b>						
Continued from Sheet No. D-39.00							
<p>The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.</p> <p><u>STANDBY SERVICE</u> Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the above rate, but the monthly minimum demand charge (total of customer charge, on-peak demand charge, and substation transformer capacity charge) for standby service shall be not less than the following per KW of contracted demand:</p> <table style="margin-left: 40px;"> <tr> <td>Cp Secondary:</td> <td style="text-align: right;">\$3.50</td> </tr> <tr> <td>Cp Primary:</td> <td style="text-align: right;">\$2.75</td> </tr> <tr> <td>Cp Transmission:</td> <td style="text-align: right;">\$2.00</td> </tr> </table> <p>This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Accordingly, customers shall advise the company of planned maintenance with as much advance notice as possible. These waivers are granted on a conditional basis. The company will rescind the waiver of increased demand during times of emergency interruptions. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.</p> <p>The portion of the on-peak demand shall be billed on a prorated basis on a \$/KW/day basis as shown below.</p> <p><u>Pro-ration Formula - Firm Load:</u> On-Peak Demand Charge * 12 months / No. of annual peak days * No. of waiver days</p> <p><u>Pro-ration Formula - Interruptible Load:</u> Variable Interruptible Demand Charge * 12 months / No. of annual peak days * No. of waiver days</p> <p>These billing benefits shall only apply to the unusual portion of the customer's monthly demand. All demands except that portion of the peak load demand resulting from a company-approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule. The above clause shall not apply to customer-owned generation served under the Standby Service clause of this rate schedule and/or Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses.</p> <p>If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.</p>		Cp Secondary:	\$3.50	Cp Primary:	\$2.75	Cp Transmission:	\$2.00
Cp Secondary:	\$3.50						
Cp Primary:	\$2.75						
Cp Transmission:	\$2.00						
Continued to Sheet No. D-41.00							

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**D4. Large Commercial & Industrial Service****Cp-1M**

Continued from Sheet No. D-40.00

REACTIVE LOAD

The customer shall keep his lagging reactive load at a level that does not exceed his Kw demand and shall not operate with a leading reactive load.

SHORT TERM SERVICE

Short term and temporary service is available to customers requiring service for less than annual periods.

1.           a) For holiday/decorative lighting see Schedule MsXM,  
              b) For special events see Schedule RIIIM, Temporary Service  
              c) For construction see Schedule RIIIM, Temporary Service
2.       Standard proration rules shall apply to the initial and final billing periods.
3.       At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.

VARIATION OF DEMAND

Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the company. Failure to take service in a manner which meets these standards may result in discontinuation of service.

TERM OF CONTRACT

Minimum period of one year except that for new or additional loads of 5,000 Kw or more, a term of not less than five years will be required.

Continued to Sheet No. D-42.00

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<p><b>D4. Large Commercial &amp; Industrial Service</b></p>	<p><b>Cp-1M</b></p>
<p>Continued from Sheet No. D-41.00</p> <p><u>DETERMINATION OF DEMAND</u> The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp-1M customers, this demand provision applies on and after the date of transfer to this rate schedule.</p> <p>The on-peak billing demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during each respective time period in the month, provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months and, in no case, less than 1,000 Kw.</p> <p>Unusual on-peak billing demands approved by advance authority from the company shall be billed but will not be considered in the determination of the 60% ratchet. Customer requests for unusual demands shall be made in advance with as much allowance as possible. The advance authorization from the company shall be confirmed in writing.</p> <p><u>HOLIDAYS</u> The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.</p> <p><u>ESTIMATION PROCEDURE</u> In the event of loss of data for calculation of one or more billing parameters, the company shall forecast on the basis of historic billing parameters to obtain an estimate of current month's billing parameters. This estimate shall be subject to modification or replacement based on known and quantifiable operating conditions of the current month.</p>	

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**D4. Large Commercial & Industrial Service - Next Day**

**Cp-ND**

AVAILABILITY

This schedule is available to large commercial and industrial customers who qualify for Cp-1M service and have contracted for the Next Day service by November 15 of the prior year. Interruptible customers desiring this service must be served under the Cp-I tariff. Customers are required to take service under this rider for the entire calendar year. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-1M rate schedule at the end of their contract period to take service from an AES.

**Rates:**

<u>Customer Charge:</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Monthly	\$115.00	\$550.00	\$805.00
Daily	\$3.7808	\$18.0822	\$26.4658

Demand Charge

1. Customer Demand:

Per Kw of maximum demand during the current or preceding 11 months regardless of demand or energy pricing period.

	\$2.46/kw	\$1.85/kw	\$0.00/kw
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2. On-Peak Demand

Winter	\$8.72/kw	\$8.50/kw	\$8.34/kw
Summer	\$8.72/kw	\$8.50/kw	\$8.34/kw

Energy Charge

a. On Peak

By 4:30 PM Eastern Time the previous business day, the Company will notify the Customer of the price for the following business day. Price communicated will be one of four pricing levels: Critical, Peak, Mid Economy and Economy. During the calendar year, the number of these pricing categories shall be fixed in frequency to those contained below. The weighted average of the prices and frequency of days listed below create a weighted average price that equates to the on peak energy rate for the standard CP-1M tariff.

<u>Pricing Category</u>	<u># Days/Year</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Critical Days	5	\$0.13151	\$0.12803	\$0.12629
Peak	100	\$0.08036	\$0.07823	\$0.07717
Mid Economy	100	\$0.05114	\$0.04979	\$0.04911
<u>Economy</u>	<u>remaining</u>	<u>\$0.03849</u>	<u>\$0.03747</u>	<u>\$0.03696</u>
Weighted Average		\$0.06197	\$0.06113	\$0.05951

\*On-peak days vary from year to year. This number will change each year. The average number of total on-peak days is 252.

b. Off-Peak

Winter	\$0.03350	\$0.03305	\$0.03217
Summer	\$0.03350	\$0.03305	\$0.03217

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<b>D4. Large Commercial &amp; Industrial Service - Next Day</b>	<b>Cp-ND</b>												
Continued from Sheet No. D-43.00													
<p><u>Substation Transformer Capacity:</u> \$0.41/Kva                  Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.</p>													
<p><u>Definitions</u>                  For customers with company metering equipment installed at:                  Secondary Under 6,000 volts                  Primary 6,000 volts to 15,000 volts, inclusive                  Transmission Over 15,000 volts</p>													
<p>Winter Months: Oct-May                  Summer Months: Jun-Sep</p>													
<p><u>Energy</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">On-Peak</td> <td style="width: 15%;">Winter</td> <td style="width: 70%;">6AM-10PM Mon - Fri (Except Holidays)</td> </tr> <tr> <td></td> <td>Summer</td> <td>7AM-11PM Mon - Fri (Except Holidays)</td> </tr> <tr> <td>Off-Peak</td> <td>Winter</td> <td>10PM-6AM Mon - Fri, all day Sat., Sun., and Holidays.</td> </tr> <tr> <td></td> <td>Summer</td> <td>11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.</td> </tr> </table>		On-Peak	Winter	6AM-10PM Mon - Fri (Except Holidays)		Summer	7AM-11PM Mon - Fri (Except Holidays)	Off-Peak	Winter	10PM-6AM Mon - Fri, all day Sat., Sun., and Holidays.		Summer	11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.
On-Peak	Winter	6AM-10PM Mon - Fri (Except Holidays)											
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<p><u>Demand</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">On-Peak</td> <td style="width: 15%;">Winter</td> <td style="width: 70%;">10AM-8PM Mon - Fri (Except Holidays)</td> </tr> <tr> <td></td> <td>Summer</td> <td>10AM-11PM Mon - Fri (Except Holidays)</td> </tr> </table>		On-Peak	Winter	10AM-8PM Mon - Fri (Except Holidays)		Summer	10AM-11PM Mon - Fri (Except Holidays)						
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<p>The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.</p>													
<table style="width: 100%; border: none;"> <tr> <td style="width: 45%;"><u>Minimum Charge</u></td> <td>See Sched. Cp-1M starting on Sheet D-39.00</td> </tr> <tr> <td><u>Power Supply Cost Recovery Clause</u></td> <td>See Sched. PSCR starting on Sheet D-1.00</td> </tr> <tr> <td><u>Standby Service</u></td> <td>See Sched. Cp-1M starting on Sheet D-40.00</td> </tr> <tr> <td><u>Short Term Service</u></td> <td>See Sched. Cp-1M starting on Sheet D-41.00</td> </tr> </table>		<u>Minimum Charge</u>	See Sched. Cp-1M starting on Sheet D-39.00	<u>Power Supply Cost Recovery Clause</u>	See Sched. PSCR starting on Sheet D-1.00	<u>Standby Service</u>	See Sched. Cp-1M starting on Sheet D-40.00	<u>Short Term Service</u>	See Sched. Cp-1M starting on Sheet D-41.00				
<u>Minimum Charge</u>	See Sched. Cp-1M starting on Sheet D-39.00												
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<u>Standby Service</u>	See Sched. Cp-1M starting on Sheet D-40.00												
<u>Short Term Service</u>	See Sched. Cp-1M starting on Sheet D-41.00												
Continued to Sheet No. D-45.00													

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**D4. Large Commercial & Industrial Service - Next Day****Cp-ND**

Continued from Sheet No. D-44.00

## Terms and Conditions:

1. The Next Day Pricing rider is available to customers taking firm or interruptible service under the Cp-I tariff. Participation in the Next Day Pricing Rider shall not reduce the amount of interruptible load the Customer has contracted for or is obligated to interrupt.
2. Customers are required to sign a Next Day Pricing Rider contract. Any customer choosing to be served on this rate schedule must sign a contract agreeing to the terms and conditions of this tariff.
3. The Company shall have the sole discretion to declare the type of pricing day to be in effect on a day ahead basis.
4. Customers are required to participate in the Next Day Pricing for the entire calendar year. In the event a customer no longer qualifies for the Cp tariff during the calendar year, the customer will remain on the Next Day tariff for the remainder of the calendar year and be transferred to the applicable standard tariff effective with the next calendar year.
5. Interruptible Customers shall be subject to applicable buy out prices under the Cp-I interruptible tariff.

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<b>D4. Large Commercial &amp; Industrial Service - Interruptible Rider</b>		<b>Cp-I</b>	
<u>EFFECTIVE IN</u>	All territory served.		
<u>AVAILABILITY</u>			
This schedule is available to both small and large commercial and industrial customers taking service under the Cp-1M rate schedule with a minimum <u>interruptible</u> demand of 200 Kw* who contract for service in accordance with the provisions of this rider.			
Customers taking Power Supply Service under rate schedule RAST are not eligible for this service.			
* The actual interruptible demand shall equal or exceed 200 Kw for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To requalify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 200 Kw can be attained on a regular basis.			
<u>MONTHLY RATE</u>			
<u>Demand Charge</u>			
Contracted Notice Period:	1 hour		
Maximum Contracted Hours of Interruption (Annual):	300(1)/600(1)(3)		
	<b>Secondary</b>	<b>Primary</b>	<b>Transmission</b>
<u>Distribution Service:</u>			
Charge Per Kw of Maximum Interruptible Demand (2):			
Summer/Winter	\$1.06/\$1.06	\$1.06/\$1.06	\$1.06/\$1.06
<u>Power Supply Service (Optional):</u>			
Charge Per Kw of Maximum Interruptible Demand (2):			
Summer/Winter	\$3.47/\$3.47	\$3.25/\$3.25	\$3.09/\$3.09
<u>Credit Per Kw of Maximum Interruptible Demand (2):</u>			
Summer/Winter	\$5.25/\$5.25	\$5.25/\$5.25	\$5.25/\$5.25
(1) This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."			
(2) The credit shall be subtracted from the Peak Load System Demand Charge of the Cp-1M rate schedule for determining the charge per Kw to be applied to the customer's monthly maximum interruptible demand.			
(3) The 600 maximum hours of interruption shall apply to:			
a. all interruptible load of customers who begin taking interruptible service after January 1, 2004,			
b. all interruptible load of customers receiving interruptible service as of January 1, 2004 that exceeds the customers maximum interruptible demand billed in 2003. For customers who began taking interruptible service on January 1, 2004, the maximum interruptible demand shall be calculated by applying the 2004 firm nomination to the 2003 firm billing units. The highest calculated interruptible demand shall be used to determine the amount of interruptible load above the highest calculated interruptible demand that shall be subject to 600 hours.			
Continued to Sheet No. D-47.00			

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-46.00

The customer shall contract for a minimum term of five years.

The company may at any time during a calendar year offer to customers the option of receiving an additional demand credit of \$0.40 per kw per interruption for any interruption which causes the maximum contracted hours of annual interruption to be exceeded. This additional demand credit will only apply in months where such an interruption actually occurs.

In addition to the following specifications of the system demand charge, interruptible customers shall be responsible for all applicable charges and clauses of the Cp-1M rate schedule.

