

ANTRIM

AUGUST 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	3,500	20.69	895	21	5
2. DODGE LAKE	3,678,631	8/90	17-29N-3W	7,334	29.85	0	20	12
3. E-Z			13-29N-4W	0	0.00	0	0	N/A
4. TOWER	12,678,657	11/90	10-29N-4W	33,003	19.41	1,041	33	32
TOTALS:				43,837		1,936	74	
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
AZTEC PRODUCTION								
1. STATE MANISTEE	109,819	9/06	36-22N-17W	3,303	6.00	1,839	1	107
TOTALS:				3,303		1,839	1	
BABCOCK and BROW								
1. GRAND CANYON	4,909,341	11/01	32-32N-3W	19,125	4.16	154,436	26	24
TOTALS:				19,125		154,436	26	
BreitBurn								
1. AEQUUS	522,301	3/99	7-30N-3W	2,096	15.50	798	2	34
2. ALL STATE STAR	3,281,877	3/03	16-30N-5W	21,723	9.10	1,003	17	41
3. ASE 4E	83,581	1/97	30-29N-4W	831	20.57	68	1	27
4. BAGLEY	1,884,936	4/95	6-30N-3W	3,189	15.50	2,966	3	34
5. BAGLEY 15 NW	157,734	8/05	15-30N-3W	1,990	24.13	175	1	64
6. BAGLEY 5	330,113	12/01	5-30N-3W	1,755	15.50	2,412	1	57
7. BAGLEY EAST	8,117,718	8/90	10-30N-3W	16,897	20.20	1,482	24	23
8. BIJOU 16	1,637,801	4/98	16-29N-6W	6,716	13.87	164	4	54
9. CAMP 10	1,023,092	3/01	32-31N-4W	4,194	11.05	1,279	4	34
10. CENTRAL LIVINGSTON	239,343	3/01	16-31N-3W	1,181	5.18	757	3	13
11. CHARLTON 7	1,436,511	8/93	7-30N-1W	4,524	20.78	0	6	24
12. CHESTER EAST	8,409,798	9/91	3-30N-2W	10,110	22.66	5,748	19	17
13. COACHES/HAYES 34	8,016,592	10/94	2-30N-4W	20,679	15.50	971	15	44
14. COLONEL SAUNDERS	2,293,554	8/94	29-31N-1W	649	8.50	965	3	7
15. COLONEL SAUNDERS NORT	3,368,612	4/96	20-31N-1W	9,113	8.50	13,547	5	59
16. DOVER 7	786,461	9/03	7-31N-2W	7,139	7.08	97	4	58
17. DOVER RIDGE	3,175,782	3/01	5-31N-2W	17,105	7.08	296	9	61
18. DOVER VALLEY	340,004	3/06	18-31N-2W	4,168	8.99	74	3	45
19. ECHO LAKE	1,389,403	12/01	5-29N-4W	10,927	14.91	451	8	44
20. FLETCH	7,619,064	10/94	26-30N-4E	25,115	18.07	957	24	34
21. FLETCH 35	9,596	1/08	35-30N-04E	209	18.07	8	1	7

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Project Name								
22. FONTINALIS CLUB	15,204,079	12/98	18-32N-2W	40,388	7.08	136,718	51	26
23. FREDERIC IX	209,035	7/93	27-28N-4W	2,141	15.15	3,693	5	14
24. FREDERIC X	386,612	2/94	36-28N-4W	6,454	14.36	11,670	8	26
25. GREEN RIVER SOUTH	26,258,584	6/93	4-29N-6W	94,647	12.11	1,710	66	46
26. GREEN RIVER WEST	10,244,528	10/96	14-29N-7W	63,679	10.13	3,189	43	48
27. HAYES 10			15-30N-4W	18,245	23.49	1,788	28	21
28. HAYES 15	59,016	8/03	15-30N-04W	468	16.65	700	1	15
29. HAYES 7	839,181	2/02	7-30N-4W	4,830	15.43	91	3	52
30. KNIGHT VIENNA 4	8,743,964	5/92	4-30N-1E	13,742	21.09	4,705	20	22
31. LAKE 19	388,001	11/00	19-31N-1W	2,697	8.50	4,009	1	87
32. LAKE MANUKA	1,370,767	6/98	36-30N-4W	5,986	20.35	1,464	3	64
33. LIBRATUS	360,729	2/98	14-30N-4W	1,606	15.50	31	1	52
34. LIVINGSTON 19	22,435,737	3/95	21-31N-3W	66,628	13.76	10,895	45	48
35. LIVINGSTON 36	8,623,444	7/93	36-31N-3W	17,832	19.96	5,154	14	41
36. LIVINGSTON B3-20	82,261	10/04	20-31N-3W	933	11.94	109	1	30
37. LONE PINE-MERCURY	1,530,047	9/95	13-30N-4W	5,997	20.35	0	5	39
38. LOUD 16-17	444,961	8/05	17-29N-3E	6,378	24.42	148	4	51
39. MANCELONA 23	46,450	10/08	23-29N-05W	1,451	13.01	330	3	16
40. MANCELONA 24-25	120,058	10/08	24-29N-05W	3,587	13.01	461	4	29
41. MANCELONA 26-27	209,723	9/08	27-29N-05W	6,441	13.01	817	7	30
42. MANCELONA 30	109,097	5/07	30-29N-5W	2,263	11.91	49	3	24
43. MANCELONA EAST	5,702,521	6/93	31-29N-5W	30,550	11.91	1,062	35	28
44. MANCELONA EAST Antrim			23-29N-5W	7,092	11.36	385	11	21
45. MANCELONA WEST	7,267,163	4/93	28-29N-6W	31,318	11.91	768	33	31
46. MID CHARLTON PHASE 1	6,127,843	10/90	5-30N-1W	10,215	21.72	0	19	17
47. MID CHARLTON PHASE 2	8,777,479	2/91	3-30N-1W	16,925	13.14	7,072	26	21
48. MID CHARLTON SOUTH ADD	2,801,457	6/91	6-30N-1W	5,074	22.98	0	10	16
49. MIDDLE EARTH	1,442,896	10/02	15-31N-3W	8,942	11.94	31,718	7	41
50. NEW CALEDONIA	69,189	11/08	13-28N-05E	2,807	6.79	1,425	4	23
51. NEW CALEDONIA N	68,345	11/08	22-28N-06E	2,443	6.79	1,240	4	20
52. NEW CALEDONIA NE	15,310	9/10		2,700	6.79	1,371	2	44
53. NEW CALEDONIA NW	351,508	11/08	19-28N-06E	11,344	6.36	5,760	7	52
54. NEW CALEDONIA W	183,064	11/08	13-28N-05E	9,161	6.79	4,651	8	37
55. NEW CALEDONIA WILDCAT	31,022	1/09	34-28N-06E	2,493	6.79	1,266	1	80
56. NORTH LIVINGSTON	329,646	7/01	4-31N-3W	3,387	4.51	592	3	36
57. PICKERAL LAKE	2,097,721	8/03	26-32N-2W	14,902	7.08	31,275	12	40
58. POTTS LAKE	2,105,955	4/03	4-28N-3E	18,484	17.25	1,873	9	66
59. SHELL DOVER	8,728,342	6/91	35-31N-2W	14,884	17.96	4,599	21	23
60. SOUTH VANDERBILT	540,465	8/02	34-32N-3W	2,583	7.08	13,251	5	17
61. ST CLINTON A2-7	332,783	1/03	7-28N-3E	2,188	20.05	235	1	71
62. ST CLINTON A3-8	222,252	1/03	8-28N-3E	1,462	18.78	157	1	47
63. ST MANCELONA	66,233	3/05	25-24N-14W	838	17.12	51	1	27
64. ST MANCELONA B4-27	85,188	8/06	27-29N-5W	788	13.01	32	1	25
65. ST MANCELONA C1-24	56,434	12/05	24-29N-5W	679	17.19	5	1	22
66. STATE BAGLEY-HAYES	858,330	1/00	7-30N-3W	4,822	15.50	442	4	39

