

ANTRIM

AUGUST 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	5,724	22.49	1,323	21	9
2. DODGE LAKE	3,512,173	8/90	17-29N-3W	7,262	32.07	0	20	12
3. E-Z			13-29N-4W	3,206	29.25	0	10	10
4. TOWER	11,893,339	11/90	10-29N-4W	36,965	19.49	1,120	33	36
TOTALS:				53,157		2,443	84	
ATLAS GAS & OIL CO								
1. ALBERT 1	12,545,044	10/92	5-29N-2E	41,520	18.95	630	30	45
2. ANCHOR STEAM	1,735,252	9/97	14-31N-4E	6,991	3.36	34,152	11	21
3. APPLE ORCHARD	2,763,410	10/95	10-29N-4E	5,237	22.22	149	8	21
4. ARTHUR MILLER	6,699,760	6/96	15-31N-3E	18,438	8.32	10,363	27	22
5. BAGLEY W ANTRIM			18-30N-3W					N/A
6. BAGLEY WEST AIRPORT	2,369,359	1/94	8-30N-3W	5,508	14.41	7,687	17	10
7. BAGLEY WEST GP	3,467,668	1/94	18-30N-3W	9,875	16.01	6,977	19	17
8. BEAR LAKE 29	235,085	11/07	30-23N-15W	11,808	7.90	3,826	15	25
9. BEAR LAKE 9	4,976,097	3/95	9-23N-15W	32,675	9.65	20,223	34	31
10. BEAVER CREEK ANTRIM	7	11/04	11-23N-14W	0	0.28	0	0	N/A
11. BLUE SKY	8,641	6/09	19-31N-07W	4,389	0.78	20,144	4	35
12. BOYNE VALLEY 31 MICROWA	729,999	4/96	35-32N-6W	3,845	0.22	54,914	12	10
13. BROWN NE 13	89,175	10/03	11-22N-15W	1,122	5.21	404	3	12
14. BRUSH LIMBAUGH	4,516,871	8/96	18-31N-4E	13,262	11.46	3,629	21	20
15. CENTRAL LAKE 15	1,603,516	8/05	16-31N-8W	38,744	0.88	55,837	24	52
16. CENTRAL LAKE 28	1,657,071	1/06	28-31N-8W	44,297	1.75	177,810	30	48
17. CHESS PLAY	6,328,321	10/95	18-30N-6W	28,313	5.72	52,957	36	25
18. CHESTER WEST			9-30N-2W	11,395	19.90	444	31	12
19. CHESTONIA 31 PAWN PLAY	6,633,934	1/97	19-30N-6W	71,590	7.14	8,860	38	61
20. CHIEF CREEK	736,989	10/02	9-22N-15W	10,317	5.93	3,799	16	21
21. CLEARWATER 14	371,599	12/05	14-28N-8W	7,146	6.57	977	3	77
22. CLEARWATER 2	4,184,302	8/98	2-28N-8W	45,276	6.57	12,207	30	49
23. CLEARWATER CENTRAL	1,196,661	4/03	22-28N-8W	23,867	4.46	13,894	27	29
24. CLEARWATER SOUTH	85,101	6/03	26-28N-8W	1,529	4.34	1,428	4	12
25. CONNIE STEVENS EAST	9,134,531	6/93	28-30N-3E	25,497	23.47	41	20	41
26. CONNIE STEVENS WEST	4,229,209	6/93	32-30N-3E	11,998	22.71	338	14	28
27. CUSTER 1	1,476,519	3/02	32-30N-6W	19,653	7.91	1,423	12	53
28. CUSTER 15	5,380,657	9/01	15-29N-7W	44,197	9.87	2,123	21	68
29. CUSTER 20	1,277,381	6/01	20-29N-7W	15,097	7.10	1,793	10	49
30. CUSTER 29	6,971,851	1/98	29-29N-7W	57,885	10.20	5,636	21	89
31. CUSTER 33	6,605,972	10/97	33-29N-7W	37,857	12.19	1,073	22	56
32. CUSTER 35	1,577,110	1/98	35-29N-7W	16,019	9.02	1,800	20	26
33. CUSTER/MANCELONA W			13-29N-7W	14,111	11.74	3,000	33	14

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Project Name								
34. ECHO 10 KING ARTHUR	3,155,763	3/02	10-31N-7W	27,636	3.76	23,289	25	36
35. ECHO 11	942,786	12/04	11-31N-7W	8,608	2.72	5,736	6	46
36. ECHO 11B - 21174	16,014	7/07	11-31N-7W	698	2.72	0	1	23
37. ECHO 11B - 21175	11,277	7/07	11-31N-7W	376	2.72	0	1	12
38. ECHO 24	1,680,377	3/00	24-31N-7W	18,684	2.80	21,703	18	33
39. ECHO 26	2,054,425	3/00	23-31N-7W	19,307	4.70	60,604	26	24
40. ELMERS GLEWOLL	6,975,437	1/95	10-28N-2E	29,552	10.93	2,173	27	35
41. ELMIRA 14	9,622,835	8/93	12-31N-4W	32,449	6.55	15,821	31	34
42. ELMIRA 23	6,748,690	8/93	13-31N-4W	18,039	10.13	3,277	15	39
43. ELMIRA 26	9,409,486	8/93	25-31N-4W	28,865	10.13	570	21	44
44. ELMIRA THRIVE WEST	3,781,548	4/93	5-31N-4W	10,757	8.43	39,699	14	25
45. ELVIRA 11	6,879,494	1/93	17-31N-4W	25,524	8.77	50,765	34	24
46. FLINT NAPPERS	3,369,376	8/97	10-30N-6E	11,700	7.46	4,362	17	22
47. FOREST HOME 10	877,455	8/06	3-30N-8W	37,213	3.15	95,178	23	52
48. FOREST HOME 14	107,651	12/07	11-30N-08W	6,628	3.26	15,001	12	18
49. FOREST HOME 34	10,788	10/08	34-30N-08W	1,161	1.33	3,286	2	19
50. FOSTERS LAGER	2,938,758	6/97	22-31N-4E	9,713	6.34	3,408	12	26
51. GRAND CANYON 2	55,048	1/07	26-32N-3W	930	1.29	17,914	3	10
52. HAWK LAKE	1,887,261	2/95	22-29N-5W	10,594	12.25	1,218	18	19
53. HELENA 23	1,376,894	1/05	15-29N-8W	50,923	5.34	10,913	20	82
54. HELENA 25	4,966,915	1/98	36-29N-8W	61,762	5.32	19,995	28	71
55. HILLBILLY	6,593,773	6/96	22-31N-3E	16,780	12.78	7,611	21	26
56. IRON OXIDE	7,358,675	12/94	23-30N-4E	30,892	15.22	1,568	28	36
57. JORDAN 10 FOAMING WAVE	4,145,004	5/95	10-31N-6W	15,671	1.75	3,530	16	32
58. JORDAN 12 JIVE WAVE	7,901,739	5/95	13-31N-6W	27,042	4.06	5,126	25	35
59. JORDAN 21 IMPORTANT WAV	4,125,365	4/96	22-31N-6W	14,945	2.26	12,760	13	37
60. JORDAN 29 HEAT WAVE	371,756	9/02	30-31N-6W	5,679	3.44	23,962	9	20
61. JORDAN 33 DYNAMITE WAVE	3,125,845	1/96	34-31N-6W	11,634	3.45	54,351	13	29
62. JORDAN 35 KING WAVE	7,827,828	12/95	35-31N-6W	35,887	5.42	20,179	21	55
63. JORDAN 9 GIGANTIC WAVE	2,561,689	1/96	4-31N-6W	12,098	2.20	9,189	13	30
64. KEARNEY 15	1,185,236	11/02	15-30N-7W	15,689	5.93	3,035	11	46
65. KEARNEY 16	1,660,956	11/02	21-30N-7W	24,702	5.93	9,864	20	40
66. KEARNEY 26	2,695,247	8/02	22-30N-7W	50,110	5.93	10,122	20	81
67. KEARNEY 33	191,959	5/05	28-30N-7W	4,312	4.10	2,285	5	28
68. KEARNEY 36	2,368,037	3/02	36-30N-7W	21,969	9.20	1,005	12	59
69. KEARNEY 9 CHECK MATE	4,936,206	1/01	9-30N-7W	68,041	4.65	16,347	39	56
70. KING EDWARDS	3,735,697	5/95	1-30N-4E	17,641	13.47	173	17	33
71. LLOYDS OF LONDON	7,542,427	8/97	7-31N-3E	28,782	8.13	5,007	21	44
72. LOUDBERT	6,469,152	6/93	7-29N-3E	17,968	23.24	325	23	25
73. MILLER CREEK	5,316,635	8/97	31-31N-4E	23,858	14.27	5,080	20	38
74. MOTHER HUBBARD	3,157,751	9/96	31-31N-5E	13,414	8.74	1,855	15	29
75. MT MARIAH	71,323	4/07	29-28N-7E	13,188	5.52	38,351	20	21
76. NET WERTH	441,056	8/98	19-30N-7E	1,414	5.79	7,745	7	7
77. NORTH ELMIRA	343,200	10/04	3-31N-4W	4,588	8.34	6,064	4	37
78. NORTH RUST NEVER SLEEP	12,469,331	6/93	16-29N-4E	23,672	23.82	1,578	30	25