RULES AND PROCEDURES1. CONTRACTED DEMAND NOMINATIONS

Customer shall contract for a given amount of firm and interruptible demand.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

- b. Nomination Revisions: Demand nominations shall be revised at least annually on or before April 15th to cover the first succeeding calendar year and before September 15<sup>th</sup> to cover the second through the fifth succeeding calendar years. Said revision shall delete data for expired demand nominations and add additional nominations to cover a complete 60 month period. On any revision the renomination of any demands for any year shown in a previous nomination or revision of a previous nomination is permitted; provided however, that said revision cannot include any of the following except as allowed in paragraph 1.f., unless otherwise approved by the company:

- a decrease in firm demand; or
- a decrease in variable interruptible demand in conjunction with a comparable increase in firm demand;.

The company shall approve all requests for increases in firm demand, subject to the conditions of paragraph 9.

Continued to Sheet No. D-48.00

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-47.00

Should a customer fail to supply a revised demand nomination for the next year on or before April 15th, the customer's demand nomination on file with the Company for the next year shall be used for both billing and interruptible compliance verification.

Should a customer fail to supply revised nominations for years 2-5 on or before September 15th, nominations previously made for years 2-4 will be used and the year 4 nomination will be used for the new year 5 nomination.

- c. Termination of Contract: Unless mutually agreed otherwise by the parties, the contract shall be in effect for a minimum initial term of five years, and from year to year thereafter unless the company or the customer shall, at least 48 months before the end of such period or any one year period thereafter, serve upon the other party a written notice of election to terminate service at the end of such designated period.

Customers have the option, upon proper written notice as set forth below and subject to the availability of sufficient capacity resources, to terminate contract(s) entered into under this Interruptible Rider offered by the company and return load serviced under this rider to firm service. The customer can terminate a contract at no cost if the market price for short term capacity to service the load being transferred to firm service is less than the interruptible credit in the tariff under which the customer's interruptible load is being service. If such cost of replacement capacity exceeds the interruptible credit, the customer can terminate this rider by paying, up-front, the product of the difference in the two costs for the number of months remaining under customer's interruptible contract times the customer's highest on-peak billed interruptible demand during the most recent 12 month period. Any customer which has a dispute with the Company pertaining to the cost of replacement capacity has the right to appeal this dispute to the Public Service Commission.

Customers must notify company of their intention to terminate any contract entered into under an Interruptible Rider two months prior to the termination effective date. Termination with less than two months notification will be permitted, but will be subject to a none-time penalty equal to the penalty in \$'s /kW for non-interruption in the appropriate interruptible rider times the highest on-peak billed interruptible demand(s) during the most recent 12 month period.

The company has the right to refuse to allow cancellation of the interruptible contract if refusal is deemed necessary to insure system integrity and maintain sufficient interruptible load.

Continued to Sheet No. D-49.00

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<p><b>D4. Large Commercial &amp; Industrial Service - Interruptible Rider</b></p>	<p><b>Cp-I</b></p>
<p>Continued from Sheet No. D-48.00</p> <p>Notwithstanding the foregoing, the parties hereto acknowledge the possibility that the company may, at any time, deem it necessary or appropriate to acquire additional electric capacity of 100 Mw or more, in which event the company shall be entitled to rely upon a continuation of service under this agreement for a period of three years after the scheduled placement of such added capacity in service.</p> <p>Accordingly, in the event that the company delivers written notice to the customer that all requisite regulatory approvals have been obtained for the acquisition of such additional capacity, together with notice of the schedule date for supplying energy therefrom, the customer shall have 60 days to deliver written notice that it has:</p> <ol style="list-style-type: none"> <li>1) Elected to terminate this agreement effective not less than 60 months following the date of such notice, or such other date prior to the date service is to be supplied from the added capacity but in no case less than 60 months, or</li> <li>2) Provide the company with firm demand nominations for the entire period through the first three years of scheduled placement of such added capacity in service and the term of this contract is extended to cover this entire period.</li> </ol> <p>In addition, if the customer does not deliver a notice of termination of the required firm demand nomination during this 60 day period, the minimum term of this agreement automatically shall be extended until three years after the additional capacity is scheduled to commence supplying power for the company and the firm demand nominations during this extended period shall be no less than the last firm nomination shown on the then effective Schedule A. No termination notice delivered following such 60 day period may become effective prior to the end of such extended minimum term, unless terminated earlier in accordance with other provisions of this rate schedule.</p> <p>Continued to Sheet No. D-50.00</p>	

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-49.00

d. Demand Nomination Revisions

The annual revision of demand nominations from previous years may include a decrease in peak load period firm demand or a decrease in variable interruptible demand in conjunction with a comparable increase in peak load period firm demand at the time of the annual revision according to one of the following two renomination options:

- 1) The above nominations for the next calendar year may be reduced by 5% (Option 1) or 25% (Option 2) (rounded up to nearest 100 Kw) of the total peak load period firm nomination plus interruptible shown for this calendar year on the latest effective nomination. The company reserves the right to limit to plus or minus 25 Mw the total adjustments by all customers selecting Option 2. The total adjustment shall be determined by the total increase in firm nominations minus the total increase in fixed interruptible nominations (a decrease is a negative increase).
- 2) The above nominations for the second calendar year may be reduced by 5% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the total peak load period firm nomination plus interruptible shown for this calendar year on the latest effective nomination.
- 3) The above nominations for the third calendar year may be reduced by 10% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the total peak load period firm nomination plus interruptible shown for this calendar year on the latest effective nomination.
- 4) The above nominations for the fourth calendar year may be reduced by 15% (Option 1) or 0% (Option 2) (rounded up to nearest 100 Kw) of the total peak load period firm nomination plus interruptible shown for this calendar year on the latest effective nomination.
- 5) There are no restrictions on the reductions permitted for intermediate and base load period firm nominations.

The renomination option for a calendar year must be chosen at the time of the first required renomination for that calendar year and shall not be changed, unless otherwise approved by the company. For customers with new interruptible contracts, Option 1 shall apply for the first three calendar years.

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<b>D4. Large Commercial &amp; Industrial Service - Interruptible Rider</b>	<b>Cp-I</b>
Continued from Sheet No. D-51.00	
<p>4. <u>INTERRUPTIONS</u>                  Customers shall be subject to two types of interruptions - Emergency and Economic. Emergency interruptions may be declared to reduce load to maintain the reliability of power system. Economic interruptions may be declared during times in which the price of electricity in the regional market significantly exceeds the cost of operating typical Company peaking generation. For the purposes of this tariff, an Economic Interruption Trigger Price (EITP) will be used to define this cost.</p>	
<p>a. <u>ECONOMIC INTERRUPTIONS</u></p>	
<p><u>Day Ahead LMP Market</u></p>	
<p>1. <u>Occurrence</u>                  Company's Locational Marginal Price (LMP) exceeds the Company's Buyout Threshold (EITP).</p> <p>EITP = The Greater of \$0.06/kWh or 1.20 x 13900 BTU/kWh x Effect Gas Rate for Company's gas fired generation. The Company reserves the right to increase the EITP to manage hours of interruption during the year.</p>	
<p>2. <u>Notification</u>                  The Company shall provide notification of economic buyout hours upon the settlement of the MISO market. Notification will be sent to customers the earlier of, 8:00 am of the operating day or one hour before the start of an interruption.</p>	
<p>3. <u>Buyout Price</u>                  Buy-out prices will be set at the 110% of the market price plus Company Costs. Company costs will include, but not be limited to, Midwest Independent System Operator Schedule 17 Costs less marginal loss credit.</p>	
<p><u>Real Time LMP Market</u></p>	
<p>1. <u>Occurrence</u>                  If Day Ahead LMP is less than EITP, Economic interruptions can still occur when real time LMP is expected to exceed the EITP and either due to loss of a generator or significantly higher than expected loads, Company is incurring real time LMP costs in excess of the EITP.</p>	
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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-52.00

2. Notification

The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations.

Management of Interruptible Hours

1. After 100 hours of the combination of emergency or economic interruption, the Company reserves the right to increase the EITP to manage the annual interruptible hours.
2. If the total hours of requested interruption equals the maximum contracted hours of interruption during any calendar year, the customer's interruptible load will have the same characteristics of firm system customer load for the balance of the calendar year.
3. The company will equalize the hours of interruption on an annual basis for all customers taking service under this interruptible rider to the extent reasonably practical.

Settlement Agreements

Customer's will be billed the most current market price available at the time of billing. If billing occurs before the seven day market settlement, 20% will be added to the market price. If billing occurs after the seven-day settlement, 10% will be added to the market price. Adjustments will be made to previous billings after final settlements have been made with the market authority. If adjustments are within a maximum of 5% or \$100, no adjustments will be made.

Continued to Sheet No. D-54.00

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-53.00

b. EMERGENCY INTERRUPTIONS

- 1) Occurrence  
Emergency Interruptions may occur when the Company, the Transmission Operator or the Reliability Authority feel the distribution, transmission equipment, or supply to firm customers is in jeopardy.
- 2) Notification  
The company shall endeavor to provide notice of interruption with as much lead time as possible. Notice to interrupt will be by a signal to designated equipment of the customer or, at the discretion of the company, through some designated verbal means. Under normal circumstances, a minimum of one hour will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruption of loads to maintain system standards of operations.
- 3) Penalty Billing  
When notified of an interruption, the customer shall reduce load to the contracted firm demand nomination or less. Each declaration of an interruption shall be considered an occurrence.

Penalty Procedure

Failure to reduce load to the firm nomination as explained above when notified for an emergency interruption shall result in the customer being penalty billed for the demand difference between the maximum load (or minimum generation) on line during the interruption and the specified load (or generation) levels above. The demand difference will be billed the higher of:

1. Highest demand in non-compliance times the applicable annual credits times 110%. Or,
2. The additional power supply costs incurred by the Company to provide the kWh to the customer in excess of their firm nomination.

The customer agrees to endeavor to reduce demand (or increase generation) to a level not to exceed the specified contract demand or some higher load (or lower generation) level requested by the company, in accordance with the timetable requested by the company. It is understood that failure to comply with the timetable requested may result in the forced interruption of electric service to the customer's total demand at time of unmanageable load conditions for the company. Penalty billing in accordance with this clause shall occur if:

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-54.00

1. The company provided a minimum of one hour to interrupt in advance and the customer fails to eliminate the interruptible demand which is designated for interruption by the time requested, or,
2. The company provides less than the contracted notice to interrupt, the contracted notice period has expired, and the customer has not eliminated at least 100% of the interruptible demand which is designated for interruption.

5. CUSTOMER MARKET BID PROCESS

Customers may submit bids containing hourly interruptible load and maximum prices to the Company for the day ahead market for price protection in the real time market.

- a. Bids must consist of total hourly consumption and maximum price per kWh.
- b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged 110% of the market clearing price.
- c. Customers will be charged 110% of the real time prices plus Company costs that occur during the Operating Day for any interruptible load in excess of their purchased block of energy.
- d. Customers will be credited 90% of real time prices that occur during the Operating Day for any interruptible load that is less than their purchased block of energy.
- e. Bids must be received by the Company by 4:00 pm two days before the operating day begins. (example: If the operating day is Thursday, bids must be received by Tuesday at 4:00 pm)
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 KW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.
- i. Customers are still subject to emergency interruptions or economic interruptions for additional hours if the LMP is greater than the trigger price and there is an unplanned event such as loss of unit or significantly higher system load than expected.
- j. Customers will be awarded a pro rata share of the Company's aggregate bid when partial bids are awarded at the clearing price.