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Project Name								
67. STATE CLINTON 3	313,426	10/04	3-28N-4E	4,038	9.53	347	2	65
68. STATE DOVER D4-9	18,314	1/07	9-31N-2W	403	18.10	71	1	13
69. STATE ELMER	682,883	1/04	1-28N-2E	7,472	17.27	852	3	80
70. STATE HAYES 11	47,738	8/06	11-30N-4W	891	14.68	85	1	29
71. STATE RUST	721,741	5/03	31-29N-4E	6,286	13.49	606	5	41
72. STURGEON VALLEY RANCH	4,607,534	11/01	1-31N-3W	19,967	7.08	5,081	15	43
73. USA ELMER CLINTON	1,416,201	7/04	18-28N-3E	12,807	15.46	1,185	11	38
74. VIENNA 6	183,887	9/00	6-30N-1E	1,031	17.88	325	2	17
75. WEQUAS	239,267	2/99	22-30N-4W	1,197	20.35	66	1	39
76. WILDCARD	5,579,741	1/95	26-30N-3E	18,964	23.78	620	21	29
77. WINTER			33-31N-2W	3,391	19.05	0	17	6
TOTALS:				819,231		340,417	778	
CHEVRON MICHIGAN								
1. ALBERT 1	13,464,388	10/92	5-29N-2E	37,470	18.60	854	30	40
2. ANCHOR STEAM	1,922,104	9/97	14-31N-4E	8,089	3.21	35,673	11	24
3. APPLE ORCHARD	2,897,664	10/95	10-29N-4E	5,845	21.49	123	8	24
4. ARTHUR MILLER	7,106,889	6/96	15-31N-3E	16,368	6.86	7,581	27	20
5. BAGLEY WEST AIRPORT	2,493,432	1/94	8-30N-3W	5,345	13.59	7,110	17	10
6. BAGLEY WEST GP	3,689,036	1/94	18-30N-3W	8,837	13.63	915	19	15
7. BEAR LAKE 29	480,434	11/07	30-23N-15W	10,149	6.96	2,925	10	33
8. BEAR LAKE 9	5,655,797	3/95	9-23N-15W	23,561	10.71	9,110	35	22
9. BLUE SKY	222,050	6/09	19-31N-07W	6,326	0.48	31,970	11	19
10. BOYNE VALLEY 31 MICROWA	789,906	4/96	35-32N-6W	2,216	3.40	62,576	12	6
11. BROWN NE 13	118,953	10/03	11-22N-15W	2,101	5.70	360	3	23
12. BRUSH LIMBAUGH	4,788,753	8/96	18-31N-4E	11,029	11.08	3,792	21	17
13. CENTRAL LAKE 15	2,423,801	8/05	16-31N-8W	28,506	1.38	50,784	22	42
14. CENTRAL LAKE 28	2,545,108	1/06	28-31N-8W	24,472	1.99	103,745	26	30
15. CHESS PLAY	6,897,811	10/95	18-30N-6W	21,716	5.04	23,380	26	27
16. CHESTER WEST			9-30N-2W	7,972	19.90	2,961	29	9
17. CHESTONIA 31 PAWN PLAY	8,260,989	1/97	19-30N-6W	67,954	7.24	5,388	37	59
18. CHIEF CREEK	955,774	10/02	9-22N-15W	10,651	5.74	1,617	16	21
19. CLEARWATER 14	533,167	12/05	14-28N-8W	6,742	6.63	872	3	72
20. CLEARWATER 2	5,222,351	8/98	2-28N-8W	43,602	6.96	11,055	30	47
21. CLEARWATER CENTRAL	1,731,170	4/03	22-28N-8W	22,448	4.67	10,672	27	27
22. CLEARWATER SOUTH	117,265	6/03	26-28N-8W	1,105	3.54	1,185	4	9
23. CONNIE STEVENS EAST	9,678,036	6/93	28-30N-3E	22,572	24.94	165	20	36
24. CONNIE STEVENS WEST	4,491,663	6/93	32-30N-3E	11,115	26.07	94	14	26
25. CUSTER 1	1,897,070	3/02	32-30N-6W	13,755	8.36	932	9	49
26. CUSTER 15	6,340,254	9/01	15-29N-7W	38,972	11.44	1,465	21	60
27. CUSTER 20	1,617,287	6/01	20-29N-7W	13,859	9.28	911	10	45
28. CUSTER 29	8,134,800	1/98	29-29N-7W	44,759	11.59	3,555	20	72
29. CUSTER 33	7,398,027	10/97	33-29N-7W	30,944	12.90	682	22	45
30. CUSTER 35	1,952,687	1/98	35-29N-7W	15,661	9.79	1,604	19	27
31. CUSTER/MANCELONA W			13-29N-7W	12,213	11.74	2,468	32	12