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Project Name								
79. OLD VANDY 2D	2,572,891	7/99	29-32N-3W	2,698	5.37	38,462	9	10
80. OLD VANDY UNIT #1	6,037,039	3/97	6-31N-3W	14,449	5.75	42,790	25	19
81. OLD VANDY UNIT #2	405,804	1/98	12-31N-4W	1,212	5.83	0	1	39
82. OLD VANDY UNIT #3	4,400,202	5/98	36-32N-4W	16,947	5.08	20,586	19	29
83. OLD VANDY UNIT #5	1,692,929	8/00	14-32N-4W	8,141	2.96	71,794	23	11
84. OLD VANDY UNIT #6	3,211,632	8/00	21-32N-3W	12,140	3.02	69,811	19	21
85. OLD VANDY UNIT #7	2,105,944	8/01	9-32N-3W	15,982	3.28	111,758	16	32
86. OLD VANDY UNIT #8	1,841,862	8/02	15-32N-3W	13,852	1.55	63,219	13	34
87. OLD VANDY UNIT #9	281,834	9/03	24-32N-3W	2,436	1.29	5,221	5	16
88. RAPID RIVER 21	61,262	2/02	10-28N-7W	962	5.39	801	6	5
89. RAPID RIVER 3	764,335	1/02	3-28N-7W	8,133	4.50	1,839	17	15
90. RAPID RIVER 5	4,933,959	2/98	5-28N-7W	29,765	10.68	5,325	24	40
91. RUST PROOF	337,628	6/06	5-30N-4E	8,112	14.09	944	7	37
92. RUST ROAD	5,113,083	3/95	15-30N-4E	16,531	19.40	276	17	31
93. SCENIC	9,370,179	7/94	19-30N-2E	23,864	23.22	768	21	37
94. TIMBER WOLF	3,414,283	3/96	29-30N-7E	10,309	8.26	9,232	25	13
95. VIENNA 14	13,056,504	9/93	14-30N-1E	30,075	25.28	3,261	27	36
96. VIENNA 23	8,568,382	8/93	24-30N-1E	25,414	24.55	2,212	23	36
97. VIENNA 27	5,278,589	9/93	27-30N-1E	10,670	24.83	1,662	14	25
98. WARNER 10 COOL WAVE	2,415,670	4/96	3-31N-5W	19,039	4.43	17,526	17	36
99. WARNER 13	6,127,799	6/93	13-31N-5W	21,167	5.81	36,244	19	36
100. WARNER 2 AWESOME WAVE	1,016,051	9/97	11-31N-5W	22,685	3.15	44,556	16	46
101. WARNER 22	12,776,767	4/93	15-31N-5W	48,724	6.40	2,841	36	44
102. WARNER 27	7,557,865	5/93	34-31N-5W	20,260	7.34	5,496	18	36
103. WARNER 8 BOOMING WAVE	11,424,176	12/94	7-31N-5W	36,572	4.33	5,732	27	44
104. WILSON 28	1,786,206	2/97	32-32N-6W	10,972	0.60	33,072	15	24
105. XREA	5,384,232	8/94	34-31N-4E	21,184	16.09	193	21	33
106. ZBART	6,665,403	8/94	11-30N-4E	20,211	17.58	351	25	26
TOTALS:				2,063,059		1,746,534	1,895	
AURORA OIL & GAS C								
1. ARROWHEAD RANCH MONT	244,878	5/06	15-32N-1E	3,080	0.02	83,441	17	6
2. BLACK BEAR CENTRAL	591,152	4/06	33-33N-3W	8,910	0.25	154,494	20	14
3. BLACK BEAR EAST	0	9/07	35-33N-3W	0	4.67	0	1	0
4. BLUE CHIP	141,945	10/06	21-32N-1E	6,423	0.02	92,949	3	69
5. CHANDLER NORTH	33,878	9/07	26-33N-4W	2,518	2.13	0	6	14
6. CHANDLER SOUTH	272,998	5/07	34-33N-4W	9,901	2.13	203,357	7	46
7. CORWITH - AURORA ENERG	676,968	11/06	6-32N-3W	18,009	4.67	119,300	10	58
8. GAYLORD FISHING CLUB	32,656	2/07	20-32N-1E	878	0.72	0	2	14
9. HUDSON 13	699,823	1/06	13-32N-4W	13,681	1.99	37,309	8	55
10. HUDSON 19	190,083	11/05	19-32N-4W	3,782	2.60	17,273	2	61
11. HUDSON 34 USP	2,088,289	11/04	35-32N-4W	37,052	4.50	168,468	27	44
12. HUDSON NORTHEAST	2,937,205	4/05	15-32N-4W	36,735	5.50	150,517	27	44
13. HUDSON NORTHWEST	1,329,137	11/05	20-32N-4W	20,725	4.41	65,211	18	37
14. HUDSON SOUTHWEST USP	1,749,270	12/04	30-32N-4W	20,514	4.22	138,976	30	22

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15. HUDSON WEST	26,485	11/05	19-32N-4W	0	4.67	2,529	1	0
TOTALS:				182,208		1,233,824	179	
AZTEC PRODUCTION								
1. STATE MANISTEE	58,361	9/06	36-22N-17W	1,959	7.00	1,890	1	63
TOTALS:				1,959		1,890	1	
BABCOCK and BROW								
1. GRAND CANYON	4,352,105	11/01	32-32N-3W	30,554	4.48	146,341	26	38
TOTALS:				30,554		146,341	26	
BreitBurn								
1. AEQUUS	471,691	3/99	7-30N-3W	2,238	14.66	636	2	36
2. ALL STATE STAR	2,700,617	3/03	16-30N-5W	29,733	8.74	2,367	17	56
3. ASE 4E	63,472	1/97	30-29N-4W	877	16.91	60	1	28
4. BAGLEY	1,804,966	4/95	6-30N-3W	3,878	14.66	2,604	3	42
5. BAGLEY 15 NW	108,080	8/05	15-30N-3W	2,235	22.89	58	1	72
6. BAGLEY 5	286,733	12/01	5-30N-3W	1,918	14.66	2,743	1	62
7. BAGLEY EAST	7,726,264	8/90	10-30N-3W	18,759	20.20	483	24	25
8. BIJOU 16	1,470,743	4/98	16-29N-6W	7,642	13.56	181	4	62
9. CAMP 10	916,046	3/01	32-31N-4W	5,310	10.26	1,218	4	43
10. CENTRAL LIVINGSTON	210,404	3/01	16-31N-3W	1,237	6.58	1,199	3	13
11. CHARLTON 7	1,367,549	8/93	7-30N-1W	2,976	26.54	26	6	16
12. CHESTER EAST	8,149,149	9/91	3-30N-2W	14,788	22.37	2,773	19	25
13. COACHES/HAYES 34	7,499,808	10/94	2-30N-4W	24,965	14.66	1,231	15	54
14. COLONEL SAUNDERS	2,273,333	8/94	29-31N-1W	962	8.24	0	3	10
15. COLONEL SAUNDERS NORT	3,165,949	4/96	20-31N-1W	8,602	8.24	0	5	55
16. DOVER 7	608,982	9/03	7-31N-2W	8,671	6.75	105	4	70
17. DOVER RIDGE	2,778,650	3/01	5-31N-2W	20,454	6.75	350	9	73
18. DOVER VALLEY	230,149	3/06	18-31N-2W	5,995	8.77	100	3	64
19. ECHO LAKE	1,141,264	12/01	5-29N-4W	11,035	13.76	0	8	44
20. FLETCH	7,031,727	10/94	26-30N-4E	25,373	17.41	1,621	24	34
21. FLETCH 35	4,801	1/08	35-30N-04E	105	17.41	7	1	3
22. FONTINALIS CLUB	14,193,187	12/98	18-32N-2W	50,084	6.75	157,920	55	29
23. FREDERIC IX	163,328	7/93	27-28N-4W	1,963	12.50	3,025	5	13
24. FREDERIC X	289,527	2/94	36-28N-4W	4,008	12.01	9,254	7	18
25. GREEN RIVER SOUTH	23,988,395	6/93	4-29N-6W	100,781	11.63	2,702	63	52
26. GREEN RIVER WEST	8,807,513	10/96	14-29N-7W	64,063	9.56	16,501	43	48
27. HAYES 10			15-30N-4W	18,908	21.01	1,385	28	22
28. HAYES 15	46,902	8/03	15-30N-04W	635	16.56	3	1	20
29. HAYES 7	706,138	2/02	7-30N-4W	5,858	14.94	92	3	63
30. KNIGHT VIENNA 4	8,418,678	5/92	4-30N-1E	14,287	21.72	8,191	22	21
31. LAKE 19	331,753	11/00	19-31N-1W	1,960	8.24	0	1	63
32. LAKE MANUKA	1,238,219	6/98	36-30N-4W	6,358	19.42	5	3	68
33. LIBRATUS	321,568	2/98	14-30N-4W	1,900	14.66	31	1	61

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34. LIVINGSTON 19	20,790,818	3/95	21-31N-3W	78,655	12.89	10,682	45	56
35. LIVINGSTON 36	8,166,581	7/93	36-31N-3W	22,403	18.80	9,632	14	52
36. LIVINGSTON B3-20	61,602	10/04	20-31N-3W	907	11.03	142	1	29
37. LONE PINE-MERCURY	1,390,100	9/95	13-30N-4W	7,268	19.42	13	5	47
38. LOUD 16-17	303,617	8/05	17-29N-3E	5,583	24.18	124	4	45
39. MANCELONA 23	15,629	10/08	23-29N-05W	1,716	12.01	667	3	18
40. MANCELONA 24-25	34,940	10/08	24-29N-05W	3,760	12.01	971	4	30
41. MANCELONA 26-27	58,797	9/08	27-29N-05W	6,852	12.01	1,592	7	32
42. MANCELONA 30	59,520	5/07	30-29N-5W	2,324	11.20	254	3	25
43. MANCELONA EAST	4,984,377	6/93	31-29N-5W	32,046	11.20	1,695	35	30
44. MANCELONA EAST Antrim			23-29N-5W	8,745	11.36	842	11	26
45. MANCELONA WEST	6,530,074	4/93	28-29N-6W	32,166	11.20	1,536	33	31
46. MID CHARLTON PHASE 1	5,981,335	10/90	5-30N-1W	5,402	20.87	2,901	19	9
47. MID CHARLTON PHASE 2	8,374,064	2/91	3-30N-1W	11,993	10.23	7,188	28	14
48. MID CHARLTON SOUTH ADD	2,716,059	6/91	6-30N-1W	3,522	23.67	374	10	11
49. MIDDLE EARTH	1,209,699	10/02	15-31N-3W	11,478	11.03	42,230	7	53
50. NEW CALEDONIA	41,203	11/08	13-28N-05E	3,847	0.75	0	4	31
51. NEW CALEDONIA N	16,549	11/08	22-28N-06E	1,687	1.35	0	4	14
52. NEW CALEDONIA NW	64,605	11/08	19-28N-06E	7,010	0.37	0	5	45
53. NEW CALEDONIA W	24,332	11/08	13-28N-05E	4,578	0.67	0	6	25
54. NEW CALEDONIA WILDCAT	2	1/09	34-28N-06E	0	0.00	0	0	N/A
55. NORTH LIVINGSTON	253,405	7/01	4-31N-3W	4,357	6.91	1,536	3	47
56. PICKERAL LAKE	1,696,471	8/03	26-32N-2W	19,184	6.75	63,093	12	52
57. POTTS LAKE	1,669,170	4/03	4-28N-3E	22,367	14.06	2,081	9	80
58. SHELL DOVER	8,340,842	6/91	35-31N-2W	14,293	16.94	4,511	21	22
59. SOUTH VANDERBILT	474,344	8/02	34-32N-3W	3,569	6.75	15,393	5	23
60. ST CLINTON A2-7	269,416	1/03	7-28N-3E	3,414	18.11	337	1	110
61. ST CLINTON A3-8	185,436	1/03	8-28N-3E	1,770	18.03	174	1	57
62. ST MANCELONA	47,550	3/05	25-24N-14W	981	17.86	50	1	32
63. ST MANCELONA B4-27	58,561	8/06	27-29N-5W	1,212	12.01	144	1	39
64. ST MANCELONA C1-24	36,647	12/05	24-29N-5W	909	17.29	39	1	29
65. STATE BAGLEY-HAYES	737,030	1/00	7-30N-3W	5,949	14.66	484	4	48
66. STATE CLINTON 3	228,973	10/04	3-28N-4E	3,716	8.70	368	2	60
67. STATE DOVER D4-9	7,985	1/07	9-31N-2W	312	10.41	31	1	10
68. STATE ELMER	501,633	1/04	1-28N-2E	8,914	13.60	0	3	96
69. STATE HAYES 11	27,275	8/06	11-30N-4W	877	14.68	142	1	28
70. STATE RUST	564,657	5/03	31-29N-4E	6,834	13.39	759	5	44
71. STURGEON VALLEY RANCH	4,108,980	11/01	1-31N-3W	23,969	6.67	4,301	15	52
72. USA ELMER CLINTON	1,117,377	7/04	18-28N-3E	14,897	13.03	1,270	11	44
73. VIENNA 6	160,772	9/00	6-30N-1E	971	18.14	516	2	16
74. WEQUAS	212,900	2/99	22-30N-4W	1,236	19.42	3	1	40
75. WILDCARD	5,081,062	1/95	26-30N-3E	21,165	23.35	589	21	33
76. WINTER			33-31N-2W	4,777	18.95	837	17	9
TOTALS:				886,173		394,372	775	