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<b>D4. Large Commercial &amp; Industrial Service - Interruptible Rider</b>	<b>Cp-I</b>								
Continued from Sheet No. D-55.00									
<p>6. <u>PARTIAL INTERRUPTION PROCEDURE</u>                  There may be times when an interruption is required but for a load amount less than the entire load taking service under this rider and similar service schedules. To prevent unnecessary interruption of load, the company shall utilize a partial interruptible procedure utilizing blocks of interruptible customers.</p> <p>a. Michigan Cp-I2 interruptible customers shall constitute a separate block due to differences between the Wisconsin and Michigan tariffs. Wholesale interruptible customers shall constitute a second block. The Wisconsin customers shall be divided into three blocks as determined by the Company.</p> <p style="padding-left: 40px;">All interruptible load of an individual customers' account that is at the same geographic location shall be in the same block. A customer shall not be permitted to separate the interruptible load of an account into separate blocks.</p> <p>b. The company shall interrupt the appropriate amount of load per the following amount of load reduction (emergency interruption) or amount of high cost power required to supply the interruptible customers (capacity):</p> <table style="margin-left: 100px; border: none;"> <tr> <td style="padding-right: 20px;">25 - 60 MW</td> <td>One block</td> </tr> <tr> <td>61 - 110 Mw</td> <td>Two blocks</td> </tr> <tr> <td>111 - 160 Mw</td> <td>Three blocks</td> </tr> <tr> <td>161 Mw and greater</td> <td>All blocks</td> </tr> </table> <p style="padding-left: 40px;">Due to the relatively small size of the block containing the Michigan customers, this group will be counted as a full block in the above determination but will be managed as required and permitted per the Michigan tariff. This is subject to change should the amount of load in the group of Michigan customers increase or due to Michigan tariff modifications.</p> <p>c. The determination of the blocks to be interrupted shall be based upon the number of hours interrupted in the calendar year. The block with the least amount of hours shall be the first block interrupted. If two blocks have the same amount of hours, the order shall be in the order of the alphabet. There is no distinction between emergency and capacity related interruptions nor for different levels of economic buy out levels.</p> <p>d. Changing of the type of interruption (emergency to capacity and vice versa) or buy out level shall not cause the block of customers to change.</p>		25 - 60 MW	One block	61 - 110 Mw	Two blocks	111 - 160 Mw	Three blocks	161 Mw and greater	All blocks
25 - 60 MW	One block								
61 - 110 Mw	Two blocks								
111 - 160 Mw	Three blocks								
161 Mw and greater	All blocks								
Continued to Sheet No. D-57.00									

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D4. Large Commercial & Industrial Service - Interruptible Rider	Cp-I
Continued from Sheet No. D-56.00	
<p>e. For times when multiple blocks have been interrupted and conditions warrant ending an interruption for one or more blocks, the company shall end interruptions in the manner of the last block interrupted is the first block to have the interruption ended. An exception is for the FERC customers, who shall be the last block to have capacity interruption end to prevent oscillating operational difficulties.</p> <p>f. Demand Swaps. - An interruptible customer that obtained more interruptible load from a customer in another block would be subject to partial interruptions for only one block. For example, a customer in group B transfers 10 Mw of interruptible load to a customer in the group C, the customer that accepted more interruptible load shall only be required to interrupt for times when group C is interrupted.</p> <p>g. New Wisconsin retail customers would be added to the block of Wisconsin retail customers with the lowest amount of interruptible load.</p> <p>h. Customers shall generally not be allowed to switch blocks to prevent gaming resulting in circumvention of rate design. The company shall review requests for a block switch with the Commission.</p>	
<p><u>Partial Interruptions due to Regional Reliability Issues</u> The Company may select individual or groups of customers to interrupt to keep the generation and transmission system operating reliably in the event of the loss of a major transmission line or generating station affecting the transmission system operation. Customers would be selected based on characteristics that impact the generation and transmission reliability, such as amount of load, point of interconnection with the transmission system, and the amount of benefit of interrupting of a customer to the transmission system reliability. The Company will take into consideration any hours of interruption incurred by customers due to the above paragraph in the Company's efforts to equalize the total annual hours of interruption related to all causes.</p>	
Continued to Sheet No. D-58.00	

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-57.00

7. MINIMUM DEMAND CREDIT

If the interruptible demand credit is reduced to an annual monthly average of \$3.00 per Kw or less, the customer has the right within 60 days of said change to immediately terminate interruptible service, subject to the conditions of paragraph 11.

8. AUDITS

An interruptible compliance audit shall not be performed by the company if the customer experienced an actual interruption excluding buyouts that was successfully implemented and recorded within the last six months. The interruptible compliance audits shall normally not be required more often than once a year during summer months and once at or near each winter peak load period. The necessity of an actual interruption or acceptance of other means of verifying ability to interrupt shall be under the sole control of the company. It is the intent of the company that the duration of interruptions for audit purposes will not be extended beyond the time necessary to satisfy the conditions of the audit. Penalty billing will apply if an actual interruption for audit purposes is not successfully completed.

9. FIRM SERVICE REQUESTS

Upon notice of cancellation or reduction of interruptible service, the company will endeavor to supply the interruptible load on a firm basis at that date or as soon thereafter as reasonably possible. A notice of cancellation shall be treated as a request for firm service, unless specified otherwise by the customer, as of the date of cancellation. Requests for increases in firm demand shall be treated as requests for firm service as of the requested date. Such requests shall take precedence over any subsequent request for firm service by any customer or potential customer that is not specifically reflected in the most current revision of the company's long range capacity plan. It is further agreed that any portion of the interruptible demand that cannot be served as firm demand, and is still desired by the customer, shall continue to be considered and billed as interruptible demand in accordance with this clause until that load obtains firm status.

10. CONTRACTS

Customers desiring interruptible service shall be required to sign individual customer contracts. Customer contracts shall have a minimum term of five years with a four-year cancellation notice. Customers desiring the commencement of interruptible service at the start of or during a calendar year shall be required to sign a contract prior to April 15th of the preceding year, unless otherwise approved by the company. Normally customers that are both new and unanticipated may contract for service at any time.

Continued to Sheet No. D-59.00

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**D4. Large Commercial & Industrial Service - Interruptible Rider****Cp-I**

Continued from Sheet No. D-59.00

12. Interruptible Management Service

During times of interruption (either emergency or capacity), customers may elect to manage the electric loads of multiple facilities for billing and compliance purposes. Customers will be required to sign a service agreement identifying the meters to be combined.

## Terms and Conditions:

- a. This provision shall not in any manner reduce the amount of interruptible load the customer in total has contracted for or is obligated to interrupt.
- b. Customers shall be responsible for any necessary communication between facilities to manage the electric loads of the facilities to be combined.
- c. Only meters and accounts of the customer and its corporate affiliates taking service under the company's Cp-I2 service are eligible for combination under this Rider. For purposes of this Rider, a "corporate affiliate" of the customer shall mean any wholly-owned subsidiaries of the customer and, if the customer is a wholly-owned subsidiary, the customer's corporate parent and any other wholly-owned subsidiaries of the corporate parent.
- d. All accounts to be combined subject to this provision are required to be paid up to date. Accounts with past due balances shall be excluded unless otherwise agreed to by the company. The company also reserves the right to deny this Interruptible Management Service to customers that are deemed to be attempting to avoid payments or circumventing rate design.
- e. Customers will not be compensated for customer-owned generation that is interconnected with the Company's power supply system on this tariff.
- f. All other terms and conditions of the applicable Cp tariffs apply.

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**D5. On-line Power Exchange****OPE**AVAILABILITY

This service is available to Customers taking service under the Cp-1M or CP-I2M, tariffs that have a minimum of 500 kW interruptible load.

The Company reserves the right to deny availability to a Customer that receives credit under a direct load control rider (Cg-DCM).

PURPOSE

The purpose of this tariff is to provide Customers with compensation for interrupting load during peak periods of electric use and to provide the Company with alternative methods to meet system load requirements. The load interrupted by the Customers will be used either to provide service to other Customers of the Company, or for the Company to sell to another utility or supplier. The utilization of this program is at the complete discretion of the Company.

RATESCOMPANY POSTING

At any time, the Company may post an offer for load reduction on the website. This Company Offer shall contain the following information;

1. Compensation Price in \$/kWh,
2. Total amount of load reduction the Company will purchase in kW,
3. Effective Load Reduction Time Period,
4. Offer Close Time, (Customers must accept bid prior to this time)
5. Whether a penalty is applicable or not, and
6. The time periods for which Customer Baselines shall be determined.

Upon the Company posting a bid, an e-mail alerting Customers of the posting will be sent out.

Customers will be required to utilize the Company's designated website to accept the Company's Offer to receive compensation for load reductions. Customers will be accepted on a first-come first-serve basis until the amount of load nominated by the Customers equals the total amount of load reduction contained in the Offer up until the Offer Close Time. The Company retains the right to withdraw an Offer prior to the Offer Close Time, however the Company will honor prior Customer acceptances of the Offer subject to the terms and conditions of this tariff.

Continued to Sheet No. D-62.00

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**D5. On-line Power Exchange****OPE**

Continued from Sheet No. D-61.00

CUSTOMER POSTING

At any time, a participating Customer may post an Offer for load reduction on the website. This offer shall contain the following information;

1. Compensation Price in \$/kWh,
2. Amount of load reduction the Customer will reduce in kW,
3. Effective Load Reduction Time Period,
4. Offer Close Time, (Company must accept bid prior to this time),
5. Whether a penalty is applicable or not, and
6. The time periods for which Customer Baselines shall be determined.

Upon a Customer posting an Offer, an e-mail alerting other Customers of the posting will be sent out. The Company shall have sole discretion to accept and/or reject Offers by Customers. The Company will accept/reject individual Offers based on price, amount of load reduction, the time the bid was submitted and effective, whether a penalty is applicable, impact on the overall system (including geographic or electrical system location of individual Customers) and other items deemed pertinent by the Company.

Notification by pager is an option to Customers that purchase a pager from the Company. Pager notifications are meant to alert Customers of activity on the website.

REFERENCE LOAD SHAPE FOR DETERMINATION OF LOAD REDUCTION

Customer and Company shall mutually agree on one of the methods listed below.

1. AVERAGE LOAD SHAPE OF PREVIOUS WEEK

The Company shall provide, by 3:00 PM of each Friday, an Average Load Shape to Customers who have chosen this option and have an effective contract on file. This Average Load Shape shall be determined by using the load from Thursday of the previous week through Wednesday of the current week, eliminating the days with the highest and lowest daily energy consumption, any non-business days and any days classified as holidays under the Customer's normal power supply tariff, and averaging the remaining day(s).

The Average Load Shape is then adjusted by the ratio of energy of Actual Load in the two fifteen minute reference intervals to the energy derived from the Average Load Shape during the same two fifteen minute reference intervals to create the Baseline.

When the Average Load Shape includes days of requested curtailment days by the Company, reduced load due to maintenance, or any abnormal load adjusted days, the Average Load Shape may be derived from representative days other than the prior week when mutually agreed upon by the Customer and the Company.

Continued to Sheet No. D-63.00

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<b>D5. On-line Power Exchange</b>	<b>OPE</b>
<p>Continued from Sheet No. D-63.00</p> <p>If a Non-Compliance Penalty is part of the accepted bid, the following shall apply:</p> <ol style="list-style-type: none"> <li>1. The Customer shall be considered in compliance for all fifteen-minute periods in which the actual amount of load is within the lesser of 30% of the Customers Nomination or 1,000 Kw, of the Customer's Nomination.</li> <li>2. For fifteen-minute intervals where the amount of Load Interrupted is less than the Customer's Nomination by more than the lesser of 30% of the Customer's Nomination or 1,000 kW, the Customer shall be billed a Non Compliance Penalty based on the formula shown below. The Customer will be credited for the amount of load actually interrupted at the accepted bid price.</li> </ol> <p>Non-Compliance Penalty = (Customer Nomination (kW))*Accepted Bid Price (\$/kWh) * 110%.</p> <p>For times when a Customer fails to reduce load to their minimum required level (Baseline less 70% of their Nomination) and are subject to penalty, the Customer will still be compensated for the amount of load reduced below their Baseline at the Accepted Bid Price.</p> <p>NOTE: The Company may waive a Non-Compliance Penalty for Force Majeure situations as defined on rate sheet E6.90 or for metering errors.</p> <p>Continued to Sheet No. D-65.00</p>	

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**D5. On-line Power Exchange****OPE**

Continued from Sheet No. D-64.00

TERMS AND CONDITIONS

1. Customer is required to sign a contract.
2. Company shall not be liable for any damages or losses resulting from load interruptions caused or induced by the terms and conditions of this tariff.
3. The Company retains the right to deny a Customer from participating in this tariff, prior to start of an interruption, where the Customer is attempting to circumvent the intent or the rate design of this tariff, fails to demonstrate the ability to interrupt load as required under this tariff, an error was made in the posting of an Offer, or receive compensation for load that was not expected to be consumed.
4. Compensation under this tariff will be provided as a credit on the Customer's bill.
5. The Customer shall be responsible for the cost and operation of facilities/equipment required to participate in this program.
6. The Customer will receive compensation only if the Customer's load reduction is in response to an accepted Offer by the Company for such load reduction and the Company has previously accepted the Customer's confirmation of such load reduction.
7. Customers receiving interruptible service from the Company under the Cp-I2M tariff are eligible for this service for both the firm and interruptible portion of their load if an economic or emergency interruption is not effective during the Effective Load Reduction Time Period. Participation in this program will not affect service taken under the Cp-I2M Tariff. None of the hours of interruption taken under this tariff are applicable in the determination of hours of interruption under the Cp-I2M tariff. The Customer shall receive no compensation under this schedule for load interrupted to meet the requirements of another tariff.
8. For Customers taking service under the Company's CP-I2M rate schedule, when an economic or emergency interruption is called by the Company, even if the Customer has previously agreed to interrupt load under this tariff, at the time the economic or emergency interruption is called for the CP-I2M tariff, the Customer is to shed the amount of load required under the Cp-I2M tariff, or be subject to the applicable buyout prices. Load reductions and compensation under this tariff terminates at the start of the Cp-I2M interruption for load subject to Cp-I2M interruption. For these situations only, the Customer shall not be subject to a Non-Compliance penalty under this tariff for failure to supply the required load reduction as part of an Accepted Offer due to the declaration of a Cp-I2M interruption.