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32. ECHO 10 KING ARTHUR	3,694,710	3/02	10-31N-7W	16,398	3.13	24,741	24	22
33. ECHO 11	1,085,380	12/04	11-31N-7W	4,846	3.04	8,741	6	26
34. ECHO 11B - 21174	26,757	7/07	11-31N-7W	550	3.04		1	18
35. ECHO 11B - 21175	14,711	7/07	11-31N-7W	175	3.04		1	6
36. ECHO 24	2,057,527	3/00	24-31N-7W	13,595	3.93	23,095	17	26
37. ECHO 26	2,403,597	3/00	23-31N-7W	7,466	4.06	61,890	24	10
38. ELMERS GLEWOLL	7,622,759	1/95	10-28N-2E	26,060	11.21	1,708	27	31
39. ELMIRA 14	10,254,811	8/93	12-31N-4W	21,851	7.80	11,343	29	24
40. ELMIRA 23	7,172,014	8/93	13-31N-4W	17,164	11.73	2,105	16	35
41. ELMIRA 26	10,014,997	8/93	25-31N-4W	24,332	11.73	512	21	37
42. ELMIRA THRIVE WEST	3,975,934	4/93	5-31N-4W	6,866	5.92	27,948	14	16
43. ELVIRA 11	7,386,365	1/93	17-31N-4W	17,238	8.55	29,793	33	17
44. FLINT NAPPERS	3,611,574	8/97	10-30N-6E	10,548	6.88	7,502	17	20
45. FOREST HOME 10	1,735,051	8/06	3-30N-8W	30,934	3.12	65,864	21	48
46. FOREST HOME 14	289,902	12/07	11-30N-08W	8,575	3.48	10,886	12	23
47. FOREST HOME 34	41,368	10/08	34-30N-08W	1,438	3.08	2,176	2	23
48. FOSTERS LAGER	3,132,391	6/97	22-31N-4E	6,917	3.90	2,972	12	19
49. GRAND CANYON 2	72,501	1/07	26-32N-3W	509	1.67	11,186	2	8
50. HAWK LAKE	2,093,836	2/95	22-29N-5W	9,009	12.75	1,251	18	16
51. HELENA 23	2,559,210	1/05	15-29N-8W	46,631	6.60	6,706	21	72
52. HELENA 25	6,450,597	1/98	36-29N-8W	59,402	5.32	16,314	30	64
53. HILLBILLY	6,876,329	6/96	22-31N-3E	11,179	12.30	14,042	21	17
54. IRON OXIDE	8,015,029	12/94	23-30N-4E	26,343	14.82	1,139	28	30
55. JORDAN 10 FOAMING WAVE	4,438,682	5/95	10-31N-6W	6,687	2.86	2,388	16	13
56. JORDAN 12 JIVE WAVE	8,431,547	5/95	13-31N-6W	20,170	3.40	4,931	25	26
57. JORDAN 21 IMPORTANT WAV	4,466,989	4/96	22-31N-6W	14,110	2.05	14,472	13	35
58. JORDAN 29 HEAT WAVE	481,049	9/02	30-31N-6W	3,780	2.70	8,193	8	15
59. JORDAN 33 DYNAMITE WAVE	3,365,033	1/96	34-31N-6W	4,746	3.95	9,526	10	15
60. JORDAN 35 KING WAVE	8,764,971	12/95	35-31N-6W	36,311	3.95	13,515	24	49
61. JORDAN 9 GIGANTIC WAVE	2,796,065	1/96	4-31N-6W	11,023	2.05	18,854	12	30
62. KEARNEY 15	1,609,382	11/02	15-30N-7W	17,463	6.44	4,093	12	47
63. KEARNEY 16	2,378,338	11/02	21-30N-7W	30,808	6.44	8,748	21	47
64. KEARNEY 26	3,627,453	8/02	22-30N-7W	42,067	6.44	6,128	20	68
65. KEARNEY 33	310,448	5/05	28-30N-7W	5,317	3.46	1,865	5	34
66. KEARNEY 36	2,851,677	3/02	36-30N-7W	21,373	8.78	1,407	9	77
67. KEARNEY 9 CHECK MATE	6,455,778	1/01	9-30N-7W	56,265	4.96	24,343	39	47
68. KING EDWARDS	4,111,392	5/95	1-30N-4E	15,219	13.55	130	17	29
69. LLOYDS OF LONDON	8,125,268	8/97	7-31N-3E	22,553	8.33	5,989	21	35
70. LOUDBERT	6,871,558	6/93	7-29N-3E	16,323	24.52	225	23	23
71. MILLER CREEK	5,816,641	8/97	31-31N-4E	19,423	15.91	2,871	20	31
72. MOTHER HUBBARD	3,444,045	9/96	31-31N-5E	9,723	9.11	1,913	15	21
73. MT MARIA	498,301	4/07	29-28N-7E	19,885	6.22	12,270	22	29
74. NET WERTH	483,839	8/98	19-30N-7E	1,286	7.72	12,772	7	6
75. NORTH ELMIRA	425,975	10/04	3-31N-4W	3,291	7.80	6,257	4	27
76. NORTH RUST NEVER SLEEP	12,989,077	6/93	16-29N-4E	21,884	25.66	920	30	24

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77. OLD VANDY 2D	2,642,934	7/99	29-32N-3W	2,513	5.38	10,446	7	12
78. OLD VANDY UNIT #1	6,334,297	3/97	6-31N-3W	11,759	5.38	34,666	25	15
79. OLD VANDY UNIT #2	430,000	1/98	12-31N-4W	1,181	5.38	0	1	38
80. OLD VANDY UNIT #3	4,722,705	5/98	36-32N-4W	13,832	5.38	18,825	19	23
81. OLD VANDY UNIT #5	1,866,145	8/00	14-32N-4W	2,912	3.51	108,776	17	6
82. OLD VANDY UNIT #6	3,475,937	8/00	21-32N-3W	8,072	3.51	66,595	16	16
83. OLD VANDY UNIT #7	2,347,357	8/01	9-32N-3W	6,161	3.51	55,352	10	20
84. OLD VANDY UNIT #8	2,126,798	8/02	15-32N-3W	10,818	1.67	56,418	13	27
85. OLD VANDY UNIT #9	326,095	9/03	24-32N-3W	1,411	1.67	6,650	5	9
86. ONEKAMA 12	0	8/09	24-23N-16W	0		0	0	N/A
87. RAPID RIVER 21	90,902	2/02	10-28N-7W	1,244	6.94	303	6	7
88. RAPID RIVER 3	942,385	1/02	3-28N-7W	6,931	5.01	1,787	16	14
89. RAPID RIVER 5	5,548,870	2/98	5-28N-7W	24,190	11.04	3,580	22	35
90. RUST PROOF	516,563	6/06	5-30N-4E	7,208	15.96	1,050	7	33
91. RUST ROAD	5,463,710	3/95	15-30N-4E	13,893	18.82	104	17	26
92. SCENIC	9,870,456	7/94	19-30N-2E	19,978	26.62	724	21	31
93. TIMBER WOLF	3,653,518	3/96	29-30N-7E	9,896	8.12	8,742	25	13
94. VIENNA 14	13,715,997	9/93	14-30N-1E	26,243	25.47	858	27	31
95. VIENNA 23	9,149,290	8/93	24-30N-1E	22,947	24.88	2,457	23	32
96. VIENNA 27	5,516,958	9/93	27-30N-1E	9,655	25.34	859	14	22
97. WARNER 10 COOL WAVE	2,839,261	4/96	3-31N-5W	14,923	4.98	7,284	12	40
98. WARNER 13	6,530,075	6/93	13-31N-5W	16,105	4.98	21,618	19	27
99. WARNER 2 AWESOME WAVE	1,476,748	9/97	11-31N-5W	13,283	5.74	13,029	14	31
100. WARNER 22	13,864,034	4/93	15-31N-5W	44,364	6.15	1,624	37	39
101. WARNER 27	8,059,413	5/93	34-31N-5W	19,983	7.77	1,420	18	36
102. WARNER 8 BOOMING WAVE	12,226,690	12/94	7-31N-5W	33,318	4.98	5,593	28	38
103. WILSON 28	1,980,978	2/97	32-32N-6W	4,230	2.05	1,630	13	10
104. XREA	5,831,852	8/94	34-31N-4E	17,784	16.51	132	21	27
105. ZBART	7,090,978	8/94	11-30N-4E	16,900	17.75	136	25	22
TOTALS:				1,725,821		1,310,906	1,839	
DELTA								
1. AVERY 24	5,061,937	8/95	24-30N-2E	24,779	26.00	184	16	50
2. AVERY 31	11,092,952	12/93	31-30N-3E	36,378	26.00	115	29	40
3. AXFORD	11,512,989	10/91	11-31N-2W	32,034	11.00	4,453	40	26
4. BENSINGER	738,175	7/05	12-31N-2W	13,036	13.00	501	4	105
5. BOUGHNER	5,137,728	4/91	28-31N-2W	10,270	18.00	1,171	15	22
6. BRILEY 17	6,319,703	3/96	17-31N-2E	22,084	17.00	104	17	42
7. BRILEY 20	306,079	10/03	20-31N-2E	2,755	17.00	103	1	89
8. BRILEY 33	2,677,348	3/96	33-31N-2E	12,662	17.00	22	10	41
9. DELTA BRILEY 19	8,068,968	4/93	13-31N-1E	20,424	17.00	1,642	24	27
10. DELTA BRILEY 29	15,767,312	4/93	29-31N-2E	42,999	17.00	4,869	31	45
11. DELTA BRILEY 31	7,035,689	4/93	31-31N-2E	18,971	17.00	246	18	34
12. DOVER 14	1,829,996	9/00	14-31N-2W	5,815	13.00	874	8	23
13. DOVER 33	734,083	1/01	32-31N-2W	4,653	18.00	239	3	50