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ANTRIM

AUGUST 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
DELTA								
1. AVERY 24	4,585,063	8/95	24-30N-2E	21,065	27.00	205	16	42
2. AVERY 31	10,398,992	12/93	31-30N-3E	31,389	27.00	91	29	35
3. AXFORD	10,853,114	10/91	11-31N-2W	27,309	11.00	3,335	40	22
4. BENSINGER	491,754	7/05	12-31N-2W	11,745	14.00	563	4	95
5. BOUGHNER	4,907,528	4/91	28-31N-2W	11,463	18.00	1,204	15	25
6. BRILEY 17	5,851,017	3/96	17-31N-2E	21,737	17.00	100	17	41
7. BRILEY 20	242,585	10/03	20-31N-2E	2,876	17.00	344	1	93
8. BRILEY 33	2,470,221	3/96	33-31N-2E	8,874	17.00	103	10	29
9. DELTA BRILEY 19	7,702,389	4/93	13-31N-1E	12,599	17.00	2,660	24	17
10. DELTA BRILEY 29	14,891,842	4/93	29-31N-2E	41,310	17.00	2,695	31	43
11. DELTA BRILEY 31	6,602,071	4/93	31-31N-2E	19,931	17.00	402	18	36
12. DOVER 14	1,627,682	9/00	14-31N-2W	9,545	14.00	2,031	8	38
13. DOVER 33	646,262	1/01	32-31N-2W	3,980	18.00	241	3	43
14. ELMER 17A	390,149	8/96	18-28N-2E	618	7.00	116	12	2
15. ELMER 17B	1,771,915	5/96	21-28N-2E	8,396	7.00	1,403	9	30
16. ELMER 26			26-28N-2E	15,002	7.00	4,575	23	21
17. GARDNER 32	6,705,170	10/90	32-31N-1W	12,686	16.00	7,716	28	15
18. KUBACKI			23-31N-2W	7,271	14.00	4,500	19	12
19. LAKE 15	10,191,340	8/93	14-30N-2E	34,272	25.00	933	20	55
20. MONTMORENCY 34	429,043	5/06	34-32N-1E	10,742	2.00	37,063	7	50
21. MT RAYNIER	2,286,081	11/95	35-31N-1E	4,098	17.00	5	4	33
22. NIMBY	2,439,662	3/96	3-31N-2W	6,219	11.00	1,549	13	15
23. SCHRADER			21-31N-2W	17,610	14.00	4,389	32	18
24. TOWNLINE	1,489,787	5/94	32-32N-1E	6,693	2.00	35,064	11	20
25. VIENNA 13	2,492,952	8/95	12-31N-1E	5,687	17.00	679	11	17
26. VIENNA/WALTZ	1,182,004	10/98	3-31N-1E	6,820	2.00	26,352	8	28
TOTALS:				359,937		138,318	413	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	1,396	23.66	181	21	2
2. J A BOTT	6,744,166	2/91	13-29N-3W	8,797	29.44	16	18	16
TOTALS:				10,193		197	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	133,797	3/98	14-23N-15W	98	16.00	5	1	3
TOTALS:				98		5	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	5,649	20.10	1,137	13	14
2. ASE 2	3,456,230	1/94	28-30N-2W	8,663	25.19	436	10	28
3. ASE 3A-25	1,112,493	4/98	25-30N-2W	9,749	16.81	5,798	14	22
4. ASE 3A-36	177,075	4/98	36-30N-2W	543	17.08	323	2	9
5. ASE 3B WOLFE	2,580,566	4/98	33-30N-2W	13,426	25.93	675	16	27
6. ASE 3B WOLFE ET AL	335,141	4/98	34-30N-2W	1,215	27.91	61	3	13

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Project Name								
7. ASE 4-16	1,046,674	4/98	16-29N-4W	5,316	17.18	866	8	21
8. ASE 4-17	1,263,495	4/98	17-29N-4W	6,114	16.93	996	6	33
9. ASE 4B	2,643,374	1/94	8-29N-4W	12,645	18.52	2,060	10	41
10. ASE 4C	449,330	1/94	5-29N-4W	1,093	18.25	178	1	35
11. ASE 4D	255,208	1/94	16-29N-4W	590	14.61	96	1	19
12. ASE 5	6,617,800	1/94	34-30N-2W	16,453	26.16	2,913	19	28
13. ASE 512	2,774,196	1/94	12-29N-2W	13,175	23.99	321	6	71
14. ASE 519	429,833	10/99	19-29N-1W	2,695	26.90	66	1	87
15. ASE 5B	831,875	1/94	36-30N-2W	1,730	22.35	306	3	19
16. ASE 5C	2,698,854	1/94	24-29N-2W	5,330	29.58	130	7	25
17. ASE 6	14,160,757	1/94	30-30N-2W	25,753	25.53	3,856	44	19
18. ASE 6B	991,320	1/94	19-30N-2W	1,648	25.19	247	2	27
19. ASE 6C	577,109	1/94	8-29N-2W	1,142	30.69	171	1	37
20. ASE 7	1,866,312	1/94	18-29N-3W	4,405	24.68	1,231	7	20
21. ASE 7B	1,162,986	1/94	20-29N-3W	3,981	25.88	1,112	4	32
22. ASE 7C	1,673,204	3/91	23-29N-4W	4,537	19.20	720	7	21
23. ASE 8	4,267,001	8/94	18-29N-1E	14,969	15.19	82	7	69
24. CHARLTON 14			14-30N-1W	7,745	27.02	729	13	19
25. MAYER			24-29N-4W	7,132	25.22	876	13	18
26. NMAG 1	3,404,782	1/94	16-29N-3W	10,638	29.28	74	24	14
27. NMAG 2	661,339	1/94	21-29N-3W	2,099	28.54	15	3	23
28. NMAG 3	1,520,237	1/94	22-29N-3W	5,562	30.73	39	7	26
29. SCV			13-29N-2W	53,258	27.21	3,529	69	25
30. STATE HAYES			25-29N-4W	3,924	23.89	395	11	12
31. VIENNA CHARLTON			7-30N-1E	5,643	25.53	531	11	17
TOTALS:				256,822		29,969	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HIGHMOUNT MIDWES								
1. BIG BASS LAKE	4,215,781	5/91	11-29N-2W	34,361	3.17	3,877	8	139
2. BIJOU	8,720,579	12/94	1-29N-6W	31,494	13.53	352	34	30
3. BROAD	14,651,181	1/96	22-29N-5E	55,377	15.38	1,915	37	48
4. CARGAS	30,616	1/08	11-30N-2W	1,499	22.99	567	2	24
5. CHESTER 1			1-29N-2W	37,653	4.69	12,859	18	67
6. CHURCHILL POINT	9,512,421	2/96	35-29N-7E	46,124	12.43	25,323	36	41
7. CLASSICS	465,088	1/08	11-30N-2W	23,530	22.99	2,690	25	30
8. COMSTOCK HILLS	5,978,483	6/96	17-28N-8E	29,914	12.34	24,566	26	37
9. DOCTORS CLUB	18,602,257	9/96	3-28N-5E	90,858	12.31	574	78	38
10. DOLLAR LAKE	1,085,865	1/94	8-28N-1E	17,644	1.22	4,475	14	41
11. FANTASY ISLAND	30,079	4/09	32-29N-08E	7,347	5.25	51,600	8	30
12. FREDERIC I	6,035,520	11/91	21-29N-4W	14,949	16.55	2,158	16	30
13. FREDERIC II	3,261,883	12/91	33-29N-4W	11,642	16.55	4,806	12	31

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Project Name								
14. FREDERIC III	4,023,858	3/92	34-29N-4W	13,585	16.55	1,133	18	24
15. FREDERIC IV	3,604,966	5/92	3-28N-4W	19,535	12.20	2,509	25	25
16. FREDERIC V	1,962,891	10/92	11-28N-4W	12,624	12.20	2,589	8	51
17. FREDERIC VI	1,270,452	1/93	15-28N-4W	7,862	12.20	3,539	15	17
18. FREDERIC VII	1,438,956	3/93	21-28N-4W	9,787	12.20	6,785	13	24
19. FREDERIC VIII	4,099,878	11/92	18-29N-4W	10,234	16.55	999	9	37
20. FREDERIC XI	2,728,311	7/93	5-28N-4W	17,607	12.20	6,101	18	32
21. GILCHRIST	11,010,402	7/93	35-29N-3E	34,552	14.62	980	33	34
22. GUMP	374,323	9/97	24-30N-4W	1,543	17.83	0	1	50
23. HARDWOOD	33,227,697	6/92	24-29N-3E	112,495	25.18	3,097	77	47
24. HEART LAKE	1,594,179	5/95	29-29N-3W	8,147	16.55	259	5	53
25. HIGHWAY 33	10,719,268	2/93	12-29N-3E	20,171	26.40	0	19	34
26. HIGHWAY 612	4,034,354	9/92	17-29N-3E	9,590	26.98	403	11	28
27. HIGHWAY 65	10,792,465	12/95	30-29N-6E	48,040	12.53	126,129	42	37
28. HOLCOMB CREEK	3,076,382	2/96	1-28N-7E	10,564	9.38	87,554	18	19
29. JOY	15,204,661	7/93	7-29N-4E	47,689	24.28	3,916	44	35
30. LAKES OF THE NORTH	15,879,762	11/93	14-29N-5W	56,937	12.68	5,156	42	44
31. LOST LAKE WOODS	5,815,984	8/97	31-28N-8E	41,444	10.17	77,655	40	33
32. MANCELONA I	20,464,889	12/93	4-29N-5W	60,262	13.53	8,115	64	30
33. MANCELONA II	3,443,342	12/93	32-30N-5W	15,940	13.53	1,811	13	40
34. MARSTRAND	10,601,890	10/91	34-31N-1W	22,056	18.25	3,399	22	32
35. MID CHARLTON EAST			25-30N-1W	9,619	26.17	558	17	18
36. MID CHARLTON WEST			26-30N-1W	9,857	26.17	235	14	23
37. NORTH BAY	11,613,146	10/97	7-28N-7E	83,961	12.07	10,338	53	51
38. NORTH BAY II	45,326	3/08	03-28N-06E	2,567	12.53	1,149	1	83
39. NORTH HARDWOOD	6,819,766	10/96	35-30N-3E	24,860	22.33	647	11	73
40. NORWAY HUNT CLUB	115,362	11/00	13-28N-4E	618	12.31	277	1	20
41. PAFFI	4,402,999	11/92	11-29N-1E	27,008	7.75	2,368	17	51
42. PRIVATE SCHMITT CREEK	4,543,248	3/96	35-29N-6E	24,377	8.26	74,633	12	66
43. SAGE CREEK	10,359,150	2/93	12-29N-2E	33,525	22.07	1,860	29	37
44. SCOTT CREEK	9,022,293	4/96	32-29N-7E	38,989	11.61	10,869	32	39
45. SHARKSTOOTH	362,173	3/08	33-29N-01E	25,991	2.42	19,275	4	210
46. SHERIDAN CREEK	8,779,045	11/92	10-29N-1E	41,671	13.72	4,367	28	48
47. SOUTH BRILEY	32,211,310	10/93	29-30N-2E	102,403	26.70	7,954	71	47
48. STATE MAPLE FOREST	10,695,989	7/91	9-28N-3W	58,188	17.34	10,344	58	32
49. STATE SCHMITT CREEK	10,050,981	12/95	14-29N-6E	40,755	8.26	181,791	41	32
50. THOMAS LAKE	25,177,301	12/93	26-30N-4W	81,063	17.83	3,211	47	56
51. WEBBER CREEK	5,178,768	10/94	3-29N-4E	15,248	22.43	1,054	10	49
52. WEST DOLLAR LAKE	529,473	1/94	1-28N-1W	5,642	0.21	1,497	12	15
53. WILD WEST	9,925,073	8/94	5-30N-4W	35,432	17.83	10,601	27	42
TOTALS:				1,644,830		820,919	1,336	
HRF								
1. ABE LINCOLN	1,237,103	2/96	20-29N-4E	3,652	10.88	765	3	39
2. BEAR SWAMP	5,077,900	9/97	5-29N-5E	20,316	11.25	3,156	8	82