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<b>D6. Municipal Power-Sewage Disposal &amp; Water Pumping</b>	<b>Mp-1M</b>				
<p><u>EFFECTIVE IN</u>            All territory served.</p> <p><u>AVAILABILITY</u> This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.</p> <p><u>MONTHLY RATE</u></p> <p style="padding-left: 40px;"><u>DISTRIBUTION SERVICE</u></p> <p style="padding-left: 40px;"><u>Customer Charge</u></p> <table style="margin-left: 80px; border: none;"> <tr> <td style="padding-right: 40px;"><u>Daily</u></td> <td><u>Monthly</u></td> </tr> <tr> <td>\$1.6438</td> <td>\$50.00</td> </tr> </table> <p style="padding-left: 40px;"><u>Energy Charge</u> All kWh: \$0.03771</p> <p style="padding-left: 40px;"><u>POWER SUPPLY SERVICE (Optional)</u></p> <p style="padding-left: 40px;"><u>Energy Charge</u> All kWh: \$0.04077</p> <p><u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.</p> <p><u>POWER SUPPLY COST RECOVERY CLAUSE</u> See Schedule PSCR.</p> <p><u>SPECIAL RULES</u></p> <ol style="list-style-type: none"> <li>1. Each metering point shall be billed as a separate customer.</li> <li>2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.</li> </ol>		<u>Daily</u>	<u>Monthly</u>	\$1.6438	\$50.00
<u>Daily</u>	<u>Monthly</u>				
\$1.6438	\$50.00				

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<b>D7. Street Lighting Service - Rules</b>	<b>MsXM</b>																		
Continued from Sheet No. D-67.00																			
<p>5. Individual locations with vandalism records will be reported to the customer, and the customer is given the option of:</p> <ul style="list-style-type: none"> <li>a. Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,</li> <li>b. Continuing service but at a different location, or,</li> <li>c. Discontinuing service at that location.</li> </ul>																			
<p>6. Replacement of existing company-owned mercury vapor street light fixtures shall be subject to a plant lost payment by the customer to compensate the company for fixtures rendered useless. Agreement to such payment shall be in writing prior to installation of the new facilities.</p>																			
<p>7. The mounting height of company-owned facilities shall be in accordance with company standards. Customer-owned facilities shall not be mounted in excess of 40 feet without written company approval.</p>																			
<p>8. Upon request of the customer, the company will temporarily disconnect service to any fixture. Upon reconnection, the customer shall be subject to a reconnection charge as specified in the company's filed rules. While service is disconnected, the charges of this rate shall be reduced by the following amounts:</p>																			
<table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="2" style="text-align: left;"><u>Sodium Vapor</u></th> <th style="text-align: center;"><u>Monthly Credit</u></th> </tr> <tr> <th style="text-align: left;"><u>Lumens</u></th> <th style="text-align: left;"><u>Watts</u></th> <th></th> </tr> </thead> <tbody> <tr> <td style="text-align: left;">9,000</td> <td style="text-align: left;">100</td> <td style="text-align: center;">1.22</td> </tr> <tr> <td style="text-align: left;">14,000</td> <td style="text-align: left;">150</td> <td style="text-align: center;">1.82</td> </tr> <tr> <td style="text-align: left;">27,000</td> <td style="text-align: left;">250</td> <td style="text-align: center;">3.11</td> </tr> <tr> <td style="text-align: left;">45,000</td> <td style="text-align: left;">400</td> <td style="text-align: center;">4.94</td> </tr> </tbody> </table>	<u>Sodium Vapor</u>		<u>Monthly Credit</u>	<u>Lumens</u>	<u>Watts</u>		9,000	100	1.22	14,000	150	1.82	27,000	250	3.11	45,000	400	4.94	
<u>Sodium Vapor</u>		<u>Monthly Credit</u>																	
<u>Lumens</u>	<u>Watts</u>																		
9,000	100	1.22																	
14,000	150	1.82																	
27,000	250	3.11																	
45,000	400	4.94																	
Continued to Sheet No. D-69.00																			

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D7. Street Lighting Service - Rules	MsXM
Continued from Sheet No. D-68.00	
9. <u>Maintenance of Customer Owned Ornamental Systems</u>	
<p>a) The following items are considered normal maintenance of customer owned ornamental street lighting and will be replaced or maintained at company expense:</p> <ol style="list-style-type: none"> <li>1) Lamps: Group replacements, premature burnouts, and burnouts due to excessive vibration from vehicular traffic or wind.</li> <li>2) Refractors: Breakage from thermal shock due to excessive heat from dirty glassware, water hitting hot glass and wind damage.</li> <li>3) Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the company.</li> </ol>	
<u>EXTENSION OF SERVICE</u>	
<p>1. <u>Company Owned Standard or Ornamental System</u> Street lighting facilities will be extended upon request by the proper authorities, subject to the provisions of the Company's electric extension rules.</p>	
<p>2. <u>Customer Owned Ornamental System</u> Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the company to operate and maintain.</p>	
<u>SHORT TERM SERVICE HOLIDAY/DECORATIVE LIGHTING</u>	
<p>Subject to Company approval, the Company will allow municipal customers to make temporary attachments of holiday lighting and/or decorations on Company-owned light poles. The customers must execute an annual agreement for such attachments, and must meet all conditions thereof. Estimated energy consumptions will be billed under the current Cg-1M energy rate. Time and material charges for installation, removal or associated maintenance may also apply.</p>	
<u>TERM OF CONTRACT</u>	
<p>Minimum period of three years subject to automatic renewal periods of one year each. The contract may be terminated at the end of any yearly period upon 90 days' written notice by either party.</p>	

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<b>D7. Overhead Street Lighting</b>		<b>Ms-1M</b>
<u>EFFECTIVE IN</u> All territory served.		
<u>AVAILABILITY</u> This schedule is available for overhead street lighting service to governmental authorities taking their complete street lighting service from the company and where the company owns the overhead street lighting system.		
<u>MONTHLY RATE</u>	<u>Rate Per Lamp</u>	
	<u>Sodium Vapor</u>	
	<u>Lumens</u>	<u>Watts</u>
	9,000	100
	14,000	150
	27,000	250
	45,000	400
		\$ 9.12
		\$10.19
		\$12.50
		\$17.53
<u>ORNAMENTAL LIGHTING</u> This section is applicable to all company owned ornamental lighting service contracted for on or after January 1, 1992.		
Standard company-owned ornamental street lighting facilities are available under a special contract with governmental authorities. As required by the Electric Extension Rules, the governmental authority shall be obligated for a special facilities payment equal to the "cost difference" between the standard company-owned ornamental facilities and standard lighting facilities. For purposes of this Ornamental Lighting section, standard lighting facilities shall be defined as a standard cobrahead lighting fixture on a standard utility wood pole with a standard direct buried cable system. This payment is due upon installation of the facilities.		
In addition to the "cost difference" payment above and payment of the appropriate Ms-1M monthly rate, the governmental authority shall contract for the following billing options which cover the additional cost of maintenance due to the higher cost of ornamental equipment:		
A special facilities payment under the Electric Extension Rules of 24% of the "cost difference" payment above for ornamental facilities.		
<u>PAYMENT OF BILLS</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>SERVICE RULES</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>EXTENSION OF SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>TERM OF CONTRACT</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>SHORT TERM SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	

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<b>D7. Ornamental Street Lighting</b>		<b>Ms-3M</b>
<u>EFFECTIVE IN</u> All territory served.		
<u>AVAILABILITY</u> This schedule is available for ornamental street lighting service to governmental authorities taking their complete street lighting service from the company.		
<u>MONTHLY RATE</u>	<u>Rate Per Lamp</u>	
<u>Sodium Vapor</u>		
<u>Lumens</u>	<u>Watts</u>	
9,000	100	\$ 6.42
14,000	150	\$ 6.80
27,000	250	\$ 8.97
45,000	400	\$12.02
<u>PART NIGHT</u> The company does not recommend lighting levels or uniformity ratios that violate those specified by the "American National Standards Practice for Roadway Lighting"; however, where the customer desires fixture burning hours less than the standard all-night schedule, the customer shall receive monthly credits according to the following table:		
<u>Sodium Vapor</u>		<u>Credit for Ea. Hr. of Turnoff Prior to 5:00 AM Central Standard Time*</u>
<u>Lumens</u>	<u>Watts</u>	
9,000	100	\$0.11
14,000	150	\$0.16
27,000	250	\$0.28
45,000	400	\$0.44
* Number of hours of turnoff prior to 5:00 AM multiplied by the credit shown equal the monthly credit.		
<u>PAYMENT OF BILLS</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>SERVICE RULES</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>EXTENSION OF SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>TERM OF CONTRACT</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>SHORT TERM SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	

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<b>D7. Outdoor Overhead Lighting Service</b>		<b>Gy-1M</b>
<u>EFFECTIVE IN</u> All territory served.		
<u>AVAILABILITY</u> This schedule is available to all classes of customers who can be served from existing 120 volt service.		
<u>MONTHLY RATE</u>	<u>Sodium Vapor</u>	<u>Rate Per Lamp</u>
	<u>Lumens</u>	<u>Watts</u>
	9,000	100
	14,000	150
	27,000	250
	45,000	400
		\$ 9.12
		\$10.19
		\$12.50
		\$17.53
<u>SPECIAL TERMS AND CONDITIONS</u>		
1. The company will own and install the luminaire, complete with lamp, control device, and six-foot mast arm, mounted on an existing company pole. All equipment and installations shall be in accordance with the company's standards and may be removed in case service is discontinued.		
	<u>Type of Facility</u>	<u>Monthly Charge</u>
	Additional Wood Pole	\$2.40 / pole
	Span of Conductor	\$1.08 / span
	Mast Arm excess of 6 feet	\$0.11 / foot
2. The company will replace burned-out lamps and otherwise maintain the equipment within 72 hours after being notified by the customer, provided such service can be performed during regular daytime working hours. No credit will be allowed for outages.		
3. All lights will be turned on at approximately fifteen minutes after sunset and off at approximately thirty minutes before sunrise. No ornamental, seasonal, or part-night service will be offered.		
4. Upon request and at the expense of the customer, the company will relocate or change the position of any lamp.		
5. Individual locations with vandalism records will be reported to the customer and the customer is given the option of:		
	a. Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,	
	b. Continuing service but at a different location, or	
	c. Discontinuing service at that location.	
Continued to Sheet No. D-73.00		

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<b>D7. Outdoor Overhead Lighting Service</b>		<b>Gy-1M</b>
Continued from Sheet No. D-72.00		
<u>TEMPORARY DISCONNECTION</u>		
Upon request of the customer, the company will temporarily disconnect service to any fixture. Upon reconnection, the customer shall be subject to a reconnection charge as specified in the company's filed rules. While service is disconnected, the charges of this rate shall be reduced by the following amounts:		
<u>Sodium Vapor</u>	<u>Monthly Credit</u>	
<u>Lumens</u> <u>Watts</u>		
9,000          100	1.22	
14,000        150	1.82	
27,000        250	3.11	
45,000        400	4.94	
<u>TERM OF CONTRACT</u>		
Minimum period of three years.		

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**D7. Outdoor Overhead Lighting Service**

**Gy-3M**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to all classes of customers who can be served from existing 120 volt service.

<u>MONTHLY RATE</u>	<u>Sodium Vapor</u>	<u>Rate Per Lamp</u>
	<u>Area Lighting</u>	
	<u>Lumens</u> <u>Watts</u>	
	9,000          100	\$8.04
	14,000        150	\$10.68
	<u>Directional</u>	
	<u>Lumens</u> <u>Watts</u>	
	27,000        250	\$16.39
	45,000        400	\$19.60
	<u>Metal Halide</u>	
	<u>Directional</u>	
	<u>Lumens</u> <u>Watts</u>	
	36,000        400	\$19.60
	110,000      1,000	\$35.51

SPECIAL TERMS AND CONDITIONS

1. The company will own and install the luminaire, complete with lamp, mounting bracket, or 30-inch mast arm, and control device, mounted on an existing company pole. All equipment and installations shall be in accordance with the company's standards and may be removed in case service is discontinued.

<u>Type of Facility</u>	<u>Monthly Charge</u>
Additional Wood Pole	\$2.40 / pole
Span of Conductor	\$1.08 / span
Mast Arm excess of 6 feet	\$0.11 / foot

2. The company will replace burned-out lamps and otherwise maintain the equipment within 72 hours after being notified by the customer, provided such service can be performed during regular daytime working hours. No credit will be allowed for outages.
3. All lights will be turned on at approximately fifteen minutes after sunset and off at approximately thirty minutes before sunrise. No ornamental, seasonal, or part-night service will be offered.
4. Upon request and at the expense of the customer, the company will relocate or change the position of any lamp.