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
14. ELMER 17A	401,557	8/96	18-28N-2E	434	6.00	108	12	1
15. ELMER 17B	1,961,493	5/96	21-28N-2E	7,173	6.00	1,215	9	26
16. ELMER 26	3,391,322	9/96	26-28N-2E	14,231	6.00	4,356	23	20
17. GARDNER 32	6,955,087	10/90	32-31N-1W	12,203	15.00	5,622	28	14
18. KUBACKI			23-31N-2W	8,369	13.00	5,208	19	14
19. LAKE 15	10,956,975	8/93	14-30N-2E	43,889	25.00	644	20	71
20. MONTMORENCY 34	626,990	5/06	34-32N-1E	7,397	2.00	35,802	7	34
21. MT RAYNIER	2,370,805	11/95	35-31N-1E	5,218	17.00	5	4	42
22. NIMBY	2,602,957	3/96	3-31N-2W	7,427	11.00	886	13	18
23. SCHRADER			21-31N-2W	17,903	13.00	4,371	32	18
24. TOWNLINE	1,646,654	5/94	32-32N-1E	5,865	2.00	34,393	11	17
25. VIENNA 13	2,615,312	8/95	12-31N-1E	5,987	17.00	778	11	18
26. VIENNA/WALTZ	1,304,901	10/98	3-31N-1E	4,752	2.00	21,675	8	19
TOTALS:				387,708		129,586	413	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	9,125	11.81	456	21	14
2. J A BOTT	6,937,352	2/91	13-29N-3W	8,030	28.52	69	18	14
TOTALS:				17,155		525	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	140,980	3/98	14-23N-15W	112	16.00	75	1	4
TOTALS:				112		75	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	6,382	20.45	1,467	13	16
2. ASE 2	3,634,062	1/94	28-30N-2W	6,776	28.16	1,548	10	22
3. ASE 3A-25	1,315,302	4/98	25-30N-2W	9,265	12.12	7,148	14	21
4. ASE 3A-36	188,450	4/98	36-30N-2W	493	12.60	380	2	8
5. ASE 3B WOLFE	2,860,784	4/98	33-30N-2W	11,031	24.17	2,521	16	22
6. ASE 3B WOLFE ET AL	372,311	4/98	34-30N-2W	1,957	15.22	447	3	21
7. ASE 4-16	1,149,281	4/98	16-29N-4W	3,943	15.48	1,056	8	16
8. ASE 4-17	1,395,556	4/98	17-29N-4W	5,374	15.12	1,440	6	29
9. ASE 4B	2,946,672	1/94	8-29N-4W	12,200	16.18	3,268	10	39
10. ASE 4C	471,897	1/94	5-29N-4W	890	18.56	238	1	29
11. ASE 4D	267,938	1/94	16-29N-4W	473	15.34	127	1	15
12. ASE 5	6,967,098	1/94	34-30N-2W	13,992	25.75	4,966	19	24
13. ASE 512	3,759,524	1/94	12-29N-2W	34,576	8.69	1,728	6	186
14. ASE 519	490,860	10/99	19-29N-1W	2,439	25.62	122	1	79
15. ASE 5B	868,006	1/94	36-30N-2W	1,202	21.99	427	3	13
16. ASE 5C	2,957,444	1/94	24-29N-2W	11,117	21.36	556	7	51
17. ASE 6	14,756,894	1/94	30-30N-2W	24,382	24.47	4,652	44	18
18. ASE 6B	1,020,706	1/94	19-30N-2W	1,063	22.23	203	2	17
19. ASE 6C	596,202	1/94	8-29N-2W	394	30.66	75	1	13
20. ASE 7	1,982,607	1/94	18-29N-3W	5,025	24.31	780	7	23