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Project Name								
3. CLUB PROSPECT	277,078	10/00	28-29N-5E	1,720	13.89	267	2	28
4. HERMS LANDING	544,536	8/96	2-29N-4E	1,776	14.45	372	3	19
5. INDIAN GREEN	3,153,321	7/99	12-29N-4E	14,825	8.15	3,106	7	68
6. INDIAN GREEN EAST	1,184,712	9/00	17-29N-5E	9,069	5.62	1,409	2	146
7. LIGHTNING TREE	5,160,513	11/96	29-29N-5E	23,264	7.76	3,613	9	83
8. LOST WATCHMAN	5,735,725	3/98	32-30N-5E	23,420	10.47	3,638	11	69
9. MINERS DAM	538,407	6/99	36-29N-4E	3,999	6.46	621	2	64
10. MINERS DAM - 21242	25,434	4/08	01-28N-04E	1,610	5.48	250	1	52
11. MINERS DAM - 21243	56,826	3/08	12-28N-4E	3,561	5.26	553	1	115
12. MINERS DAM-20279	469,787	9/01	3-28N-4E	3,642	12.56	763	1	117
13. MINERS DAM-20280	544,322	9/01	3-28N-4E	3,681	13.26	771	1	119
14. MINERS DAM-20339	670,377	2/03	10-28N-4E	6,418	9.94	1,345	1	207
15. MINERS DAM-20438	242,982	2/03	10-28N-4E	2,043	6.86	428	1	66
16. MINERS DAM-20439	207,890	2/03	35-29N-4E	2,217	5.17	464	1	72
17. MINERS DAM-20440	868,710	3/03	2-28N-4E	7,429	8.04	1,556	1	240
18. MINERS DAM-21065	111,752	4/06	2-28N-4E	2,350	7.89	492	1	76
19. MINERS DAM-21066	144,695	4/06	11-28N-4E	2,949	6.00	618	1	95
20. MINERS DAM-21067	382,568	4/06	10-28N-4E	8,697	6.63	1,822	1	281
21. MINERS DAM-21068	22,861	4/06	10-28N-4E	455	2.96	95	1	15
22. MINERS DAM-21153	99,183	3/07	35-29N-4E	2,764	6.76	429	1	89
23. MINERS DAM-21154	62,744	3/07	2-28N-4E	2,357	6.68	366	1	76
24. SNOWFLOW 2A	730,413	3/98	4-29N-5E	2,682	8.75	417	2	43
25. SOUTH OTSEGO 10 SEA O T	657,461	9/03	9-29N-3W	8,402	27.92	176	9	30
26. STATE TLC MINERS DAM	528,450	12/04	3-28N-4E	7,997	9.77	1,676	5	52
27. TLC 20	15,183,042	11/95	21-29N-4E	58,605	14.45	12,279	29	65
28. TLC AIRPORT	288,563	5/04	15-29N-4E	4,842	18.53	1,014	4	39
29. TLC FOUR CORNERS	159,818	4/06	36-29N-4E	8,358	5.50	1,298	6	45
30. TOM & JERRY	156,649	6/99	21-29N-5E	517	10.01	80	1	17
31. TY COBB	862,221	4/98	35-30N-4E	3,502	8.36	734	2	56
32. WELCH	290,371	1/00	35-30N-4E	1,729	11.43	362	1	56
TOTALS:				248,848		44,935	120	
J5								
1. BENGAL 32	9,906,693	2/95	31-29N-2E	44,340	10.70	1,195	28	51
2. BLACK RIVER	11,542,818	5/92	27-31N-1E	28,906	19.18	1,141	21	44
3. MERO 34	878,733	5/98	34-31N-1E	4,495	19.18	247	6	24
4. NORTH VIENNA 26	180,443	1/04	27-31N-1E	2,441	19.18	96	3	26
5. PENN B1-14	4,581	11/01	14-31N-3W	17	19.18	61	1	1
6. WAGAR 22	1,003,731	10/98	22-31N-1E	2,906	19.18	137	2	47
TOTALS:				83,105		2,877	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	561,753	8/95	34-29N-3W	2,200	28.00	280	2	35
TOTALS:				2,200		280	2	

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ANTRIM

AUGUST 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
JDB ENERGY LLC								
1. CCR	399,131	8/07	25-32N-1E	13,536	3.53	6,885	10	44
2. CCR II	52,450	6/08	23-32N-01E	3,445	3.53	16,888	8	14
3. CCR III	2,481	4/09	19-32N-02E	562	3.53	18,953	2	9
TOTALS:				17,543		42,726	20	
JORDAN DEVELOPME								
1. 451 RUM	6,858,500	1/94	29-30N-4E	11,343	19.35	1,018	15	24
2. ART CARNEY	3,336,900	4/96	35-31N-5E	8,358	4.43	6,644	14	19
3. BARNEY MILLER SOUTH	2,294,384	8/01	18-30N-4E	17,244	19.35	1,466	8	70
4. BLACK	8,692,526	11/91	29-31N-1E	12,164	19.46	3,186	26	15
5. COLFAX 29	647,675	6/05	29-25N-13W	16,275	4.67	24,629	12	44
6. DEWARD CLEAVER	282,570	8/06	12-29N-5W	8,463	5.52	394	5	55
7. DOVER WEST	8,042,802	10/91	29-31N-2W	15,503	18.20	712	21	24
8. FARMER IN THE DELL	8,026,987	6/95	31-30N-4E	17,092	20.01	238	17	32
9. GREEN ACRES	1,573,374	3/02	33-31N-5E	12,228	3.57	18,016	14	28
10. HAYMEADOW	10,499,968	12/95	2-30N-2E	28,368	25.40	222	17	54
11. MILTON BRADLEY CENTRAL	1,194,357	3/07	36-30N-9W	86,553	4.40	70,808	27	103
12. MILTON BRADLEY NORTH	0	3/07	12-30N-9W	0	0.00	0	0	N/A
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	0.00	0	0	N/A
14. NESSEN CITY SOUTH	135,845	4/05	4-24N-13W	2,895	1.02	22,060	4	23
15. NICKERSON VALLEY	6,358,833	1/96	36-31N-2E	16,848	14.01	220	16	34
16. NORTH STARMIRA 4 (NADV-4)			23-30N-5W	24,436	12.50	370	29	27
17. PAIR O DICE	5,515,909	12/96	25-30N-1E	30,425	15.15	2,305	16	61
18. PIGEON RIVER (SAWDUST)	3,491,178	2/92	23-31N-1W	4,413	5.00	1,622	6	24
19. SCHROEDER	3,315,811	1/92	8-30N-1W	3,873	24.14	394	10	12
20. SLAM DUNCAN	4,808,144	3/96	12-30N-5E	17,631	13.31	385	17	33
21. SNAKE EYES	416,863	10/03	3-29N-1E	5,169	15.15	761	3	56
22. VIENNA 1	3,249,535	7/93	9-31N-1E	6,065	2.96	18,283	15	13
23. VIENNA 2	11,060,358	1/92	16-31N-1E	29,738	12.92	4,375	30	32
24. VIENNA 3	4,576,177	12/91	33-31N-1E	12,612	22.34	1,206	12	34
25. VOYER LAKE	8,144,318	1/96	30-31N-3E	18,831	19.50	443	16	38
TOTALS:				406,527		179,757	350	
MERIT ENERGY COMP								
1. ALBERT/LOUD	48,163,584	10/93	28-29N-3E	145,627	16.10	14,077	70	67
2. BEAR LAKE 13	588,690	8/96	13-23N-15W	5,025	9.80	721	4	41
3. BEAR LAKE 23	577,914	10/02	23-23N-15W	6,495	4.80	8,306	4	52
4. BEAR LAKE 26	171,466	10/02	26-23N-15W	1,852	4.80	1,313	2	30
5. CLINTON 5/6	4,288,298	8/96	6-28N-3E	17,209	16.60	360	9	62
6. MANCELONA 33	124,385	10/04	33-29N-5W	2,685	0.00	897	3	29
7. SPRINGDALE 25	45,475	2/05	24-29N-5W	334	4.00	1,182	10	1
8. WEST CLINTON COMMON	1,258,397	4/00	19-28N-3E	8,089	16.60	3,638	10	26
TOTALS:				187,316		30,494	112	