Continued to Sheet No. D-75.00

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<b>D7. Outdoor Overhead Lighting Service</b>	<b>Gy-3M</b>																						
Continued from Sheet No. D-74.00																							
<p>5. Individual locations with vandalism records will be reported to the customer and the customer is given the option of:</p> <ul style="list-style-type: none"> <li>a. Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,</li> <li>b. Continuing service but at a different location, or</li> <li>c. Discontinuing service at that location.</li> </ul>																							
<u>TEMPORARY DISCONNECTION</u>																							
<p>Upon request of the customer, the company will temporarily disconnect service to any fixture. Upon reconnection, the customer shall be subject to a reconnection charge as specified in the company's filed rules. While service is disconnected, the charges of this rate shall be reduced by the following amounts:</p>																							
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Sodium Vapor</u></th> <th style="text-align: center;"><u>Monthly Credit</u></th> </tr> <tr> <th style="text-align: left;"><u>Lumens</u>      <u>Watts</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>9,000            100</td> <td style="text-align: center;">1.22</td> </tr> <tr> <td>14,000          150</td> <td style="text-align: center;">1.82</td> </tr> <tr> <td>27,000          250</td> <td style="text-align: center;">3.11</td> </tr> <tr> <td>45,000          400</td> <td style="text-align: center;">4.94</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <th style="text-align: left;"><u>Metal Halide</u></th> <th></th> </tr> <tr> <th style="text-align: left;"><u>Lumens</u>      <u>Watts</u></th> <th></th> </tr> <tr> <td>36,000          400</td> <td style="text-align: center;">4.94</td> </tr> <tr> <td>110,000        1,000</td> <td style="text-align: center;">10.04</td> </tr> </tbody> </table>		<u>Sodium Vapor</u>	<u>Monthly Credit</u>	<u>Lumens</u> <u>Watts</u>		9,000            100	1.22	14,000          150	1.82	27,000          250	3.11	45,000          400	4.94			<u>Metal Halide</u>		<u>Lumens</u> <u>Watts</u>		36,000          400	4.94	110,000        1,000	10.04
<u>Sodium Vapor</u>	<u>Monthly Credit</u>																						
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36,000          400	4.94																						
110,000        1,000	10.04																						
<u>TERM OF CONTRACT</u>																							
Minimum period of three years.																							

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<b>D8. NatureWise</b>	<b>NAT</b>														
<p><u>EFFECTIVE IN</u> All territory served.</p> <p><u>AVAILABILITY</u></p> <p>Available to customers taking service from the Company under the eligible rate schedules listed below that desire to purchase energy generated by renewable resources. The Company will initially begin billing customers that sign up for this service upon the Company having secured adequate renewable generation supply and completed necessary billing system modifications.</p> <p><u>Eligible Rate Schedules</u></p> <table style="margin-left: 40px; border: none;"> <tr> <td>Rg-1M</td> <td>Cg OTOU-1M</td> </tr> <tr> <td>Rg-2M</td> <td>Cp-1M</td> </tr> <tr> <td>Rg OTOU-1M</td> <td>Gy-1M</td> </tr> <tr> <td>Cg-1M</td> <td>Gy-3M</td> </tr> <tr> <td>Cg-2M</td> <td>Ms-1M</td> </tr> <tr> <td>Cg-3M</td> <td>Ms-3M</td> </tr> <tr> <td>Cg-4M</td> <td>Mp-1M</td> </tr> </table> <p>Note: Customers on the seasonal billing option are not eligible.</p> <p><u>Rate</u></p> <p>\$1.55 / 100 kWh Renewable Energy Block</p> <p>NOTE: Charge for Renewable Energy Block represents a premium in addition to the applicable energy charges contained in the tariff the customer takes service under. Customer will continue to be billed all applicable energy charges under the applicable rate schedule.</p>		Rg-1M	Cg OTOU-1M	Rg-2M	Cp-1M	Rg OTOU-1M	Gy-1M	Cg-1M	Gy-3M	Cg-2M	Ms-1M	Cg-3M	Ms-3M	Cg-4M	Mp-1M
Rg-1M	Cg OTOU-1M														
Rg-2M	Cp-1M														
Rg OTOU-1M	Gy-1M														
Cg-1M	Gy-3M														
Cg-2M	Ms-1M														
Cg-3M	Ms-3M														
Cg-4M	Mp-1M														
Continued to Sheet No. D-77.00															

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**D8. NatureWise****NAT**

Continued from Sheet No. D-76.00

Terms & Conditions

1. In addition to the rate above, all rates and conditions of delivery of the respective rate schedule under which the customer is currently served under are applicable.
2. Customers may sign up for this voluntary program via written form, web site/internet, over the phone, or other means acceptable to the Company. No contract is required and customers can terminate via the same communication methods used for sign-up.
3. The Company retains the right to either require a contract for customers purchasing 100 blocks/month or limit participation to 100 blocks/month per customer.
4. In the event the customer uses less energy in a month than the cumulative total of the blocks of energy purchased under the Naturewise program, the customer is still responsible for payment for the blocks of renewable energy purchased.
5. Company retains the right to deny service to or terminate service under this tariff to customers in arrears with the Company.
6. Service under this tariff will normally commence upon the customer's meter reading date. Fractional and partial months shall be prorated in the same manner as Customer Charges.
7. Service under this tariff provides for the generation or purchase of renewable generation into the Company's control area system and not actual delivery to customers taking service under this tariff. The reconciliation of Renewable Generation supply and the total amount of KWh purchased by customers under this tariff shall be done on an annual basis.
8. Renewable Generation supply can be obtained by the purchase, use or redemption of renewable credits or tags from renewable generation resources. Renewable generation resources shall include wind, solar, landfill gas, Ag waste digestors, bark, wood, and other wood waste fired generation. Other Renewable generation resources may also be utilized with approval of the MPSC.

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**D9. Parallel Generation-Net Metering Program****PG-1M**EFFECTIVE IN

All territory served.

AVAILABILITY

To full requirements (non-interruptible) customers being served under the Rg-1M, Rg-2M, Rg-OTOU, Cg-1M, Cg-2M, Cg-3M, Cg-4M, Cg-OTOU-1M, or Cp-1M tariffs with renewable electric generation facilities that are interconnected with the Company's power supply and rated less than 30 kW. The Company's Net Metering Program is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 100 kW or 0.1% of the Company's previous year's peak demand measured in kW for the Company's Michigan load.

MONTHLY RATESDistribution Charges:

A customer enrolled in the Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the energy delivered by the Company to the customer without reduction for the energy, if any, delivered by the customer to the Company.

Power Supply Charges:

A customer enrolled in the Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the net energy delivered by the Company to the customer, calculated by subtracting the energy, if any, delivered by the customer to the Company from the energy delivered by the Company to the customer.

However, if the Power Supply Charge is negative, the negative Power Supply Charge shall not be used to reduce the customer's current monthly bill. Instead, the negative Power Supply Charge shall be allowed to accumulate as a credit to offset Power Supply Charges in the next billing period. Such credits, if any, will be carried over from month-to-month until the December billing period. At the end of the December billing period, cumulative credits, if any, will be retained by the Company (to offset costs associated with the Net Metering Program) and the customer's credit balance shall be reset to zero.

Minimum Charge

The monthly minimum charge is the applicable customer charge.

Metering

Participation in the Net Metering Program requires metering equipment capable of measuring the energy that is supplied by the Company to the customer separately from the energy generated by the customer and delivered to the Company. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the flow of electricity in both directions, the customer shall be responsible for all expenses for the purchase and installation of an appropriate meter or meters with such capability.

Continued to Sheet No. D-79.00

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**D9. Parallel Generation-Net Metering Program****PG-1M**

Continued from Sheet No. D-78.00

TERMS AND CONDITIONS

1. Renewable resource generators are generating systems which exclusively utilize solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric.
2. Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the renewable energy system. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.
3. The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity.
4. For dispatchable generators, the nameplate rating of the generator shall be less than 30 kW and shall not be sized to exceed the customer's capacity needs. For non-dispatchable generators, the system shall not exceed the customer's annual energy needs, measured in kWh. Customers shall not be allowed to switch their generation back and forth between two or more rate schedules to circumvent the intent of rate design.
5. If a customer has more than one generator, the generator's ratings shall be summed. This sum shall be less than 30 KW for dispatchable units or the customer's annual energy credit for non-dispatchable units.
6. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.
7. This service shall be available to new customers through July 31, 2010. Customers that participate under the program shall be allowed to take service under this tariff for a minimum of ten years.
8. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481-460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

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**D9. Parallel Generation-Purchase by WPSC****PG-2M**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 30 KW or less have the option of selling energy to the Company under this Pg-2M tariff or the Pg-1M tariff.

MONTHLY RATESCustomer Charge: \$10.00/MonthCharges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-peak Energy Charge: For 2007 rates, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2008 is \$0.0733/kWh.

Off-peak Energy Charge: For 2007 rates, the off-peak energy charge shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node for calendar year 2006. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2008 is \$0.0381/kWh.

Capacity Payment: Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Continued to Sheet No. D-81.00

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**D9. Parallel Generation-Purchase by WPSC****PG-2M**

Continued from Sheet No. D-81.00

3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481-460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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**D9. Parallel Generation-Purchase by WPS**

**PG-3M**

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-3M tariff or Pg-2M tariff.

MONTHLY RATES

Customer Charge: \$10.00/Month

Energy Charge: The Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment: Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 50,000 volts or higher: 1.0201  
Customers metered at a primary voltage of 4,160 volts - 50,000 volts: 1.0318  
Customers metered at a secondary voltage of less than 4,160 volts: 1.0092

MINIMUM CHARGE

The monthly minimum charge shall be the customer charge.

Continued to Sheet No. D-84.00

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**D9. Parallel Generation-Purchase by WPSC****PG-3M**

Continued from Sheet No. D-83.00

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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**D9. Parallel Generation-Purchase by WPSC****PG-4M**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this Pg-4M tariff or the Pg-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
  - a. Specific information needed to evaluate the customer owned generating system proposal.
  - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
  - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

Continued to Sheet No. D-86.00

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**D9. Parallel Generation-Purchase by WPSC****PG-4M**

Continued from Sheet No. D-85.00

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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**D9. Parallel Generation-No Purchase by WPSC****PG-5M**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service, generating electrical energy, and not desiring to sell any electrical energy to the company.

MONTHLY RATE

Deliveries from the company to the customer shall be billed in accordance with the standard applicable rate schedules of the company.

Flow of energy from the customer's generation facilities into the electrical system of the company shall be supplied by the customer without charge to the company.

SPECIAL RULES

1. The company shall install appropriate devices on the Company's metering facilities to prevent the meter from recording any flow of energy from the customer's generation facilities into the electrical system of the Company.
2. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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**D9. Parallel Generation-Optional Standby & Maintenance Rates****PGOM**

As stated in the parallel generation rate schedule deliveries from the company to the customer shall be billed in accordance with the standard applicable rate schedules of the company. This applies to standby, maintenance and supplementary service. However, if parallel generation customers desire they may receive standby and maintenance service under the following options instead of the standard applicable rate schedules.

1. OPTIONAL STANDBY RATE

The qualifying facility may make a monthly payment of \$.60 per kw per day for the highest on-peak demand occurring each day in which standby service is utilized in addition to the otherwise applicable monthly maximum demand component of the applicable rate specified in the company's rate schedule.

A maximum demand in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum standby requirements which the company is expected to supply. Whenever the standby capacity so established is exceeded by the creation of a greater actual maximum demand then such greater demand becomes the new standby capacity. The energy charge applicable under this option will be the energy charges of the applicable rate.

2. OPTIONAL MAINTENANCE POWER

Standby power for maintenance shall be available to a qualifying facility for a maximum of 30 consecutive days once per calendar year upon 90 days written request by the operator and agreement by the company as to when the maintenance power will be supplied within that calendar year. At least 60 days prior to the commencement date of the required period of maintenance power, the company will notify the operator as to whether it is in agreement with the period of maintenance power. During the period of maintenance power, the charge of \$.60 per kw per day under the Optional Standby Rate shall be waived. The operator will pay the monthly maximum demand component provided for in the applicable rate. The energy charge applicable under this option shall be the energy charges of the applicable rate.

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**D9. Parallel Generation-Rules****PGXM**PARALLEL GENERATION RULES

The following rules shall apply to all customer owned generation facilities that are interconnected with the company's power supply:

1. Interconnection of a generating facility with the company shall not be permitted until application has been made to and approval received from the company. The company may withhold approval for good reason such as failure to comply with applicable utility or governmental rules or laws. The company shall require a contract specifying reasonable technical connection and operating aspects for the parallel generating facility.
2. The company may require that for each generating facility there be provided between the generator or generators and the company system a lockable load-break disconnect switch. For installations interconnected at greater than 600 volts a fused cutout switch may be substituted, where practicable. The switches shall be accessible to the company for the purpose of isolating the parallel generating facility from the company system when necessary.
3. The company shall require a separate distribution transformer for a customer having a generating facility where necessary, for reasons of public or employee safety or where the potential exists for the generating facility causing problems with the service of other customers. Ordinarily this requirement should not be necessary for an induction-type generator with a capacity of 5 Kw or less, or other generating units of 10 Kw or less that utilize line-commutated inverters.
4. Where necessary, to avoid the potential for a facility causing problems with the service of other customers, the company shall limit the capacity and operating characteristics of single-phase generators in a manner consistent with its existing limitations for single-phase motors. Ordinarily single-phase generators should be limited to a capacity of 10 Kw or less.
5. The company shall require that each generating facility have a system for automatically isolating the generator from the company's system upon loss of the company supply, unless the company desires that the local generation be continued to supply isolated load. For synchronous and induction generators such protection against continued operation when isolated from the company system will ordinarily consist of overcurrent protection, fuse or circuit breaker, plus a voltage or frequency controlled contactor which would automatically disconnect the unit whenever its output voltage or frequency drifted outside predetermined limits, such as plus or minus 10% of the rated values. Other suitable protective systems against abnormal voltages or frequencies may be accepted by the company.