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Project Name								
21. ASE 7B	1,247,316	1/94	20-29N-3W	3,380	24.33	524	4	27
22. ASE 7C	1,779,660	3/91	23-29N-4W	4,182	20.13	274	7	19
23. ASE 8	4,561,504	8/94	18-29N-1E	11,376	14.80	67	7	52
24. CHARLTON 14			14-30N-1W	8,292	27.04	1,946	13	21
25. MAYER			24-29N-4W	6,592	25.36	575	13	16
26. NMAG 1	3,636,380	1/94	16-29N-3W	9,670	28.85	43	24	13
27. NMAG 2	709,800	1/94	21-29N-3W	2,140	26.68	10	3	23
28. NMAG 3	1,636,720	1/94	22-29N-3W	4,792	28.46	21	7	22
29. SCV			13-29N-2W	57,050	20.44	6,105	69	27
30. STATE HAYES			25-29N-4W	3,505	24.93	322	11	10
31. VIENNA CHARLTON			7-30N-1E	7,909	25.79	1,857	11	23
TOTALS:				271,862		44,893	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HRF								
1. ABE LINCOLN	1,308,086	2/96	20-29N-4E	2,598	11.54	378	3	28
2. BEAR SWAMP	5,521,061	9/97	5-29N-5E	17,521	11.70	1,654	8	71
3. CLUB PROSPECT	318,903	10/00	28-29N-5E	1,641	13.46	155	2	26
4. HERMS LANDING	581,808	8/96	2-29N-4E	1,491	16.05	217	3	16
5. INDIAN GREEN	3,468,117	7/99	12-29N-4E	12,320	8.15	1,792	7	57
6. INDIAN GREEN EAST	1,414,362	9/00	17-29N-5E	7,830	7.09	739	2	126
7. LIGHTNING TREE	5,692,899	11/96	29-29N-5E	24,406	6.63	2,304	9	87
8. LOST WATCHMAN	6,232,563	3/98	32-30N-5E	19,922	14.24	1,880	11	58
9. MINERS DAM	629,022	6/99	36-29N-4E	3,954	6.39	373	2	64
10. MINERS DAM - 21242	62,911	4/08	01-28N-04E	1,599	6.18	151	1	52
11. MINERS DAM - 21243	135,209	3/08	12-28N-4E	3,399	6.18	321	1	110
12. MINERS DAM-20279	551,317	9/01	3-28N-4E	3,365	12.56	490	1	109
13. MINERS DAM-20280	627,256	9/01	3-28N-4E	3,353	13.26	488	1	108
14. MINERS DAM-20339	807,276	2/03	10-28N-4E	5,466	10.30	795	1	176
15. MINERS DAM-20438	289,308	2/03	10-28N-4E	1,903	6.86	277	1	61
16. MINERS DAM-20439	262,600	2/03	35-29N-4E	2,063	5.17	300	1	67
17. MINERS DAM-20440	1,019,640	3/03	2-28N-4E	6,032	8.04	878	1	195
18. MINERS DAM-21065	160,577	4/06	2-28N-4E	2,016	7.89	293	1	65
19. MINERS DAM-21066	206,135	4/06	11-28N-4E	2,470	7.52	359	1	80
20. MINERS DAM-21067	565,256	4/06	10-28N-4E	7,480	6.63	1,089	1	241
21. MINERS DAM-21068	32,173	4/06	10-28N-4E	392	2.96	57	1	13
22. MINERS DAM-21153	160,630	3/07	35-29N-4E	2,626	6.18	248	1	85
23. MINERS DAM-21154	115,450	3/07	2-28N-4E	2,341	6.18	221	1	76
24. SNOWFLOW 2A	790,394	3/98	4-29N-5E	2,487	8.75	235	2	40
25. SOUTH OTSEGO 10 SEA O T	823,211	9/03	9-29N-3W	6,572	27.19	167	9	24
26. STATE TLC MINERS DAM	705,713	12/04	3-28N-4E	7,461	11.00	1,086	5	48
27. TLC 20	16,489,766	11/95	21-29N-4E	53,636	16.05	7,805	29	60

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Project Name								
28. TLC AIRPORT	396,310	5/04	15-29N-4E	4,329	19.94	630	4	35
29. TLC FOUR CORNERS	341,730	4/06	36-29N-4E	7,720	8.64	729	6	42
30. TOM & JERRY	170,284	6/99	21-29N-5E	599	12.93	57	1	19
31. TY COBB	936,963	4/98	35-30N-4E	3,085	9.23	449	2	50
32. WELCH	326,100	1/00	35-30N-4E	1,564	11.80	228	1	50
TOTALS:				223,641		26,845	120	
J5								
1. BENGAL 32	10,935,750	2/95	31-29N-2E	41,775	11.15	694	28	48
2. BLACK RIVER	12,217,360	5/92	27-31N-1E	27,209	20.59	1,772	21	42
3. MERO 34	970,707	5/98	34-31N-1E	3,401	20.59	319	6	18
4. NORTH VIENNA 26	228,402	1/04	27-31N-1E	1,613	20.59	84	3	17
5. PENN B1-14	4,945	11/01	14-31N-3W	14	20.59	49	1	0
6. WAGAR 22	1,063,625	10/98	22-31N-1E	2,840	20.59	74	2	46
TOTALS:				76,852		2,992	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	618,393	8/95	34-29N-3W	2,300	28.50	360	2	37
TOTALS:				2,300		360	2	
JDB ENERGY LLC								
1. CCR	701,665	8/07	25-32N-1E	11,965	3.53	2,646	10	39
2. CCR II	115,943	6/08	23-32N-01E	2,936	3.53	4,224	7	14
3. CCR III	16,454	4/09	19-32N-02E	406	3.53	169	2	7
TOTALS:				15,307		7,039	19	
JORDAN DEVELOPME								
1. 451 RUM	7,118,790	1/94	29-30N-4E	11,166	19.35	648	15	24
2. ART CARNEY	3,531,518	4/96	35-31N-5E	5,689	4.43	3,949	14	13
3. BARNEY MILLER SOUTH	2,672,750	8/01	18-30N-4E	15,711	19.35	362	8	63
4. BLACK	8,956,591	11/91	29-31N-1E	10,649	17.90	3,627	26	13
5. COLFAX 29	1,015,030	6/05	29-25N-13W	16,546	4.53	20,329	12	44
6. DEWARD CLEAVER	469,997	8/06	12-29N-5W	7,990	6.22	848	5	52
7. DOVER WEST	8,370,827	10/91	29-31N-2W	12,305	17.85	674	21	19
8. FARMER IN THE DELL	8,427,231	6/95	31-30N-4E	19,238	20.01	191	17	37
9. GREEN ACRES	1,842,907	3/02	33-31N-5E	10,651	3.57	15,039	14	25
10. HAYMEADOW	11,160,667	12/95	2-30N-2E	25,430	25.54	184	17	48
11. MILTON BRADLEY CENTRAL	3,452,256	3/07	36-30N-9W	100,159	4.72	41,761	28	115
12. MILTON BRADLEY NORTH	2,396	3/07	12-30N-9W	2,008	4.46	33,329	10	6
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.64		0	N/A
14. NESSEN CITY SOUTH	176,794	4/05	4-24N-13W	1,541	1.02	20,896	4	12
15. NICKERSON VALLEY	6,745,965	1/96	36-31N-2E	17,371	14.01	230	16	35
16. NORTH STARMIRA 4 (NADV-4			23-30N-5W	20,820	0.00	578	29	23
17. PAIR O DICE	6,148,708	12/96	25-30N-1E	25,524	15.15	1,950	16	51
18. PIGEON RIVER (SAWDUST)	3,591,031	2/92	23-31N-1W	3,681	6.09	929	6	20