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ANTRIM

AUGUST 2009

Monthly Gas Production Report

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Project Name								
MUSKEGON								
1. 400 HUNT CLUB	1,503,443	1/99	31-29N-4E	9,165	13.61	1,129	3	99
2. BASS LAKE	6,446,222	1/91	2-29N-2W	7,674	27.47	4,441	20	12
3. BIG WOLF LAKE	9,504,822	4/96	24-29N-1E	55,774	4.75	11,760	31	58
4. CAULKINS LAKE	15,988,710	9/90	13-29N-1W	40,995	21.20	195	25	53
5. CRAPO LAKE			26-29N-2W	26,513	18.29	2,550	37	23
6. EAST HEART LAKE	7,917,382	12/90	35-29N-3W	25,249	20.53	410	21	39
7. EMERALD LAKE	2,795,016	2/92	7-29N-2W	4,519	29.66	269	8	18
8. FOX LAKE	204,425	3/08	20-29N-2W	14,011	21.10	2,275	3	151
9. FRENCH POND	343,595	9/02	13-31N-3W	2,513	13.95	77	2	41
10. GINGELL LAKE			13-30N-2W	3,915	21.48	157	13	10
11. HEART LAKE	1,773,672	11/90	21-29N-3W	0	31.46	0	0	N/A
12. ISLAND LAKE	5,531,380	1/99	9-28N-4E	45,495	11.11	1,081	27	54
13. KUJAWA (DOVER)			19-31N-2W	17,859	18.99	586	22	26
14. LAKE HORICON 14	2,579,865	12/04	12-29N-4W	43,056	20.68	8,235	22	63
15. LAKE HORICON 15			15-29N-4W	7,280	15.14	2,381	12	20
16. LITTLE CRAPO LAKE			21-29N-1W	22,056	27.67	90	29	25
17. MITCHELL LAKE	6,745,067	1/92	21-29N-2E	36,152	10.98	3,330	23	51
18. MITCHELL LAKE II	11,946,553	4/96	19-29N-2E	65,680	7.05	10,193	34	62
19. NO LAKE	12,663,322	10/90	33-29N-1W	35,918	21.07	1,442	36	32
20. NORTH HIDDEN LAKE	7,588,609	1/92	33-30N-1E	18,748	21.02	1,044	20	30
21. OPAL LAKE	4,830,078	7/91	17-29N-2W	5,584	27.42	1,154	13	14
22. OTSEGO LAKE			6-29N-3W	20,401	24.96	13	30	22
23. PERCH LAKE	10,146,598	11/92	36-29N-1W	47,214	11.42	1,634	17	90
24. PIGEON RIVER	4,676,222	2/92	17-31N-2W	7,516	19.93	28	10	24
25. RAMNEK RANCH (LOWER CH			18-29N-2W	19,725	21.10	2,819	19	33
26. RHOADS LAKE	1,606,114	5/98	1-28N-3E	8,544	13.61	1,053	19	15
27. ROUND LAKE	7,194,308	8/91	27-29N-1W	26,537	17.41	1,084	18	48
28. SAND LAKE	133,087	7/08	26-29N-02W	13,355	18.29	1,223	3	144
29. SHUPAC LAKE	1,631,126	5/93	4-28N-1W	11,471	8.55	2,797	10	37
30. SOUTH HIDDEN LAKE	9,164,074	12/91	5-29N-1E	22,332	20.25	2,179	23	31
31. STOREY LAKE	205,298	1/06	7-32N-2W	3,147	0.45	27,784	7	15
32. STURGEON RIVER	5,008,676	11/93	18-31N-2W	22,755	13.95	692	14	52
33. TRAVERSE LAKES	5,125,201	2/91	24-30N-1W	9,299	27.09	578	13	23
34. VIKING LAKE	3,940,807	8/91	24-29N-3W	12,200	25.55	553	13	30
TOTALS:				712,652		95,236	597	
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	52,354	3/09	30-28N-06E	19,604	3.77	31,105	13	49
2. BAGLEY 27			27-30N-3W	51,165	22.00	2,490	38	43
3. SOUTH OTSEGO 10			9-29N-3W	33,158	26.40	577	25	43
TOTALS:				103,927		34,172	76	
OILFIELD								
1. BAGLEY 17			19-30N-3W	24,539	20.58	113	26	30

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ANTRIM

AUGUST 2009

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Project Name								
2. BAGLEY 30	2,149,939	12/03	30-30N-3W	19,969	20.61	105	10	64
3. BIG WOLF	10,824,564	5/96	1-28N-1E	53,382	4.40	12,616	36	48
4. CUSTER 19	380,909	9/07	19-29N-7W	18,201	4.89	0	2	294
5. CUSTER 4	9,699	7/09	33-30N-07W	7,320	3.41	28,033	4	59
6. CUSTER 7	1,661,650	12/06	8-29N-7W	61,170	5.34	25,128	25	79
7. EAST ELMIRA 34	561,583	4/03	34-31N-4W	5,410	11.84	1,038	7	25
8. ELMIRA 27	104,194	8/05	27-31N-4W	1,638	15.15	242	2	26
9. ELMIRA 27 - 21076	71,376	5/06	35-31N-4W	1,548	15.90	0	1	50
10. ELMIRA 27 - 21079	69,099	6/06	4-30N-5W	1,477	9.27	1,549	1	48
11. ELMIRA 27 - 21106	75,112	10/06	26-31N-4W	1,686	11.47	17	1	54
12. ELMIRA 27 - 21114	67,626	11/06	26-31N-4W	1,859	8.92	70	1	60
13. ELMIRA 27 - 21130	104,555	12/06	27-31N-4W	2,778	12.44	110	1	90
14. ELMIRA 27 - 21163	86,572	4/07	26-31N-4W	2,668	11.99	49	1	86
15. ELMIRA 34			34-31N-4W	17,862	11.84	7,739	24	24
16. FOX			12-30N-2W	6,721	25.39	3,560	26	8
17. GREENWOOD 11	810	3/07	14-28N-1E	0	4.22	0	0	N/A
18. HAYES 24	7,900,700	8/96	24-30N-4W	21,387	22.88	749	17	41
19. HELENA 13	75,935	1/09	13-29N-08W	9,149	6.22	0	2	148
20. KITCHEN B1-1	21,488	5/07	1-30N-5W	826	15.22	124	1	27
21. KITCHEN B2-2	13,479	5/07	2-30N-5W	540	10.64	183	1	17
22. KITCHEN B3-2	20,187	5/07	2-30N-5W	797	11.98	217	1	26
23. ST ELMIRA D3-30 - 20971	53,041	9/05	30-31N-4W	1,080	4.86	0	1	35
24. ST ELMIRA D4-30 - 20970	29,820	9/05	30-31N-4W	486	17.36	0	1	16
25. SWAIN C1-9	44,924	8/07	9-29N-7W	2,165	4.48	790	1	70
26. WARNER 36			25-31N-5W	27,810	11.96	2,490	38	24
TOTALS:				292,468		84,922	231	
OMIMEX								
1. PLEASANTON 25	45,855	5/03	25-24N-15W	551	6.33	6,404	1	18
2. PLEASANTON 36-20455	27,158	5/03	36-24N-15W	110	1.70	0	1	4
3. PLEASANTON 36-20456	0	5/03	36-24N-15W					N/A
TOTALS:				661		6,404	2	
PAXTON RESOURCES								
1. ALBA	2,771,134	1/00	27-30N-6W	20,512	9.71	1,083	14	47
2. ALBA 26	9,171	1/09	26-30N-06W	1,319	9.71	70	2	21
3. AUSTIN POWERS	19,103	10/08	12-31N-03W	2,144	14.53	1	1	69
4. BIG LAKE	2,303,963	1/94	8-30N-2W	4,590	20.69	593	4	37
5. BIG LAKE NORTH	3,729,358	1/96	5-30N-2W	10,520	20.69	1,359	6	57
6. BIRCH CREEK	510,304	12/06	13-28N-5E	15,135	6.69	1,743	8	61
7. BIRCH CREEK 2	26,018	6/07	14-28N-5E	832	6.69	184	1	27
8. BIRCH CREEK 3	4,928	1/09	23-28N-05E	175	6.69	282	1	6
9. BLUE DEVIL	220,960	7/04	27-31N-3W	3,037	14.53	49	2	49
10. BLUE LITE	8,618,705	3/95	9-30N-3W	30,103	19.52	1,521	19	51
11. BLUE LITE 5	275,954	4/05	16-30N-3W	4,508	19.52	18	2	73

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AUGUST 2009

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Project Name								
12. DADDY WARBUCKS	2,187,056	6/00	22-31N-3W	11,992	14.53	176	7	55
13. DADDY WARBUCKS PHASE II	1,978,754	5/01	23-31N-3W	10,987	14.53	789	7	51
14. HIDDEN VALLEY	1,573,963	8/01	26-31N-3W	10,703	14.53	1,292	7	49
15. JOHN HENRY	485,346	1/03	24-31N-3W	3,070	14.53	299	2	50
16. JOHNSON	271,556	9/99	21-30N-3W	2,276	19.52	64	2	37
17. LEO M. RILEY			14-29N-3W	2,086	29.98	15	7	10
18. LITTLE ORPHAN ANNIE	268,478	2/05	17-31N-3W	4,766	8.15	329	3	51
19. LIVINGSTON 18	2,461,552	12/95	18-31N-3W	5,215	8.15	219	9	19
20. MOELARRYCURLY	1,283,904	1/99	1-28N-4E	6,630	4.93	5,587	8	27
21. MOELARRYCURLY #2	930,440	7/99	17-28N-5E	6,761	4.93	2,794	9	24
22. NORTH WOLF CREEK	721,079	6/04	6-28N-6E	10,043	13.85	238	6	54
23. NORTH WOLF CREEK - 21084	21,203	7/06	31-29N-5E	587	13.85	28	1	19
24. ROBBS CREEK	67,391	12/06	11-28N-5E	2,841	6.69	430	3	31
25. ROBBS CREEK 3	45,758	1/09	14-28N-05E	6,704	6.69	3,883	3	72
26. SCHROEDER	1,783,253	8/96	8-30N-1W	5,669	24.72	208	7	26
27. STURGEON RIVER 14	583,156	6/02	14-31N-3W	4,582	14.53	141	2	74
TOTALS:				187,787		23,395	143	
PETROLEUM DEVELO								
1. 35-12	1,507,071	8/99	25-29N-5E	8,014	18.61	111	9	29
2. AVERY SMITH	2,437,594	2/99	5-30N-3E	11,371	24.98	1,553	8	46
3. BARNEY MILLER	4,155,699	2/00	8-30N-4E	19,918	18.92	902	10	64
4. BLUE SPRUCE	3,150,791	9/97	4-28N-8E	10,724	12.00	21,460	16	22
5. CALEDONIA 11	6,054,871	10/00	13-28N-6E	36,393	13.61	1,549	24	49
6. COMEDY CLUB	8,697	11/07	15-28N-6E	650	12.03	750	1	21
7. DEVILS RIVER	737,636	10/98	34-29N-8E	3,468	10.79	26,134	10	11
8. DOUBLE ALEX	4,917,931	1/95	21-30N-4E	21,382	18.92	780	15	46
9. EAST 23	23,870	8/98	1-28N-8E					N/A
10. HAASS	5,121,673	4/99	4-28N-6E	22,248	11.07	4,200	15	48
11. HUSH PUPPY	3,652,982	6/99	7-28N-6E	19,571	13.85	499	14	45
12. KOGELMANN	5,568,436	4/99	22-28N-6E	27,279	12.03	1,058	15	59
13. KRUGERRAND	4,159,960	2/00	5-29N-7E	25,378	9.92	1,836	21	39
14. MH LAND	1,566,597	10/00	24-28N-6E	11,478	7.88	1,650	9	41
15. SILVERBROOK	35,927	3/07	36-28N-6E	1,706	5.75	6,020	4	14
16. TIMM	1,629,551	8/98	10-28N-8E	8,451	10.79	26,134	21	13
17. WINSTON CHURCHILL	871,945	8/99	21-28N-3E	5,788	3.67	4,868	15	12
TOTALS:				233,819		99,504	207	
PRESIDIUM ENERGY L								
1. ADAIR	872,111	8/95	36-24N-15W	0		0	0	N/A
2. BELLEFLUER	4,858	4/09	15-24N-15W	1,483	6.01	3,865	4	12
3. PLEASANTON 26	488,669	7/97	26-24N-15W	0		0	0	N/A
4. PLEASANTON EAST SOUTH	138,540	11/95	27-24N-15W	0		0	0	N/A
5. WALLAKER	21,177	6/09	33-25N-15W	6,985	6.01	30,152	9	25
TOTALS:				8,468		34,017	13	