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**D9. Parallel Generation-Rules****PGXM**

Continued from Sheet No. D-89.00

6. The company shall require that the customer discontinue parallel generation operation when it so requests and the company may isolate the generating installation from its system at times:
  - a. When considered necessary to facilitate maintenance or repair of company facilities.
  - b. When considered necessary during system emergencies.
  - c. When considered necessary during such times as the generating facility is operating in a hazardous manner, or is operating such that it adversely affects service to other customers or to nearby communication systems or circuits.
7. The owner of the generating facility shall be required to make the equipment available and permit entry upon the property by company and communication utility personnel at reasonable times for the purposes of testing isolation and protective equipment, and evaluating the quality of power delivered to the company's system; and testing to determine whether the local generating facility is the source of any electric service or communication systems problems.
8. The power output of the generating facility shall be maintained such that frequency and voltage are compatible with normal company service and do not cause that company service to fall outside the prescribed limits of commission rules and other standard limitations.
9. The generating facility shall be operated so that variations from acceptable voltage levels and other service impairing disturbances do not result in adverse effects on the service or equipment of other customers, and in a manner which does not produce undesirable levels of harmonics in the company power supply.
10. The owner of the generating facility shall be responsible for providing protection for the owner's installed equipment and for adhering to all applicable national, state and local codes. The design and configuration of certain generating equipment such as that utilizing line-commutated inverters sometimes requires an isolation transformer as part of the generating installation for safety and for protection of the generating facilities.

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**D9. Parallel Generation-Rules****PGXM**

Continued from Sheet No. D-90.00

11. The owner of a generating facility interconnected or proposed to be interconnected with the company system may appeal to the commission should any requirement of the company service rules filed in accordance with the provisions of PSC 113.70 be considered to be excessive or unreasonable. Such appeal will be reviewed and the customer notified of the commission's determination.
12. The company will notify telephone utility and cable television firms in the area when it knows that customer-owned generating facility is to be interconnected with its system. This notification shall be as early as practicable to permit coordinated analysis and testing in advance of interconnection, if considered necessary by the electric or telephone utility or cable television firm.
13. The owner of the generating facility shall be required to pay all interconnection costs, including any metering transformers, incurred by the company. Said costs, including financing costs, shall be paid by the owner within two years of the installation date of the interconnection facilities.
14. The owner of the generating facility shall be required to have liability insurance on the generating facility of at least \$100,000 or be able to prove financial responsibility.
15. Electric service to a customer owned electric generation installation may be disconnected for failure to comply with these parallel generation rules.

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<p><b>D10. Pole Attachment Tariff</b></p>	<p><b>PA-1M</b></p>
<p><u>EFFECTIVE IN</u> All territory served.</p> <p><u>TERMS AND CONDITIONS</u> Availability: This schedule is available to any "attaching party", as defined below, that executes a pole attachment contract with the company including the terms and conditions below.</p> <p>1. Definitions</p> <p>a. Wisconsin Public Service Corporation will be referred to as "company".</p> <p>b. Any person, firm, corporation, partnership or cooperatively organized association, other than a utility or a municipality, which seeks to construct attachments upon Company poles will be referred to as "attaching party".</p> <p>c. "Attachments" means any wire, cable, facility, or apparatus for the transmission of writing, signs, signals, pictures, sounds, or other forms of intelligence or for the transmission of electricity for light, heat, or power, installed by an attaching party upon any pole owned or controlled by the company.</p> <p>2. Any attachments to company poles shall be covered by a Pole Attachment Agreement between the attaching party and the company covering in detail the scope, terms and conditions of any and all attachments to company poles. All pole attachment agreements will be filed with the Michigan Public Service Commission and will be deemed approved by the commission as to rates, terms and conditions of attachment unless the commission on its own motion, within 20 days of the company's filing, indicates disapproval. The terms and conditions of the pole attachment agreements shall be in substantial conformance with this tariff and shall include at least the following points:</p> <p>a. The company reserves the right to exclude any of its poles from joint use when in its judgment such joint use would interfere with company service requirement, including but not limited to considerations of economy and safety.</p> <p>b. The attaching party's cable and wire facilities shall be erected and maintained in accordance with the requirements of the National Electrical Safety Code, The National Electrical Code, Michigan State Electrical Code and applicable practice requirements and specifications of the company, or any amendments or revisions of said codes, practices or specifications and in compliance with any rules or orders now in effect or that may hereafter be issued by the Public Service Commission of Michigan or other governmental authorities having jurisdiction.</p> <p>Continued to Sheet No. D-93.00</p>	

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**D10. Pole Attachment Tariff****PA-1M**

Continued from Sheet No. D-92.00

- c. Before making attachments to poles attaching party shall apply for and receive a permit from company. Attaching party shall agree to reimburse company for all costs incurred in making field surveys and studies of the poles included in any application which are undertaken in order to determine what equipment rearrangements or other pole changes are necessary to make space available to attaching party.
- d. The costs referred to in this tariff shall be company's fully loaded costs, or derived from its normal accounting and costing procedures.
- e. Right-of-way for attaching party's attachments
- 1) Attaching party shall furnish company satisfactory evidence of its authority to erect and maintain facilities within public streets, highways and other thoroughfares and shall secure any necessary consents from governmental authorities or from the owners of property where necessary, to construct and maintain facilities at the location of poles which it desires to use.
  - 2) Consent by company to the construction or maintenance of any facilities of attaching party shall not be deemed an acknowledgement that attaching party has the necessary authority to construct or maintain any such facilities. Attaching party will indemnify, protect and save harmless Company from any and all claims, damages or expenses incurred by it resulting from any question or order by any state, municipal or other governmental authority or by any owner of property or by any other person, concerning the right of attaching party to construct or maintain its facilities as provided in the Pole Attachment Agreement.
- f. Replacement and/or Rearrangement of Facilities
- 1) If company deems a pole, to which attaching party desires to attach, to be inadequate to support the additional facilities, the pole shall be replaced with an adequate one if so requested by attaching party and attaching party shall reimburse company as follows:

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<b>D10. Pole Attachment Tariff</b>	<b>PA-1M</b>
Continued from Sheet No. D-93.00	
<p>a) When the pole is to be replaced with one which is to be owned by company, attaching party shall pay to company the cost in place of the new pole and the cost of transferring the facilities of company to the new pole, together with any other costs incurred by company in such replacement (such as the cost of removing the old pole). However, there shall be deducted a credit for salvage or used service life, whichever is greater, of the old pole removed. Costs, if any, incurred in such replacement by other occupants of the old pole shall be paid by attaching party directly to the other occupants.</p> <p>b) When the pole is to be replaced with one which is to be owned by an existing occupant other than company, attaching party shall pay to company the cost of transferring the facilities of company to the new pole, together with any other costs incurred by company in such replacement (such as the cost of removing the old pole). However, there shall be deducted a credit for salvage or used service life, whichever is greater, of the old pole removed. Costs incurred in such replacement by other occupants of the old pole shall be paid by attaching party directly to the other occupants.</p> <p>2) Attaching party agrees to reimburse company for all costs incurred by company in rearranging its existing attachments to accommodate attaching party, when such rearrangements are requested by attaching party.</p> <p>3) Any additional support or strengthening of poles through the use of guying or other means required to accommodate the attachments of attaching party shall be provided by and at the expense of attaching party and to the satisfaction of company and all existing occupants other than company on the pole.</p>	
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**D10. Pole Attachment Tariff****PA-1M**

Continued from Sheet No. D-94.00

## g. Maintenance of Attachments

- 1) Attaching party shall, at its own expense, make and maintain its attachments in safe condition and good repair, in a manner suitable to company so as not to impair use of any pole by company or by other existing occupants other than company at any time or interfere with the working use of facilities attached or which may from time to time be attached thereto by company. Attaching party shall at any time, at its own expense, upon notice from company, relocate, replace, transfer or renew its facilities attached to said pole or perform any other work in connection with said facilities that may be required by company. In cases of emergency (as determined by company), company may relocate or transfer facilities attached to said pole by attaching party or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said pole or associated appurtenances. Attaching party shall reimburse company for the expense thereby incurred.
- 2) Should any pole be replaced by company because of deterioration, or because of the requirements of public authorities or property owners, or because of the increased requirement of the company and/or the attaching party, in addition to being obligated to transfer its attachments to the new pole at its own expense, attaching party shall reimburse company for the cost of any increment of pole height and strength provided specifically for the attaching party's sole requirements over and above the pole height and strength required by the company.
- 3) Should any pole be replaced by company solely because of the attaching party's increased requirements, in addition to being obligated to transfer its attachments to the new pole at its own expense, attaching party shall be liable for those costs and expenses associated with the replacement of the pole which are described in paragraph f., being applicable when a replacement of a pole is required to accommodate the attaching party's initial attachments.

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**D10. Pole Attachment Tariff****PA-1M**

Continued from Sheet No. D-95.00

- 4) Should the increased requirements of the company, without any increase in the requirements of the attaching party, call for the replacement of any pole, and if said pole could have accommodated the requirements of the company without replacement if it were not for the fact that the attaching party occupies the space thereon that it does, and if the pole, when installed, had not been furnished and set at some cost to attaching party, the attaching party shall rearrange its attachments, if that is possible, or shall vacate the pole, all at its own expense, or shall authorize the replacement of the pole to permit its continued occupancy of a pole at the location concerned. In this latter event the attaching party shall be liable for those costs and expenses associated with the replacement of the pole described in paragraph f., as being applicable when a replacement of a pole is required to accommodate the attaching party's initial attachments, including the cost of transferring its own attachments.
- 5) If said pole would have to be replaced even if it were not occupied by the attaching party, the attaching party, if it desires to occupy the new pole on replacement, shall transfer its attachments thereto at its own expense but shall not be liable for any portion of the cost of the new pole.

**h. Termination of Attachments**

- 1) The right to attach to any pole shall terminate immediately upon notice from company to attaching party that its use of the pole is forbidden by governmental authorities or others having jurisdiction and the attaching party shall promptly remove all of its attachments.
- 2) Company reserves the right to require attaching party to remove its attachments from any pole abandoned by the company but under such circumstances attaching party shall have the option to purchase such pole from the company if it first obtains all necessary authorization for the pole's continued placement. Company shall not be compelled to maintain any pole for a period longer than that demanded by its own service requirements.

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**D10. Pole Attachment Tariff****PA-1M**

Continued from Sheet No. D-96.00

## i. Attachment Charges

- 1) Attaching party shall pay company \$3.74 per year for each pole attached to.
- 2) The company reserves the right to review these charges periodically and make adjustments based on the company's then current costs, subject to the regulatory authority at the Michigan Public Service Commission.

## j. Inspection of Joint Use Attachments

- 1) Company reserves the right to inspect each new attachment of attaching party. Attaching party shall, upon demand, reimburse the company for all costs related to this inspection.
- 2) Company reserves the right to make periodic inspections, at reasonable intervals as conditions warrant, of the entire plant of the attaching party or any part thereof. When any such inspection shall reveal any noncompliance with any of the provisions of this tariff the attaching party shall reimburse the company for all inspection costs incurred and shall promptly correct any noncompliance situation found at its own expense.
- 3) Failure to make such inspections shall not relieve attaching party of any responsibility, obligation or liability, nor shall failure to inspect be deemed a waiver of any rights company may have under this tariff.

k. If attaching party shall fail to comply with any of the provisions of the Pole Attachment Agreement or default in any of its obligations under the Pole Attachment Agreement, and shall fail within 30 days after written notice from company to correct such default or noncompliance, company may forthwith terminate the Pole Attachment Agreement in its entirety or to terminate the specific permit or permits to the extent to which they relate to the pole or poles as to which such default or noncompliance shall have occurred.

l. The attaching party shall indemnify, protect and hold harmless the company from and against any and all damages, injuries, claims or costs resulting in any manner from the attaching party attachment to company poles as specified in the Pole Attachment Agreement.