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Project Name								
19. SCHROEDER	3,395,884	1/92	8-30N-1W	2,559	22.94	1,211	10	8
20. SLAM DUNCAN	5,190,866	3/96	12-30N-5E	14,383	12.85	289	17	27
21. SNAKE EYES	541,354	10/03	3-29N-1E	5,272	15.15	450	3	57
22. VIENNA 1	3,365,508	7/93	9-31N-1E	4,092	2.96	15,261	15	9
23. VIENNA 2	11,729,853	1/92	16-31N-1E	26,097	13.11	3,493	30	28
24. VIENNA 3	4,859,778	12/91	33-31N-1E	11,578	22.96	2,089	12	31
25. VOYER LAKE	8,574,368	1/96	30-31N-3E	17,399	18.96	436	16	35
TOTALS:				387,859		168,753	361	
LINN OPERATING, INC								
1. BEYER	1,359,727	2/02	21-30N-7E	8,405	6.43	6,193	19	14
2. BIG BASS LAKE	4,782,776	5/91	11-29N-2W	21,371	3.88	10,505	9	77
3. BIG KAHUNA	339,449	3/09	07-27N-08E	12,024	6.27	4,663	6	65
4. BIJOU	9,417,757	12/94	1-29N-6W	30,368	13.87	272	34	29
5. BLACK BEAN #1			7-30N-7E	5,713	5.67	39,476	15	12
6. BLACK BEAN #2	330,584	8/05	12-30N-6E	3,239	5.67	4,999	8	13
7. BLACK BEAN #3	333,748	7/05	3-30N-6E	2,611	5.67	3,876	5	17
8. BROAD	15,613,885	1/96	22-29N-5E	41,350	15.07	1,562	37	36
9. CARGAS	60,402	1/08	11-30N-2W	1,299	23.63	746	2	21
10. CHESTER 1			1-29N-2W	31,283	6.45	6,247	18	56
11. CHURCHILL POINT	10,490,444	2/96	35-29N-7E	41,367	11.90	20,304	36	37
12. CLASSICS	953,546	1/08	11-30N-2W	19,575	23.63	6,840	25	25
13. CLEAR LAKE	1,092,625	12/05	36-32N-2E	13,124	5.10	5,868	13	33
14. COMSTOCK HILLS	6,530,790	6/96	17-28N-8E	22,952	11.81	19,021	26	28
15. DISCARD	962,658	12/05	22-30N-6E	12,567	9.81	6,096	10	41
16. DOCTORS CLUB	20,630,854	9/96	3-28N-5E	90,699	11.92	5,234	89	33
17. DOLLAR LAKE	1,412,314	1/94	8-28N-1E	9,834	2.99	2,452	14	23
18. FANTASY ISLAND	159,362	4/09	32-29N-08E	4,276	5.48	34,357	8	17
19. FREDERIC I	6,378,573	11/91	21-29N-4W	14,868	20.57	1,535	16	30
20. FREDERIC II	3,521,679	12/91	33-29N-4W	9,823	20.57	2,460	12	26
21. FREDERIC III	4,319,649	3/92	34-29N-4W	11,963	20.57	693	18	21
22. FREDERIC IV	4,050,801	5/92	3-28N-4W	18,565	15.15	1,564	25	24
23. FREDERIC V	2,266,696	10/92	11-28N-4W	12,631	15.15	1,523	8	51
24. FREDERIC VI	1,462,540	1/93	15-28N-4W	8,258	15.15	3,381	15	18
25. FREDERIC VII	1,647,847	3/93	21-28N-4W	8,758	15.15	6,124	13	22
26. FREDERIC VIII	4,325,541	11/92	18-29N-4W	9,516	20.57	575	9	34
27. FREDERIC XI	3,145,406	7/93	5-28N-4W	16,778	15.15	4,787	18	30
28. GEHRKE	1,996,460	5/05	1-29N-7E	19,963	7.81	7,214	26	25
29. GILCHRIST	11,755,097	7/93	35-29N-3E	29,830	21.85	776	33	29
30. GREEN BEAN #1	139,670	3/06	32-31N-6E	1,034	2.04	12,501	10	3
31. GREEN BEAN #2	432,639	3/06	32-31N-6E	4,558	2.04	16,152	8	18
32. GUMP	407,356	9/97	24-30N-4W	1,491	20.35	17	1	48
33. HARDWOOD	35,675,339	6/92	24-29N-3E	98,255	25.89	3,601	85	37
34. HEART LAKE	1,778,044	5/95	29-29N-3W	7,433	20.57	122	5	48
35. HIGHWAY 33	11,191,596	2/93	12-29N-3E	20,851	24.56	1,385	20	34

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ANTRIM

AUGUST 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
36. HIGHWAY 612	4,229,850	9/92	17-29N-3E	8,283	25.54	263	11	24
37. HIGHWAY 65	11,778,934	12/95	30-29N-6E	42,435	12.79	120,533	42	33
38. HOLCOMB CREEK	3,297,971	2/96	1-28N-7E	8,846	13.01	59,237	18	16
39. JOY	16,171,815	7/93	7-29N-4E	41,166	26.02	6,984	44	30
40. LAKES OF THE NORTH	17,180,296	11/93	14-29N-5W	55,927	15.90	4,937	48	38
41. LEESEBERG # 2	341,214	12/06	15-29N-7E	4,979	5.75	3,629	7	23
42. LEESEBERG #1	214,630	7/07	23-29N-7E	3,030	5.75	1,614	3	33
43. LOST LAKE WOODS	6,693,916	8/97	31-28N-8E	36,435	11.12	57,681	40	29
44. MACKINAW #1	712,176	6/06	34-30N-7E	6,908	6.53	3,198	11	20
45. MACKINAW #2	919,859	9/05	25-30N-7E	9,134	6.53	11,058	13	23
46. MANCELONA I	21,812,644	12/93	4-29N-5W	58,150	13.87	5,963	64	29
47. MANCELONA II	3,813,029	12/93	32-30N-5W	15,956	13.87	2,350	13	40
48. MARSTRAND	10,987,462	10/91	34-31N-1W	14,716	18.04	2,716	22	22
49. MID CHARLTON EAST			25-30N-1W	8,305	23.92	457	17	16
50. MID CHARLTON WEST			26-30N-1W	8,283	28.87	440	14	19
51. MT MOHICAN	295,467	3/09	20-27N-08E	10,776	6.27	8,840	7	50
52. NICHOLSON HILL #1	13,503	5/05	19-29N-8E	284	5.75	13,370	2	5
53. NICHOLSON HILL #2	470,226	4/07	8-29N-8E	9,001	5.75	5,580	7	41
54. NORTH BAY	13,415,208	10/97	7-28N-7E	72,900	13.94	4,157	55	43
55. NORTH BAY II	95,826	3/08	03-28N-06E	1,727	12.79	1,054	1	56
56. NORTH HARDWOOD	7,268,277	10/96	35-30N-3E	19,312	25.03	55	11	57
57. NORWAY HUNT CLUB	129,733	11/00	13-28N-4E	576	11.92	134	1	19
58. PAFFI	5,007,573	11/92	11-29N-1E	22,464	8.65	1,868	17	43
59. PAXTON QUARRY	1,316,811	10/98	8-30N-7E	3,241	2.04	47,783	14	7
60. PRIVATE SCHMITT CREEK	4,946,693	3/96	35-29N-6E	13,815	8.39	30,752	12	37
61. RAISIN CAIN	11,128	3/10	10-24N-15W	1,140	6.27	3,515	1	37
62. SAGE CREEK	11,032,330	2/93	12-29N-2E	26,920	22.42	1,361	29	30
63. SAMSON MT MARIA	5,010	12/09	14-27N-07E	20	6.27	2,968	1	1
64. SCOTT CREEK	9,774,545	4/96	32-29N-7E	29,849	9.50	9,139	31	31
65. SEGUIN	1,388,569	4/05	13-29N-7E	14,023	5.75	15,134	18	25
66. SHARKSTOOTH	1,453,454	1/08	33-29N-01E	54,754	3.03	11,817	7	252
67. SHERIDAN CREEK	9,697,649	11/92	10-29N-1E	38,112	14.32	3,250	28	44
68. SKUNK HOLLOW	35,695	4/09	26-27N-07E	812	6.27	11,119	1	26
69. SNOWFLOW 1	1,275,948	10/96	15-29N-5E	2,517	9.39	4,305	3	27
70. SNOWFLOW 2	224,182	10/96	3-29N-5E	159	10.07	355	1	5
71. SNOWFLOW 3	5,604,999	10/96	3-29N-5E	11,241	11.38	8,811	14	26
72. SOUTH BRILEY	34,343,352	10/93	29-30N-2E	83,637	26.16	5,357	72	37
73. STATE MAPLE FOREST	12,093,287	7/91	9-28N-3W	58,868	18.63	8,415	61	31
74. STATE SCHMITT CREEK	10,984,394	12/95	14-29N-6E	41,914	8.39	185,302	41	33
75. SUCKER CREEK	16,636	3/09	18-27N-08E	759	6.27	1,146	2	12
76. THIBODEAU	281,060	4/09	06-27N-08E	10,342	6.27	1,645	5	67
77. THOMAS LAKE	26,834,969	12/93	26-30N-4W	68,030	20.35	3,524	47	47
78. TONTO	1,392	1/10	23-27N-07E	5	6.27	0	1	0
79. TREASURE ISLAND	1,653,836	7/03	25-29N-7E	10,881	6.11	19,259	23	15
80. WEBBER CREEK	5,411,522	10/94	3-29N-4E	9,187	21.23	720	10	30