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Project Name								
SAMSON RESOURCES								
1. BEYER	1,140,156	2/02	21-30N-7E	11,523	7.51	9,644	19	20
2. BIG KAHUNA	67,322	3/09	07-27N-08E	16,115	2.98	26,668	6	87
3. BLACK BEAN #1			7-30N-7E	9,604	1.68	19,786	15	21
4. BLACK BEAN #2	233,769	8/05	12-30N-6E	5,726	2.95	11,814	8	23
5. BLACK BEAN #3	256,567	7/05	3-30N-6E	3,988	0.33	8,219	5	26
6. CLEAR LAKE	747,019	12/05	36-32N-2E	16,371	4.70	7,307	13	41
7. DISCARD	640,472	12/05	22-30N-6E	11,887	2.12	24,468	10	38
8. GEHRKE	1,472,407	5/05	1-29N-7E	25,884	6.47	18,803	26	32
9. GREEN BEAN #1	98,715	3/06	32-31N-6E	2,408	1.82	8,986	10	8
10. GREEN BEAN #2	311,875	3/06	32-31N-6E	6,046	2.51	22,400	8	24
11. LEESEBERG # 2	202,405	12/06	15-29N-7E	6,256	4.18	3,833	7	29
12. LEESEBERG #1	131,179	7/07	23-29N-7E	4,347	7.17	2,663	3	47
13. MACKINAW #1	500,736	6/06	34-30N-7E	10,526	6.96	12,521	11	31
14. MACKINAW #2	673,873	9/05	25-30N-7E	13,254	6.44	15,767	13	33
15. MT MOHICAN	55,469	3/09	20-27N-08E	11,043	5.23	18,265	7	51
16. NICHOLSON HILL #1	13,103	5/05	19-29N-8E	0	1.75	0	0	N/A
17. NICHOLSON HILL #2	262,716	4/07	8-29N-8E	8,517	5.05	6,187	7	39
18. PAXTON QUARRY	1,231,686	10/98	8-30N-7E	5,439	2.09	59,288	16	11
19. SEGUIN	1,062,962	4/05	13-29N-7E	15,745	5.96	11,438	18	28
20. SKUNK HOLLOW	399	4/09	26-27N-07E	312		516	1	10
21. SNOWPLOW 1	1,236,848	10/96	15-29N-5E	1,880	8.20	252	3	20
22. SNOWPLOW 2	212,943	10/96	3-29N-5E	580	8.79	247	1	19
23. SNOWPLOW 3	5,280,825	10/96	3-29N-5E	19,001	9.93	1,789	14	44
24. SUCKER CREEK	1,566	3/09	18-27N-08E	584	1.80	966	2	9
25. THIBODEAU	28,009	4/09	06-27N-08E	10,961		18,141	5	71
26. TREASURE ISLAND	1,427,074	7/03	25-29N-7E	12,571	7.23	7,701	23	18
27. WERTH WHILE	80,115	11/06	26-30N-7E	2,482	5.56	2,952	4	20
TOTALS:				233,050		320,621	255	
SAVOY ENERGY LP								
1. DOVER 1/12	623,352	9/05	2-31N-2W	9,077	4.44	3,025	2	146
TOTALS:				9,077		3,025	2	
SCHMUDE OIL								
1. CORWITH 19	135,549	9/04	19-32N-2W	1,534	10.50	737	1	49
2. HARTL	1,660,550	3/01	28-32N-2W	8,234	4.46	0	6	44
3. MARTIN IDE	845,572	6/04	29-32N-2W	10,574	3.59	3,684	5	68
4. NESSEN CITY	4,518	11/08	33-25N-13W	0		0	0	N/A
TOTALS:				20,342		4,421	12	
SRW								
1. CENTRAL LAKE 13	3,221,167	12/00	12-31N-8W	27,583	1.25	130,936	30	30
2. CENTRAL LAKE 36	73,789	6/06	36-31N-8W	2,088	2.45	27,302	3	22
3. CHARLTON 16 1-89	8,054,709	8/90	16-29N-1W	13,947	25.92	1,280	18	25

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ANTRIM

AUGUST 2009

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Project Name								
4. CHARLTON 19 3-88			19-30N-1W	0	21.09	0	0	N/A
5. CHESTER 22 1-02	306,886	2/03	21-29N-2W	9,819	18.12	4,623	3	106
6. CHESTER 22 4-90	8,385,303	3/93	22-29N-2W	23,258	18.12	16,950	11	68
7. CHESTER 31	1,647,436	10/90	31-30N-2W	1,764	24.78	170	5	11
8. CHESTER 7 1-91	7,469,315	9/92	12-29N-3W	16,934	27.10	705	26	21
9. ECHO 30	4,266,224	9/98	32-31N-7W	25,998	2.45	172,910	19	44
10. ECHO 33	2,769,192	2/98	33-31N-7W	12,437	4.42	151,030	19	21
11. ECHO 9	4,413,991	1/00	9-31N-7W	16,358	1.82	45,096	24	22
12. FOREST HOME 12	113,242	6/07	12-30N-8W	6,209	3.28	6,812	11	18
13. KEARNEY 2	934,215	1/05	3-30N-7W	14,152	5.86	2,040	7	65
14. OPAL LAKE 1-90	3,986,174	8/91	1-29N-3W	6,173	24.78	633	9	22
15. OTSEGO LAKE 1-88			34-29N-3W	16,557	29.78	279	26	21
16. SOUTH ARM 32	1,790,163	7/00	33-32N-7W	13,416	1.21	85,992	19	23
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				206,693		646,758	230	
TERRA								
1. ACE OF HEARTS	2,204,709	10/97	34-30N-6E	5,780	9.49	4,526	10	19
2. AGGIELAND	2,985,468	3/97	3-29N-6E	10,105	10.46	24,174	13	25
3. BAGLEY 11 D	1,478,725	7/92	11-30N-3W	1,863	10.46	1,780	4	15
4. BAGLEY 14	3,725,980	10/90	14-30N-3W	6,493	15.75	0	6	35
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	192,508	3/97	15-30N-3W	1,740	20.32	0	1	56
6. BAGLEY 15 WEST	594,117	3/97	15-30N-3W	2,311	20.32	0	1	75
7. BAGLEY 700			12-30N-3W	8,801	18.97	1,816	15	19
8. BART STAR	12,529,727	12/92	1-30N-5W	47,948	12.98	2,845	33	47
9. BEAVER LAKE	8,532,428	11/96	1-29N-5E	29,281	13.87	3,780	21	45
10. BLUE HERRON	6,574,677	10/96	36-30N-5E	21,074	14.93	1,431	13	52
11. BRADY BUNCH	2,463,296	11/97	5-30N-6E	9,823	7.06	1,207	11	29
12. BUSHMAN	8,930,965	8/98	2-28N-2E	40,487	14.35	1,901	15	87
13. CARBON BLACK	5,095,576	2/97	30-30N-6E	19,729	12.84	1,089	17	37
14. CATTLE	4,663,490	10/94	4-29N-4E	7,636	18.03	1,615	14	18
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	22,154	24.65	0	22	32
16. CHARLTON WEST			6-29N-1W	13,433	26.29	0	35	12
17. CHESTER 7-11	3,249,667	9/90	7-30N-2W	8,044	18.35	2,370	13	20
18. CORWITH	9,690,443	8/92	4-31N-2W	30,858	10.41	0	30	33
19. DUBIE BROTHERS	3,479,954	4/97	26-30N-6E	12,937	8.52	17,115	16	26
20. ELK RIDGE	4,927,695	4/98	11-31N-2E	16,108	6.17	0	17	31
21. ELMER FUDD 1-A	12,728,719	7/92	4-28N-2E	48,151	10.43	19,126	37	42
22. ELMER FUDD EAST	11,761,826	8/93	9-28N-3E	58,428	13.60	5,437	24	79
23. ELMIRA THRIVE EAST	1,385,132	5/93	9-31N-4W	10,227	8.18	38,897	13	25
24. ESS LAKE	36,967	1/06	12-31N-2E	558	3.42	0	1	18
25. HAPPY HILLMAN	8,903,620	8/93	1-30N-3E	24,630	22.99	593	27	29