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D12. Trailer Park Service (Closed)	PSDS
<p><u>EFFECTIVE IN</u> All territory served.</p> <p><u>AVAILABILITY</u> This schedule is available to the operator of any trailer park where such service was being billed under this schedule as of 4-15-66 and has been billed at the same location under this schedule continuously since that date but is not available to operators of groups of cottages or cabins or to motor courts or motels where the nature, number, and size of electric energy consuming devices are under the ownership or nominal control of the operator.</p> <p><u>RATE</u> The standard rate applicable to the type of service taken and effective in the area where such service is rendered.</p> <p><u>CONDITIONS</u> Trailer park operators will take and pay for all service through a single company-owned meter and will furnish the distribution system necessary to bring service to each trailer lot. Such distribution system will be so operated and maintained by the operator as to cause no interference with service to other customers of the company.</p> <p>The trailer park operator may include electric service as an incident to rent for trailer space without specific charge therefore, or he may submeter it through his own meters and rebill it to the tenants. If submetering is practiced, the operator will furnish electric service to his tenants at rates not exceeding the company's rate for residential electric service effective in the territory in which the trailer park is located.</p>	

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**E1. Retail Access Service Tariff**

**RAST**

**1.0 INTRODUCTION AND DEFINITIONS**

This tariff is intended to provide the terms and conditions associated with Retail Access Service as well as provide information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Customer	Section 2.0
Alternative Electric Supplier (AES)	Section 3.0
Dispute Resolution	Section 4.0
Liability	Section 5.0

In cases where a Customer chooses to participate in Retail Access Service and obtain Generation Service from an Alternative Electric Supplier (AES), the Company will maintain a relationship and interact with two separate participants -- the Customer and the AES.

**1.1 The Customer Role**

The Customer is the end-user of Power at one or more locations in the State of Michigan who has facilities connected to the Company's Distribution System. Under Retail Access Service, the Customer will conduct transactions with at least two participants - the Company and an AES. The decision to choose an AES or to remain on Company service will be made by the Customer.

The Customer must already be connected to the Company's Distribution System as a Full Requirements Service Customer or meet the requirements for new Customers connecting to the Company's Distribution System as defined in the Company's applicable tariffs and service rules.

**1.2 The Supplier Role**

An Alternative Electric Supplier (AES) is a Person that has been licensed to sell retail electricity in Michigan. AESs take title to Power and sell Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Customers, assembles products and/or services, and sells the products and/or services to Customers. AESs must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Company's Distribution System and managing its own retail sales.

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**E1. Retail Access Service Tariff****RAST**

Continued from Sheet No. E-1.00

**1.3 Definitions**

"*Alternative Electric Supplier*" or "*AES*" means a Person properly licensed by the Commission to sell electric Generation Service to retail Customers in the state of Michigan. AES does not include the Person who physically delivers electricity from the AES directly to retail Customers in Michigan.

"*Commission*" means the Michigan Public Service Commission.

"*Company*" means Wisconsin Public Service Corporation or its agent.

"*Customer*" means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Company's Distribution System and to whom Power is delivered to its Location(s) pursuant to this tariff. All Customers, regardless of the voltage level of the service, are considered to be connected to the Company's Distribution System.

"*Default Service*" means Generation Service provided by the Company to Customers who are no longer being served by an AES for any number of reasons, in situations where the Customer is not eligible for Full Requirements Service.

"*Demand*" means the amount of Power required to meet the Customer's load at a given instant or averaged over any designated interval of time, expressed in kilowatts or megawatts.

"*Distribution Point of Delivery*" means the point of interconnection between the Company's Distribution System and the Customer's service Location.

"*Distribution Point of Receipt*" means the point of interconnection between the Company's Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Customer.

"*Distribution System*" means facilities operated by the Company for the purpose of distributing electric power within the Company's electric service territory, which are subject to the jurisdiction of the Commission.

"*Drop Request*" means a request by an AES to terminate Generation Service to a Customer.

"*Energy*" means the capacity for doing work. In the context of this tariff the word energy refers to "electrical energy". Energy is usually measured in kilowatt-hours (kWh).

"*Energy Meter*" means a meter capable of measuring and recording energy on a kWh basis.

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**E1. Retail Access Service Tariff****RAST**

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"*Enrollment*" means a transaction between an AES and a Customer whereby a Customer accepts electric service from the AES according to the terms of the AES's offer.

"*Full Requirements Service*" means the provision of retail regulated electric service including generation, transmission, distribution and ancillary services all provided by the Company.

"*Generation Service*" means the provision of electric Power and related ancillary services.

"*Interval Demand Meter*" means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

"*Load*" means any end-use device drawing energy from the electric system.

"*Load Profile*" means an allocation of a Customer's electricity usage to discrete time intervals over a period of time, based on individual Customer data or class averages, used to estimate electric supply requirements and to determine cost of service to the Customer.

"*Location*" means each Customer facility whether owned or leased.

"*Maximum Demand*" means the highest 15-minute integrated demand created during the current and previous 11 billing months at each voltage level, whether the Customer received service under this tariff or another Company retail tariff. For Customers that do not have an Interval Demand Meter installed, the Company will determine the Maximum Demand utilizing the average load factor of the rate class of the Customer.

"*Open Access Transmission Tariff (OATT)*" means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as amended from time to time.

"*Person*" means an individual, governmental body, corporation, partnership, association, or other legal entity.

"*Power*" means a combination of the electric Demand and Energy requirements of the Customer.

"*Retail Access Service*" means the service offered by the Company under applicable laws, regulations, tariffs and agreements, which allows the Customer to purchase Generation Service and transmission service from a licensed AES, with Power delivered through the Company's Distribution System.

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**E1. Retail Access Service Tariff****RAST**

Continued from Sheet No. E-3.00

"*Regulated Electric Service*" means the services offered by the Company under terms and conditions approved by the Commission.

"*Settlement Invoice*" means a detailed bill of all energy and ancillary services provided to an AES by the transmission service provider, control area operator, or the Company, as appropriate.

"*Settlement Statement*" means a reconciliation of the energy and ancillary services scheduled by the AES with those actually consumed or used by the AES and its Retail Access Service customers. The energy and ancillary services will be quantified in units generally accepted by the utility industry, e.g., energy will be measured in kilowatt-hours or megawatt-hours. Contents of the Settlement Statement will be suitable for the preparation of the Settlement Invoice, i.e., energy and ancillary services scheduled and used will be presented for discrete time periods such as hourly or 15-minute intervals.

"*Slamming*" means the act of changing the Customer's chosen AES, or changing the Customer from Full Requirements Service to Generation Service from an AES, without the Customer's consent.

"*Switch*" means a Customer move from one provider of Generation Service and transmission service to another.

"*Switch Date*" means the date on which the Customer is actually assigned to a new AES for purposes of Energy supply responsibility.

"*Switch Request*" means a request by an AES to switch a Customer from the Company or another AES to the requesting AES, for Generation Service.

"*Switch Response*" means a response sent by the Company to an AES which submitted a Switch Request that confirms the requested Customer switch as pending and provides certain Customer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

"*Transition Charge*" is a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Company's stranded costs arising from implementation of Retail Access Service.

"*Transmission System*" means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

"*Uniform Data Transaction*" means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

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**E1. Retail Access Service Tariff****RAST**

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**2.0 CUSTOMER SECTION****2.1 Availability**

Retail Access Service is available on and after January 1, 2002 to all existing or new Customers that meet the terms and conditions of this Retail Access Service tariff and other applicable Company tariffs, subject to contracting with an AES. The Company will begin to accept and process Switch Requests on and after January 1, 2002.

**2.2 Eligibility**

A Customer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Company. Customers must have satisfied any past due amounts for Regulated Electric Service owed to the Company under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

**2.3 Customer Information**

An AES must obtain written authorization from the Customer before the Company will provide an AES with a Customer's currently available usage and billing information. Customers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Customer account. Subsequent requests will require a fee of \$20/account that will be billed to the Customer.

**2.4 Customer Enrollment and Switching**

- 2.4.1 A Customer will specify only one AES at any given time for the supply of Power to each Customer account or Customer Location.
- 2.4.2 The AES shall submit to the Company a Switch Request via a Uniform Data Transaction after a required 10-day customer rescission period. The Company's processing will not start until the legal rescission period is over.

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- 2.4.3 The Company will process one (1) valid Switch Request per Customer per meter reading cycle. Where multiple Switch Requests for the same Customer are received during the same meter reading cycle, the Company will process the first valid switch request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.
- 2.4.4. The Company will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Company shall notify the Customer in writing that a Switch Request has been received and is being processed. For valid Switch Requests, the Company will at the same time send to the AES currently serving the Customer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Customer Switch Date. In the event that the Customer or the new AES cancels the Switch before the Switch Date, the Company will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.
- 2.4.5 Customers shall be permitted to change AESs. Customers will be assessed a fee of \$5 processing charge per Customer account for each change beyond one (1) within a calendar year. The change will be submitted to the Company by the Customer's newly chosen AES as a Switch Request.
- 2.4.6 Other than in situations where Customers require new meter installations as part of a Switch, the Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after a Switch Request has been validated by the Company. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 For Customers required to have Interval Demand Meters, Retail Access Service will be subject to the Company installing an Interval Demand Meter at the Customer's expense and at the service location(s) designated for Retail Access Service. If the Customer is not required to have an Interval Data Meter, Retail Access Service is contingent upon the Customer agreeing to be subject to the load profiling method used by the Company to determine the Customer's interval load data or having the Company install an Interval Demand Meter at the Customer's expense.

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**2.5 Metering and Load Profiling**

- 2.5.1 Metering equipment for Customers taking Retail Access Service shall be furnished, installed, read, maintained and owned by the Company. Customer accounts with a threshold of 25 kw or more that receive service under Retail Access Service shall be required to have an Interval Demand Meter and time and material costs to install the Interval Demand Meter will be assessed to the Customers unless the charges are otherwise stated in the applicable distribution service tariff.

The Company reserves the right to require the installation of an Interval Demand Meter for a Customer not meeting the criteria in Section 2.5.1 of this tariff at the Company's expense, for the purpose of determining the Customer's hourly load for settlement.

The Customer will not be subject to a fee for this service unless the growth in the Customer's load reaches or surpasses the criteria in Section 2.5.1 of this tariff.

- 2.5.2 For Customers required or who elect to have an Interval Demand Meter, the Company may require that the meter be read via telephone. In such cases, Customers may be required to provide telephone connection for purposes of meter interrogation by the Company. The Customer shall be responsible for all costs of the telephone connection.

If a Customer is not able to allow sharing of a telephone connection, the Customer may be required to obtain a separate telephone connection for such purposes and Customer shall pay all charges therewith. The Customer is responsible for assuring the performance of the telephone connection.

- 2.5.3 In cases where a telephone connection used by the Company for meter interrogation is out of service, the Company may retrieve the data manually for a nominal monthly fee of \$28 payable by the Customer. In the event that the telephone connection is out for three consecutive billing months, the Customer's Retail Access Service may be terminated and the Customer will be returned to service under the Company's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunication service provider.

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2.5.4	For Customers not required to have an Interval Demand Meter installed, i.e., subject to Load Profiling per section 2.5.7, when monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the usage will be estimated by the Company using the procedure approved by the Commission under applicable rules and practices.
2.5.5	For Customers with Interval Demand Meters installed, i.e., not subject to Load Profiling requirements, where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Company using the available historical data and other relevant information for the Customer.
2.5.6	Customers who choose Retail Access Service and who have Interval Demand Meters will have their Energy consumption and Demand for settlement purposes based on the data from the Interval Demand Meters. This method to calculate Energy consumption and Demand does not apply to those Customers who have an Interval Demand Meter installed by the Company solely for load research purposes.
2.5.7	Customers who choose Retail Access Service but do not meet the criteria in Section 2.5.1 of this tariff, will have, unless the Company has exercised its right to require an Interval Demand Meter under Section 2.5.1, the option to use a calculated Load Profile to estimate Energy consumption patterns. If a Customer chooses to install an Interval Demand Meter, that Customer will be assessed time and material costs to install the Interval Demand Meter unless charges are otherwise stated in the applicable distribution service tariff.
2.5.7.1	The Company will determine the Load Profiles utilizing the system residual method. The Company reserves the right to modify or change the Load Profiling method after proper review and consideration by the Commission.
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- 2.5.7.2 The system residual Load is calculated for each one (1) hour interval as the difference between the total measured or estimated system Load and the sum of the Interval Demand Metered Loads including losses and the deemed Loads including losses.
- 2.5.7.3 The Company may apply a deemed profile to some Loads with simple predictable use patterns, such as street lighting or irrigation. Deemed profiles are calculated by assuming on- and off-times each day and assuming constant Load when on.