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Project Name								
81. WERTH WHILE	124,807	11/06	26-30N-7E	1,462	2.04	2,053	4	12
82. WEST DOLLAR LAKE	668,958	1/94	1-28N-1W	6,115	4.50	1,491	13	15
83. WEST TWIN ANTRIM	51,953	9/09	31-29N-01E	2,354	4.48	229	1	76
84. WILD WEST	10,680,784	8/94	5-30N-4W	32,010	20.35	11,266	27	38
TOTALS:				1,648,392		949,955	1,631	
MERIT ENERGY COMP								
1. 35-12	1,676,556	8/99	25-29N-5E	6,502	17.40	262	9	23
2. ALBERT/LOUD	51,194,490	10/93	28-29N-3E	119,398	20.00	10,886	72	53
3. AVERY SMITH	2,634,350	2/99	5-30N-3E	6,658	25.00	163	8	27
4. BARNEY MILLER	4,471,960	2/00	8-30N-4E	13,619	18.30	921	10	44
5. BEAR LAKE 13	684,651	8/96	13-23N-15W	3,815	9.50	1,146	4	31
6. BEAR LAKE 23	699,089	10/02	23-23N-15W	5,698	4.80	18,390	5	37
7. BEAR LAKE 26	207,519	10/02	26-23N-15W	1,809	4.80	1,420	2	29
8. BLUE SPRUCE	3,341,505	9/97	4-28N-8E	6,091	12.40	19,987	16	12
9. CALEDONIA 11	6,769,594	10/00	13-28N-6E	27,976	13.60	366	24	38
10. CLINTON 5/6	4,654,558	8/96	6-28N-3E	13,629	20.00	296	9	49
11. COMEDY CLUB	18,044	11/07	15-28N-6E	262	12.00	4	1	8
12. DEVILS RIVER	810,660	10/98	34-29N-8E	2,780	9.30	11,687	10	9
13. DOUBLE ALEX	5,366,495	1/95	21-30N-4E	15,229	18.30	1,382	15	33
14. HAASS	5,585,029	4/99	4-28N-6E	15,503	11.10	3,053	15	33
15. HUSH PUPPY	4,111,217	6/99	7-28N-6E	24,773	13.80	305	14	57
16. KOGELMANN	6,082,300	4/99	22-28N-6E	20,571	12.00	291	15	44
17. KRUGERRAND	4,637,984	2/00	5-29N-7E	17,164	8.40	3,443	21	26
18. MANCELONA 33	163,521	10/04	33-29N-5W	1,543	0.00	183	2	25
19. MH LAND	1,853,634	10/00	24-28N-6E	12,197	7.90	4,966	9	44
20. SILVERBROOK	84,136	3/07	36-28N-6E	2,271	4.70	879	4	18
21. SPRINGDALE 25	50,088	2/05	24-29N-5W	69	4.00	1,295	2	1
22. TIMM	1,776,406	8/98	10-28N-8E	4,648	9.30	24,542	21	7
23. WEST CLINTON COMMON	1,429,792	4/00	19-28N-3E	6,585	20.00	2,841	12	18
24. WINSTON CHURCHILL	992,104	8/99	21-28N-3E	5,054	3.70	4,079	15	11
TOTALS:				333,844		112,787	315	
MUSKEGON								
1. 400 HUNT CLUB	1,694,378	1/99	31-29N-4E	8,045	13.44	962	3	87
2. BASS LAKE	7,317,853	1/91	2-29N-2W	52,390	4.38	68	20	84
3. BIG WOLF LAKE	10,745,967	4/96	24-29N-1E	49,650	4.94	8,574	31	52
4. CAULKINS LAKE	17,151,891	9/90	13-29N-1W	48,961	23.62	1,113	30	53
5. CRAPO LAKE			26-29N-2W	24,875	22.16	1,768	37	22
6. EAST HEART LAKE	8,468,880	12/90	35-29N-3W	22,561	21.78	257	21	35
7. EMERALD LAKE	2,892,658	2/92	7-29N-2W	4,144	28.29	564	8	17
8. FOX LAKE	500,140	3/08	20-29N-2W	13,080	20.72	1,897	3	141
9. FRENCH POND	389,934	9/02	13-31N-3W	1,810	14.88	60	2	29
10. GINGELL LAKE			13-30N-2W	18,026	3.72	1,309	13	45
11. HEART LAKE	1,787,799	11/90	21-29N-3W	0	0.00	0	0	N/A