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AUGUST 2009

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Project Name								
26. HEAD START	4,483,465	11/95	9-30N-5E	17,049	12.37	3,168	12	46
27. HUNT N HAYES	12,744,348	8/95	28-31N-3E	34,699	21.56	598	30	37
28. JACK SPRATT	4,691,320	11/96	14-30N-5E	17,531	12.19	805	15	38
29. LIFE OF BRILEY	14,025,820	1/97	22-31N-2E	38,357	12.65	2,386	28	44
30. LITTLE RASCALS	3,750,679	6/97	8-30N-6E	14,581	10.45	306	16	29
31. LIVINGSTON 17	6,493,633	8/90	8-31N-3W	18,935	8.01	7,163	19	32
32. LUCKY 16			36-31N-4W	10,965	14.48	0	17	21
33. MILLER TIME	1,903,111	11/95	4-30N-5E	8,576	11.70	1,296	6	46
34. MINKE COAT	4,499,431	10/96	35-30N-6E	10,760	5.82	43,031	18	19
35. MOSSBACK	5,017,668	9/97	3-31N-3W	22,359	4.82	21,166	16	45
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	8,378	17.84	293	10	27
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	7,902	17.65	306	11	23
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	17,701	15.94	276	8	71
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	9,758	14.55	2,307	10	31
40. PEGGY FLEMING	2,059,008	5/93	6-31N-4W	7,981	7.73	68,740	12	21
41. PLEASANT VALLEY	3,714,505	11/94	25-31N-3E	14,875	20.21	559	19	25
42. PRICE IS RIGHT	2,849,469	3/98	2-31N-2E	11,791	6.06	6,116	12	32
43. ROHMANN EMPIRE			31-30N-6E	17,676	12.61	925	15	38
44. SKEBA CAPLE			28-30N-4W	23,339	20.49	73	19	40
45. SOUTH CAPLE			20-30N-4W	25,017	15.30	213	23	35
46. SOUTH RUST NEVER SLEEP	10,453,849	10/93	29-29N-4E	33,910	20.09	3,838	24	46
47. ST AVERY	1,676	1/08	35-30N-04E	208	21.56	4	1	7
48. ST CLINTON A4-18	247,900	5/02	18-28N-3E	1,696	15.05	160	1	55
49. ST ELMER 5	7,988	1/08	05-28N-02E	368	10.53	146	1	12
50. TILLI BEAN			9-30N-6E	4,954	9.20	483	12	13
51. UNCLE EMILS LANDING			8-30N-5E	12,004	12.90	1,821	10	39
52. UNCLE RAYS	6,753,706	7/97	13-31N-2E	24,556	11.58	331	15	53
TOTALS:				874,525		296,212	789	
TRENDWELL								
1. ALBERT 16	8,558,280	8/90	17-29N-1E	27,255	10.52	854	22	40
2. ALBERT 17	7,394,762	8/99	17-29N-1E	51,180	5.42	2,952	17	97
3. AVERY 15	12,974,140	12/93	15-30N-3E	32,310	24.59	1,680	32	33
4. AVERY 16	7,442,661	7/94	9-30N-3E	19,252	24.59	788	20	31
5. AVERY 18	9,830,483	11/94	21-30N-3E	26,011	24.24	2,022	20	42
6. BRILEY 16	6,087,034	10/93	16-30N-2E	17,006	25.32	376	18	30
7. BRILEY 6	8,514,944	10/92	6-30N-2E	18,730	24.90	279	21	29
8. BRILEY 7	6,209,850	9/93	18-30N-2E	15,072	25.32	220	16	30
9. BRILEY 9	7,416,237	8/93	4-30N-2E	13,857	25.32	716	16	28
10. CHARLTON 27			22-30N-1W	19,466	25.66	1,308	47	13
11. CHARLTON MILLENIUM	83,064	5/06	23-30N-1W	1,771	25.66	124	1	57
12. CHARLTON MILLENIUM - 2119	31,769	9/07	15-30N-1W	1,318	25.66	217	1	43
13. CHARLTON MILLENIUM - 2120	21,339	9/07	15-30N-1W	741	25.66	217	1	24
14. CHARLTON MILLENIUM - 2120	31,296	9/07	14-30N-1W	1,271	25.66	124	1	41
15. CHARLTON MILLENIUM - 2125	8,179	6/08	14-30N-01W	543	29.04	124	1	18

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AUGUST 2009

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Project Name								
16. CHARLTON MILLENNIUM - 21	29,051	11/06	23-30N-1W	856	25.66	62	1	28
17. E ALBERT 16-2	14,169,577	5/96	16-29N-2E	61,814	18.80	1,692	40	50
18. EAST ALBERT 1	1,390,148	6/95	1-29N-2E	4,022	26.48	31	3	43
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
19. SOUTH ALBERT	347,820	6/08	21-29N-01E	23,784	5.42	5,882	6	128
20. VIENNA 16	8,299,435	4/92	16-30N-1E	18,720	24.03	316	20	30
21. VIENNA 2	8,820,836	12/93	10-30N-1E	26,982	24.90	1,530	19	46
22. VIENNA 20	11,652,103	3/92	20-30N-1E	30,331	23.45	932	26	38
23. VIENNA 31	13,879,840	11/90	30-30N-1E	37,760	23.86	121	29	42
24. VIENNA 34	6,696,271	3/93	34-30N-1E	16,861	23.72	549	14	39
25. WOLF CREEK	2,450,289	7/02	17-28N-6E	32,534	10.63	4,346	19	55
26. WOLF CREEK II	30,745	11/06	20-28N-6E	1,579	10.63	0	1	51
TOTALS:				501,026		27,462	412	
WARD LAKE ENER								
1. ANTRIM RESOURCES 1	1,359,075	1/93	16-30N-1W	2,072	17.08	0	8	8
2. ANTRIM RESOURCES 2	1,771,578	1/93	21-30N-1W	830	17.08	2,011	3	9
3. ASIALA A4-35	39,712	3/03	35-23N-15W	594	8.79	301	1	19
4. BAGLEY 23			23-30N-3W	7,758	22.34	985	14	18
5. BAGLEY 23A	1,464,408	11/91	23-30N-3W	2,433	23.54	0	3	26
6. BAGLEY 24			24-30N-3W	1,457	23.32	93	4	12
7. BAGLEY 400			13-30N-3W	2,608	19.20	211	8	11
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	4,816,889	9/94	1-23N-15W	12,702	14.26	25,605	14	29
10. BEAR LAKE 1	29,630	5/05	18-23N-14W	911	14.26	1,837	1	29
11. BEAR LAKE 10	287,859	2/96	10-23N-15W	1,490	14.26	3,004	3	16
12. BEAR LAKE 12/11	1,489,869	2/96	12-23N-15W	3,116	14.26	6,281	4	25
13. BEAR LAKE 14	705,055	12/97	14-23N-15W	2,764	14.26	5,573	3	30
14. BEAR LAKE 15	421,613	5/97	15-23N-15W	887	8.79	450	1	29
15. BEAR LAKE 2/11	2,144,285	9/94	2-23N-15W	5,572	14.26	11,234	5	36
16. BEAR LAKE 22/23	1,110,148	1/99	22-23N-15W	5,310	8.79	2,692	3	57
17. BEAR LAKE 24 ANTRIM	629,126	9/00	24-23N-15W	8,211	8.79	4,163	4	66
18. BEAR LAKE 27	834,807	7/96	27-23N-15W	3,535	8.79	1,793	4	29
19. BEAR LAKE 28 - 21182	25,342	5/05	25-23N-15W	622	8.79	315	1	20
20. BEAR LAKE 28 - 21183	56,632	5/05	18-23N-14W	2,029	8.79	1,029	1	65
21. BEAR LAKE 3	777,934	2/96	3-23N-15W	3,180	14.26	6,411	3	34
22. BEAR LAKE WEST	20,844	5/08	22-23N-15W	1,531	12.47	587	2	25
23. BEAR LAKE WEST-21257	2,030	5/05	21-23N-15W	0	12.47	0	0	N/A
24. BEAR LAKE WEST-21258	18,292	5/05	21-23N-15W	1,048	12.47	402	1	34
25. BEAR LAKE WEST-21263	38,622	6/08	16-23N-15W	2,323	12.47	891	1	75
26. BEAR LAKE WEST-21264	22,401	6/08	21-23N-15W	1,333	12.47	511	1	43
27. BEAR LAKE WEST-21265	30,625	6/08	21-23N-15W	1,849	12.47	709	1	60
28. BEAR LAKE WEST-21266	46,633	6/08	21-23N-15W	2,675	12.47	1,026	1	86
29. BEAR LAKE WEST-21271	28,913	6/08	21-23N-15W	1,817	12.47	697	1	59

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Project Name								
30. BEAR LAKE WEST-21275	18,194	7/08	15-23N-15W	1,215	12.47	466	1	39
31. BEAR LAKE WEST-21276	23,447	7/08	15-23N-15W	1,771	12.47	679	1	57
32. BEAR LAKE WEST-21277	29,513	8/08	15-23N-15W	1,999	12.47	767	1	64
33. BEAR LAKE WEST-21278	21,371	7/08	16-23N-15W	1,371	12.47	526	1	44
34. BEAR LAKE WEST-21279	19,879	7/08	16-23N-15W	1,253	12.47	480	1	40
35. BEAR LAKE WEST-21280	24,741	7/08	16-23N-15W	1,425	12.47	546	1	46
36. BEAR LAKE WEST-21314	8,622	9/08	22-23N-15W	742	12.47	284	1	24
37. BEAR LAKE WEST-21315	23,200	9/08	15-23N-15W	1,882	12.47	722	1	61
38. BEAR LAKE WEST-21316	13,715	9/08	15-23N-15W	963	12.47	369	1	31
39. BEAR LAKE WEST-21317	25,809	10/08	16-23N-15W	2,614		1,003	1	84
40. BEAR LAKE WEST-21318	19,380	9/08	21-23N-15W	1,858	12.47	713	1	60
41. BEAR LAKE WEST-21319	8,057	9/08	15-23N-15W	711	12.47	272	1	23
42. BEAR LAKE WEST-21324	11,527	10/08	16-23N-15W	1,050		403	1	34
43. BEAR LAKE WEST-21337	9,147	1/09	16-23N-15W	1,083		415	1	35
44. BOND D2-19	48,000	5/05	19-23N-14W	2,023	8.79	1,025	1	65
45. BRILEY 26	11,061,053	6/97	26-31N-2E	41,389	17.83	3,825	22	61
46. BRILEY 8	6,812,533	6/98	7-31N-2E	24,508	6.07	15,672	27	29
47. CANADA CREEK RANCH	4,063,240	6/00	29-32N-2E	24,051	4.00	21,732	31	25
48. CHARLTON 11			11-30N-1W	8,703	22.09	5,859	17	17
49. CHARLTON 12	5,691,464	8/91	13-30N-1W	6,959	28.75	719	18	12
50. CHARLTON 15	424,054	10/98	15-30N-1W	2,244	23.82	78	1	72
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	12,487	10.95	1,591	21	19
52. CHARLTON 2			2-30N-1W	3,325	22.23	8,830	20	5
53. CHARLTON 21			20-30N-1W	11,410	15.46	840	21	18
54. CHARLTON 22 (NORTH)	6,767,770	12/91	22-31N-1W	13,378	8.21	4,204	18	24
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	16.06	0	0	N/A
56. CHARLTON 30			30-30N-1W	1,624	13.16	0	10	5
57. CHARLTON 31			31-30N-1W	8,681	19.85	3,572	14	20
58. CHARLTON 32B	849,163	11/91	32-30N-1W	1,041	25.25	548	2	17
59. CHARLTON 34	2,069,013	6/92	34-30N-1W	4,286	26.19	0	6	23
60. CHARLTON 35	6,118,679	7/91	35-30N-1W	14,202	25.08	1,990	12	38
61. CHARLTON 4 (SOUTH)	6,191,189	9/90	4-29N-1W	10,910	27.54	830	13	27
62. CHARLTON 5 (SOUTH)			5-29N-1W	14,573	16.11	5,422	12	39
63. CHARLTON 7			17-30N-1W	6,042	23.42	1,519	22	9
64. CHARLTON 9			9-30N-1W	1,667	23.59	1,129	8	7
65. CHESTER 10	2,996,741	8/90	10-30N-2W	4,072	24.27	0	7	19
66. CHESTER 18			18-30N-2W	25,310	19.84	10,390	52	16
67. CHESTER 22	7,898,363	7/91	22-30N-2W	15,808	20.22	3,638	24	21
68. CHESTER 23	6,282,815	3/91	23-30N-2W	13,651	15.44	3,388	25	18
69. CHESTER 27	2,305,989	7/91	28-30N-2W	3,220	22.65	197	5	21
70. COE C4-34	223,287	6/01	34-23N-15W	2,028	8.79	1,028	1	65
71. DEAN	2,628,738	1/97	18-23N-14W	12,649	14.26	25,499	6	68
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,186,300	8/91	24-31N-2W	2,307	16.51	248	3	25