**2.6 Return to Full Requirements Service**

- 2.6.1 The AES shall transmit a Customer Drop Request to the Company via a Uniform Data transaction when the Customer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Customer of the Drop Request in writing.
- 2.6.2 The Company will normally validate a Drop request within three (3) business days of the receipt of the Drop request and will transmit a Drop Response to the AES. As part of the validation process the Company will notify the Customer in writing that a Drop Request has been received and is being processed.
- 2.6.3 The actual switch of the Customer from AES service to Full Requirements Service shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Drop Request has been validated by the Company. The return to Full Requirements Service (or Default Service for Customers meeting criteria of 2.6.5) shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.4 All customers whose total load is less than 4 MW Maximum Demand shall return to Full Requirements Service on the same terms as any new customer applying for Full Requirements Service. Any such Customers returning to Full Requirements Service shall be ineligible to switch to an AES for a period of twelve (12) months thereafter.

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- 2.6.5 Customers whose total load is greater than or equal to 4 Mw Maximum Demand ("large load Customers" as used herein) shall return to the Company's Default Service tariff initially and will not be eligible for Full Requirements Service until after a notice period, not to exceed 12 months, to allow the Company to secure incremental generating capacity to serve the returning large load Customer without adversely impacting Customers who have chosen to remain with the Company. The Company will return the large load Customer to Full Requirements Service from Default Service no later than 12 months after the Customer has returned to utility service. Customers may switch to another AES at any point during the period that they are on Default Service.
- 2.6.6 In the event that a Customer is slammed by an AES from Full Requirements Service and desires to return to Full Requirements Service, the Company will waive the notice period not to exceed twelve months. The Company's Default Service does not apply to such Customers.
- 2.6.7 In the event a Customer is returned to Company service after being dropped by the AES or due to the bankruptcy of the AES, or upon the AES's complete withdrawal from the market, the Customer will be served under the Company's Default Service tariff. The Customer may return to Full Requirements Service under the provisions of 2.6.1 to 2.6.3 above.

**2.7 Billing and Payment**

- 2.7.1 The Company will bill the Customer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Customer shall pay the Company the amount billed by the Company on or before a due date established by Customer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, MAC R 460.3901 et seq., as amended, for residential customers, and MAC R 460.3901 et seq., as amended, for nonresidential customers.
- 2.7.3 Where incorrect billing results from a calculation error discovered by either the Company, the AES or the Customer, the error will be corrected and revised bills for the Customer and the AES will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Company shall be adjusted as provided for in the residential and commercial and industrial billing rules.

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<b><u>2.8 Disconnection of Service</u></b>	
2.8.1	The Company is the only Person allowed to physically shut off service to a Customer.
2.8.2	Disconnection of service to a Customer for nonpayment of the Company's bill or for any violation of the Company's tariffs shall be in accordance with applicable Commission rules and Company tariffs. The Company will provide notice to the AES of the date/time of actual disconnection. The Company shall not be liable for any losses to the AES due to disconnection.
<b><u>3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION</u></b>	
<b><u>3.1 Availability</u></b>	
The Company will not process any switch Request from an AES unless and until:	
3.1.1	The AES has been granted a license as an electric Power provider by the Commission.
3.1.2	The AES has demonstrated creditworthiness as described in Section 3.5.
3.1.3	AES has complied with all applicable statutory and administrative requirements.
3.1.4	The AES has demonstrated Uniform Data Transaction capability, which meets the Company's defined standards and protocols.
3.1.5	The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Customers, negotiated services, etc.) with the Company and complied with the Company's Customer enrollment requirements to prevent Slamming of Customers.
3.1.6	The AES has obtained a valid agreement from the Customer, indicating that the Customer has chosen to Switch to the AES for Generation Service.
3.1.7	The AES has executed agreements with the appropriate transmission provider(s), control area(s) and ancillary services provider(s) as applicable.
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<b><u>3.2 Switch Requests</u></b>	
Service availability shall be on and after January 1, 2002 for all eligible Customers. All Switch Requests will be handled in accordance with Section 2.4 of this tariff, and will be accepted for processing by the Company on or after January 1, 2002.	
<b><u>3.3 Billing</u></b>	
3.3.1	Unless otherwise agreed, the Company and the AES will separately bill the Customer for the respective services provided by each. The Customer will receive two separate bills and is responsible for making payments to the Company for service provided in accordance with requirements of the Company as set forth in the applicable billing rules and Commission approved tariffs.
3.3.2	The Company may elect to offer a service where it bills the Customer for services that the Company provides as well as the services provided by an AES. When the Company bills for charges on behalf of an AES, the following conditions will apply:
A.	The Company and the AES must have entered into a billing agreement, which specifies the terms, conditions and charges under which such billing will occur.
B.	Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
C.	Payments received from or on behalf of a Customer shall be applied in the following order:
1.	To the Company's past due and current distribution and distribution related charges,
2.	To the AES's past due and current Generation Service and transmission supply charges,
3.	To the Company's other charges, and
4.	To the AES's other charges.
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- D. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Customer information, etc.) may be provided by the Company pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis.
- E. Amounts owed to the Company by an AES may be deducted from the AES's Customer payments received by the Company prior to remittance to the AES.
- F. The Company will not pursue collections action for any AES.

- 3.3.3 Unless otherwise specified by the Company, all payments made to the Company by the AES will be made by electronic funds transfer to the Company's account.

**3.4 Terms and Conditions of Service**

- 3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate transmission provider(s) to the Company's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Customer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the transmission provider(s). The AES shall comply with all applicable requirements of NERC and any regional reliability council or their successor organization(s) associated with the AES's deliveries to the Company's facilities and will meet all applicable requirements according to the transmission provider(s)' OATT.
- 3.4.2 An AES must obtain and maintain a minimum aggregate load of 1,000 kW of Maximum Demand of Customers in Company's service territory to provide Retail Access Service to Customers.
- 3.4.3 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in section 2.5.
- 3.4.4 The AES will provide the Company daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy and that the energy schedule has been approved by the transmission provider(s), and that the AES has covered energy losses on the Transmission System(s).

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3.4.5	The AES will pay the Company for all applicable ancillary services, emergency energy services and backup services provided by the Company to the AES for the AES's Customer(s) from the service commencement date to the service termination date under applicable tariffs.
3.4.6	The Company shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a Slammed Customer from one rate service to another.
3.4.7	An AES shall not resell Customer account information or transfer it to other parties for any purpose.
<b><u>3.5 Creditworthiness</u></b>	
3.5.1	Except as otherwise provided in Sections 3.5.2 and 3.5.3 below, an AES must provide security for performance of its obligations to the Company in the form of cash deposit, surety bond, letter of credit, acceptable affiliate guarantee or a combination of these methods. The total amount of the security shall be equal to one third of the estimated total annual amount to be billed under this tariff by Company to the AES, to be revised as needed to account for AES customer additions during the year. The Company shall be a named beneficiary of any bond or letter of credit, and providers of such instruments shall have an acceptable credit rating. Interest earned on security deposits held by the Company shall be payable to the AES and deposits shall be returned when no longer required. Absent previous interactions between the AES and the Company, or where the business interactions span a time period of less than two (2) years, the AES shall provide to Company a historical record of up to two (2) years, documenting prompt and timely payment for all charges previously incurred with other business entities involved in the delivery of Power to customers whether in Michigan or another jurisdiction, if available. The AES shall provide copies of its financial statements and credit bureau rating(s) to Company on request.
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<p>3.5.2      The security deposit under Subsection 3.5.1 shall no longer be required after the AES has made timely payments of all amounts due under this tariff and has not otherwise defaulted on any obligations to Company for a period of twenty four (24) consecutive months. If the AES fails to make a timely payment or otherwise defaults on its obligations to Company following removal of the security deposit requirement under this subsection, then the security deposit obligation under Subsection 3.5.1 applies and continues in the same manner as provided above for an AES with no established payment and compliance history.</p> <p>3.5.3      In order to avoid duplication of effort, if the Company has another electric tariff approved by the Commission or FERC that includes creditworthiness standards applicable to AESs, the AES may demonstrate and maintain creditworthiness under those standards.</p> <p>3.5.4      The AES will notify the Company immediately of any material adverse change in the AES's financial condition that prevents the AES from meeting the creditworthiness conditions of this tariff.</p>					
<p><b><u>3.6 Real Power (Distribution) Losses</u></b></p> <p>The AES is responsible for replacing losses associated with the delivery of Power to the Customer's meter. The amount of Power to be delivered by the AES to the Company's Distribution System will be the amount of power to be delivered at the Customer meter plus an amount to reflect the Distribution System loss factors as set forth are:</p> <table style="margin-left: 40px; border: none;"> <tr> <td style="padding-right: 20px;">Primary</td> <td>1.017</td> </tr> <tr> <td>Secondary</td> <td>1.040</td> </tr> </table>		Primary	1.017	Secondary	1.040
Primary	1.017				
Secondary	1.040				
<p><b><u>3.7 Settlement</u></b></p> <p>3.7.1      The Company may produce a periodic preliminary Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory. Periodic preliminary Settlement Statements may be issued every one (1) to seven (7) days.</p> <p>3.7.2      The Company shall produce a final monthly Settlement Statement for the transmission service provider or control area operator, as appropriate, and each AES operating in the Company's distribution service territory.</p>					
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- 3.7.3 Final monthly Settlement Statements will be issued fifteen (15) calendar days following the completion of all scheduled meter reads for each billing cycle that begins in the calendar month of the settlement. In the event the fifteenth (15<sup>th</sup>) calendar day falls on a weekend or holiday, the final monthly Settlement Statement will be issued on the following business day.
- 3.7.4 The periodic and final monthly Settlement Statements may be issued in paper format or electronically.
- 3.7.5 The transmission service provider, control area operator, or Company, as appropriate, shall prepare a monthly Settlement Invoice for each AES operating in the Company's distribution service territory based on items listed in the final monthly Settlement Statement and other services that may be provided by the transmission service provider, control area operator, or the Company.
- 3.7.6 Payment process for the Settlement Invoice shall be comprised of the following two-step process.
  - A. All Settlement Invoices with net funds owed by the AES are paid to the transmission service provider, control area operator, or the Company, as appropriate, by 1000 Central Prevailing Time (PT) on the payment date, and
  - B. All Settlement Invoices with net funds owed to an AES shall be paid by 1400 Central PT on the payment date.
- 3.7.7 In the event the AES does not remit full payment for the monthly Settlement Invoice, the transmission service provider, control area operator, or the Company, as appropriate, will initiate the following procedure:
  - 3.7.7.1 The transmission service provider, control area operator, or the Company, as appropriate, will draw on any available line of credit or security posted by the AES to cover payment shortages.
  - 3.7.7.2 The transmission service provider, control area operator or the Company, as appropriate, may cease scheduling additional energy deliveries for the AES and petition the Commission to de-certify the AES if, after executing any available line of credit or security posted, there is still insufficient funds available to pay in full the monthly Settlement Invoice.

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- 3.7.8 Disputes between the transmission service provider, the control area operator, or the Company, where appropriate, and the AES regarding the final monthly Settlement Statement or the Settlement Invoice shall be resolved utilizing the procedure outlined in section 4.0 of this document.

A revised final monthly Settlement Statement and/or a revised Settlement Invoice will be issued when disputes are resolved or when data errors are corrected that result in a two (2) percent change or greater from the initial final Settlement Statement or initial Settlement Invoice. Resolved disputes or data errors that result in a change to the final monthly Settlement Statement or Settlement Invoice of less than two (2) percent shall be addressed in the next monthly Settlement Statement.

**4.0 DISPUTE RESOLUTION**

- 4.1 The Company shall have no duty or obligation to resolve any complaints or disputes between AESs and their Customers.
- 4.2 In the event the Customer or AES has a dispute over the implementation service provided under the transmission service provider's OATT, the dispute shall be resolved using the dispute resolution procedures as described in the appropriate transmission service provider's OATT section.
- 4.3 In the event a dispute arises between an AES and the Company regarding the Company's Retail Access Service, then the party seeking resolution shall provide the other party with a statement of the dispute and the proposed resolution, delivered to the designated contact person. Upon receipt of a statement of dispute, the Company and/or AES shall attempt to resolve the dispute according to the following process:
- 4.3.1 The party receiving the statement will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within 5 business days of initial receipt of the statement.
- 4.3.2 If the dispute is not resolved in five business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, either party may then request arbitration or pursue other means of dispute resolution.

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- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.
- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.3.6 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

**5.0 LIABILITY**

- 5.1 In no event will the Company, its affiliates, or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AES or Customers.
- 5.2 The Company will not be liable to an AES or Customer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Company for system operations or equipment control except such as result from the failure of the Company to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will the Company be liable to the AES or Customer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Company's sole obligation and the AES and Customer's sole remedy will be for the Company to repair or replace the meter and prepare revised bills as described above.

Michigan Public Service  
Commission**February 21, 2008**

Filed \_\_\_\_\_

Issued: 02-19-08  
By J F Schott  
VP Regulatory Affairs  
Green Bay, WisconsinEffective for Service  
On and After: 10-10-07  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

**F1. Standard Forms**

**Forms**

**STANDARD CUSTOMER FORMS INDEX**

(The Standard Forms are not included at this time. The link will be added as new forms are adopted by the Company.)

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Green Bay, Wisconsin

Michigan Public Service Commission
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