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ANTRIM

AUGUST 2009

Monthly Gas Production Report

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Project Name								
73. EDGEWOOD CLUB EAST	5,015,243	3/96	26-30N-5E	18,079	15.24	342	12	49
74. EDGEWOOD CLUB WEST	6,022,771	6/96	27-30N-5E	27,542	12.26	2,894	15	59
75. ELEVEN/TWELVE	1,536,743	7/94	11-23N-15W	4,611	14.26	9,296	4	37
76. ELMAC HILLS 7	2,097,089	3/98	7-31N-1W	10,088	4.53	962	1	325
77. GIRVEN	634,271	9/95	1-23N-15W	909	14.26	1,831	2	15
78. GIRVEN 11-6	453,068	6/96	6-23N-14W	2,743	14.26	5,527	2	44
79. GUSTAFSON	1,725,869	7/96	28-23N-15W	10,410	8.79	5,278	7	48
80. HAYES 12	4,097,842	1/91	12-30N-4W	8,191	19.13	96	10	26
81. HOWES B4-21	11,510	5/05	21-23N-14W	121	8.35	127	1	4
82. HOWES/VILLAGE	205,299	5/05	21-23N-14W	4,372	8.35	4,568	2	71
83. JOHNSON 35	237,971	2/01	35-23N-15W	2,764	8.79	1,401	1	89
84. JOHNSON B1-35	125,759	3/03	35-23N-15W	963	8.79	488	1	31
85. KALEVA	725,948	5/04	20-23N-14W	10,355	8.35	10,817	4	84
86. KITCHEN A1-35	17,661	5/05	35-31N-5W	524	6.88	98	1	17
87. KITCHEN B1-33	110,705	5/05	33-31N-5W	2,575	6.88	479	1	83
88. KITCHEN B3-33	42,925	5/05	33-31N-5W	1,108	6.88	206	1	36
89. KITCHEN C1-3	124,235	5/05	3-30N-5W	2,919	6.88	543	1	94
90. KITCHEN C1-33	76,861	5/05	33-31N-5W	1,676	6.88	312	1	54
91. KITCHEN C1-35	52,634	5/05	35-31N-5W	1,349	6.88	251	1	44
92. KITCHEN C2-3	45,040	5/05	3-30N-5W	1,135	6.88	211	1	37
93. KITCHEN C4-34	28,741	5/05	24-31N-5W	827	6.88	154	1	27
94. KITCHEN D1-33	131,649	5/05	33-31N-5W	2,789	6.88	519	1	90
95. KITCHEN D1-4	149,882	5/05	4-30N-5W	2,619	6.88	677	1	84
96. KITCHEN D3-33	158,527	5/05	33-31N-5W	3,618	6.88	673	1	117
97. KITCHEN D4-34	55,103	5/05	34-31N-5W	1,377	6.88	256	1	44
98. KITCHEN FARMS SOUTH	1,104,861	5/95	17-29N-5W	4,760	14.69	2,436	8	19
99. LIVINGSTON 34	7,635,876	9/93	34-31N-3W	21,586	14.83	1,086	11	63
100. LUM	151,067	6/01	34-23N-15W	1,623	8.79	823	1	52
101. MAPLE GROVE 6	588,528	1/97	6-23N-14W	1,484	14.26	2,992	1	48
102. MAPLE GROVE 7	936,577	10/97	7-23N-14W	4,420	13.07	1,233	5	29
103. MATTISON	509,553	7/96	27-23N-15W	2,245	8.79	1,138	2	36
104. MAXEY ET AL	82,262	5/04	9-23N-14W	913	8.35	1,029	1	29
105. MID KITCHEN FARMS	2,006,435	12/02	17-30N-5W	19,639	6.95	3,653	15	42
106. MID KITCHEN FARMS-PHASE	3,329,468	4/03	8-30N-5W	36,146	6.88	6,722	14	83
107. MONTY 35	780,871	11/03	35-32N-1E	8,942	6.07	5,717	6	48
108. MONTY 36	220,767	5/05	36-32N-1E	6,082	6.07	3,889	3	65
109. MUD LAKE	81,853	5/05	29-23N-14W	2,145	8.35	2,240	2	35
110. MUD LAKE 16/17	2,073,063	2/99	17-23N-14W	11,697	8.35	12,218	5	75
111. MUD LAKE 17/20	1,378,105	2/99	17-23N-14W	6,479	8.35	6,768	3	70
112. MUD LAKE 8	1,193,725	12/98	8-23N-14W	8,464	8.35	8,841	5	55
113. MUD LAKE 9/10	749,137	1/99	9-23N-14W	3,670	8.35	3,834	2	59
114. MUD LAKE 9/16	175,116	1/99	9-23N-14W	846	8.35	883	2	14
115. NORTH CHARLTON 18			18-31N-1W	24,543	4.57	3,239	18	44
116. NORTH CHARLTON 24	7,022,830	10/90	24-31N-1W	10,088	15.49	6,477	27	12
117. NORTH CHARLTON 31	6,510,575	11/92	30-31N-1W	11,191	15.35	8,592	15	24

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ANTRIM

AUGUST 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
118. NORTH CHARLTON 36	6,711,481	1/92	36-31N-1W	9,223	21.01	61	22	14
119. NORTH VIENNA 6	3,015,859	7/94	4-31N-1E	13,108	2.65	24,169	17	25
120. NORTH VIENNA 7	4,922,768	12/93	18-31N-1E	14,680	8.40	1,662	13	36
121. NYSTROM 14	1,261,179	2/98	14-23N-15W	4,370	8.79	2,215	2	70
122. OLSHASKE	52,725	5/05	1-22N-15W	1,442	8.79	731	1	47
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	31-24N-14W	0	14.26	0	0	N/A
125. PULLEY C2-4	177,273	7/04	4-30N-5W	1,892	6.88	352	1	61
126. RECKOW	35,917	11/04	36-23N-15W	560	8.79	284	2	9
127. RECKOW D3-36	73,799	11/04	36-23N-15W	2,062	8.79	1,045	1	67
128. REFKE	2,110,143	7/96	28-23N-15W	6,498	8.79	3,294	8	26
129. SALO	62,450	5/05	19-23N-14W	1,878	8.79	952	1	61
130. SPRINGDALE 28/04	1,417,019	2/98	4-23N-14W	9,658	8.51	7,389	4	78
131. SPRINGDALE 28/05	1,755,508	2/98	5-23N-14W	10,888	8.51	8,330	6	59
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	8.51	0	0	N/A
133. SPRINGDALE 28/28	318,279	2/98	28-24N-14W	3,282	8.51	2,511	2	53
134. SPRINGDALE 28/29	89,519	3/93	29-24N-14W	808	8.51	619	1	26
135. SPRINGDALE 28/32	47,632	5/99	32-24N-14W	111	8.51	85	1	4
136. SPRINGDALE 28/33	824,208	2/98	33-24N-14W	9,237	8.51	7,067	5	60
137. SPRINGDALE 31	179,071	1/97	31-24N-14W	630	14.26	1,271	1	20
138. ST CHARLTON & PABST A3-2	264,095	8/01	24-31N-1W	3,334	12.49	308	1	108
139. ST CHARLTON D3-25	122,746	8/01	25-31N-1W	1,137	17.00	62	1	37
140. ST HAYES SOUTHWEST	187,652	6/02	12-30N-4W	1,954	19.19	20	2	32
141. ST MAPLE GROVE & KNAPP	412,391	4/01	19-23N-14W	1,566	8.51	1,636	1	51
142. ST MONTMORENCY C1-31 HD	352,243	10/98	6-31N-2E	1,700	4.30	266	1	55
143. ST PLEASANTON 11-34	98,335	6/99	34-24N-15W	649	14.26	1,308	1	21
144. ST SPRINGDALE 5-33 HDS	91,472	2/98	32-24N-14W	430	8.51	329	1	14
145. STAR & FRIES C4-5	83,670	7/04	5-30N-5W	1,128	6.88	210	1	36
146. STAR 5	1,413,168	9/03	5-30N-5W	15,541	6.52	2,890	6	84
147. STATE BROWN	510,461	11/04	2-22N-15W	11,460	8.79	5,810	3	123
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	339,024	6/97	23-30N-3W	1,466	24.45	0	1	47
150. SUMMERLAND C2-12	63,402	9/00	12-30N-1W	891	25.98	89	1	29
151. TANNERVILLE	265,037	12/96	25-23N-15W	2,181	8.79	1,106	1	70
152. TRUNK & EASTERLING	172,317	10/04	4-30N-5W	2,394	6.88	445	2	39
153. VIENNA 18	3,897,535	11/95	18-30N-1E	12,748	23.20	838	10	41
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	112,969	10/03	35-23N-15W	1,491	8.79	756	1	48
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.79	0	0	N/A
156. WELLER	60,321	10/04	25-23N-15W	628	8.79	319	1	20
157. ZALUD	62,558	8/96	33-23N-15W	388	8.79	197	1	13
158. ZIEHM	190,451	8/04	30-23N-14W	3,160	8.79	1,602	2	51
TOTALS:				858,342		422,273	875	

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ANTRIM
AUGUST 2009
Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
1. AVERY 23	6,516,342	4/94	12-30N-3E	13,187	18.79	554	18	24
2. CHESTER 6			5-30N-2W	8,920	19.67	40	30	10
3. OLDS ROCKET	3,652,248	10/00	27-30N-5W	31,647	10.32	2,494	18	57
4. SEVEN UP CLUB	2,247,277	7/98	28-30N-4E	11,078	17.35	97	7	51
5. STARFIRE	2,257,968	3/03	20-30N-5W	28,718	7.78	3,293	17	54
6. STARFIRE SOUTH	288,292	11/06	29-30N-5W	10,090	7.78	0	5	65
7. STARSHIP ENTERPRISE & SP	2,997,927	2/98	13-30N-5W	14,218	10.32	876	10	46
8. SWAN	229,529	10/00	13-30N-3E	1,317	18.79	43	2	21
9. ZEBULON	527,101	10/04	15-28N-4E	8,863	1.50	4,419	13	22
TOTALS:				128,038		11,816	120	

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AUGUST 2009
Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals: 10,805,404 6,926,119 9,721

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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