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Project Name								
12. ISLAND LAKE	6,496,445	1/99	9-28N-4E	40,558	12.05	684	27	48
13. KUJAWA (DOVER)			19-31N-2W	15,852	19.06	647	22	23
14. LAKE HORICON 14	3,526,964	12/04	12-29N-4W	36,697	21.58	5,062	22	54
15. LAKE HORICON 15			15-29N-4W	5,773	15.36	2,539	12	16
16. LITTLE CRAPO LAKE			21-29N-1W	18,764	26.36	782	29	21
17. MITCHELL LAKE	7,574,313	1/92	21-29N-2E	32,329	11.59	1,261	23	45
18. MITCHELL LAKE II	13,301,715	4/96	19-29N-2E	54,155	8.86	9,188	34	51
19. NO LAKE	13,498,310	10/90	33-29N-1W	33,752	21.39	1,048	36	30
20. NORTH HIDDEN LAKE	8,048,517	1/92	33-30N-1E	18,785	21.29	771	20	30
21. OPAL LAKE	4,951,993	7/91	17-29N-2W	4,948	27.88	581	13	12
22. OTSEGO LAKE			6-29N-3W	18,521	24.71	0	30	20
23. PERCH LAKE	11,174,500	11/92	36-29N-1W	42,171	12.40	927	17	80
24. PIGEON RIVER	4,823,607	2/92	17-31N-2W	5,520	19.59	9	10	18
25. RAMNEK RANCH (LOWER CH			18-29N-2W	19,873	20.72	2,005	19	34
26. RHOADS LAKE	1,795,391	5/98	1-28N-3E	7,649	13.44	915	19	13
27. ROUND LAKE	7,779,741	8/91	27-29N-1W	23,987	16.51	617	18	43
28. SAND LAKE	389,605	7/08	26-29N-02W	10,351	22.16	910	3	111
29. SHUPAC LAKE	1,896,410	5/93	4-28N-1W	10,554	8.14	2,331	10	34
30. SOUTH HIDDEN LAKE	9,698,170	12/91	5-29N-1E	20,430	20.25	2,160	23	29
31. STOREY LAKE	270,652	1/06	7-32N-2W	2,701	0.34	20,762	7	12
32. STURGEON RIVER	5,478,383	11/93	18-31N-2W	18,752	14.88	626	14	43
33. TRAVERSE LAKES	5,345,252	2/91	24-30N-1W	8,483	27.65	166	13	21
34. VIKING LAKE	4,194,763	8/91	24-29N-3W	10,397	27.38	114	13	26
TOTALS:				704,544		70,677	602	
NORTHSTAR ENERGY								
1. ARROWHEAD RANCH MONT	282,484	5/06	15-32N-1E	1,032	0.02	43,847	3	11
2. BLACK BEAR CENTRAL	836,655	4/06	33-33N-3W	10,728	0.57	95,660	22	16
3. BLACK BEAR EAST	13,904	9/07	35-33N-3W	1,300	0.27	31,948	2	21
4. BLUE CHIP	234,799	10/06	21-32N-1E	3,514	0.02	23,145	2	57
5. CHANDLER NORTH	115,164	9/07	26-33N-4W	5,359	0.90	130,608	6	29
6. CHANDLER SOUTH	518,359	5/07	34-33N-4W	11,471	0.90	97,242	7	53
7. CORWITH - AURORA ENERG	1,039,220	11/06	6-32N-3W	13,544	2.52	84,767	9	49
8. GAYLORD FISHING CLUB	45,399	2/07	20-32N-1E	532	0.02	465	2	9
9. HUDSON 13	970,040	1/06	13-32N-4W	8,354	3.94	58,175	7	38
10. HUDSON 19	277,801	11/05	19-32N-4W	5,035	0.19	15,768	3	54
11. HUDSON 34 USP	2,818,399	11/04	35-32N-4W	27,355	7.14	174,381	27	33
12. HUDSON NORTHEAST	3,674,924	4/05	15-32N-4W	27,808	8.38	135,462	27	33
13. HUDSON NORTHWEST	1,731,562	11/05	20-32N-4W	14,962	6.53	53,859	18	27
14. HUDSON SOUTHWEST USP	2,166,858	12/04	30-32N-4W	16,226	4.68	82,849	30	17
15. HUDSON WEST	27,309	11/05	19-32N-4W	151	0.16	8,692	2	2
TOTALS:				147,371		1,036,868	167	
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	510,009	3/09	30-28N-06E	17,436	5.76	8,020	14	40

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Project Name								
2. BAGLEY 27			27-30N-3W	49,551	22.00	3,264	38	42
3. SOUTH OTSEGO 10			9-29N-3W	30,431	26.61	0	22	45
TOTALS:				97,418		11,284	74	
OILFIELD								
1. BAGLEY 17			19-30N-3W	19,111	22.95	338	26	24
2. BAGLEY 30	2,571,688	12/03	30-30N-3W	16,613	21.76	992	10	54
3. BIG WOLF	12,040,115	5/96	1-28N-1E	49,381	4.23	7,420	36	44
4. CUSTER 19	731,953	9/07	19-29N-7W	12,544	7.92	0	2	202
5. CUSTER 4	351,767	7/09	33-30N-07W	16,673	4.11	7,683	5	108
6. CUSTER 7	3,021,165	12/06	8-29N-7W	51,018	6.06	11,667	25	66
7. EAST ELMIRA 34	651,146	4/03	34-31N-4W	3,422	12.68	0	7	16
8. ELMIRA 27	131,447	8/05	27-31N-4W	1,135	14.94	0	2	18
9. ELMIRA 27 - 21076	101,303	5/06	35-31N-4W	1,230	17.36	0	1	40
10. ELMIRA 27 - 21079	86,314	6/06	4-30N-5W	885	9.07	0	1	29
11. ELMIRA 27 - 21106	109,191	10/06	26-31N-4W	1,420	14.43	0	1	46
12. ELMIRA 27 - 21114	104,976	11/06	26-31N-4W	1,445	10.10	0	1	47
13. ELMIRA 27 - 21130	161,023	12/06	27-31N-4W	2,242	12.93	75	1	72
14. ELMIRA 27 - 21163	140,483	4/07	26-31N-4W	2,076	13.11	0	1	67
15. ELMIRA 34			34-31N-4W	16,105	12.68	3,429	24	22
16. FOX			12-30N-2W	7,765	12.72	17,425	26	10
17. GREENWOOD 11	1,109	3/07	14-28N-1E	117	4.22	0	1	4
18. HAYES 24	8,346,447	8/96	24-30N-4W	20,436	22.00	793	17	39
19. HELENA 13	247,692	1/09	13-29N-08W	6,715	6.10	0	2	108
20. KEARNEY 29	2,149	3/11		253	4.47	0	1	8
21. KITCHEN B1-1	38,146	5/07	1-30N-5W	610	15.95	157	1	20
22. KITCHEN B2-2	25,513	5/07	2-30N-5W	431	11.43	153	1	14
23. KITCHEN B3-2	37,368	5/07	2-30N-5W	594	13.01	156	1	19
24. ST ELMIRA D3-30 - 20971	66,722	9/05	30-31N-4W	625	16.67	0	1	20
25. ST ELMIRA D4-30 - 20970	36,447	9/05	30-31N-4W	357	16.59	0	1	12
26. SWAIN C1-9	100,340	8/07	9-29N-7W	2,514	4.48	336	1	81
27. WARNER 36			25-31N-5W	21,028	11.89	3,024	38	18
28. WHITEWATER 9	3,547	7/11		3,184	2.28	4,193	1	103
TOTALS:				259,929		57,841	235	
OMIMEX								
1. PLEASANTON 25	57,047	5/03	25-24N-15W	590	6.33	5,987	1	19
2. PLEASANTON 36-20455	31,371	5/03	36-24N-15W	325	4.75	3,228	1	10
TOTALS:				915		9,215	2	
PAXTON RESOURCES								
1. ALBA	3,216,862	1/00	27-30N-6W	18,401	10.15	414	14	42
2. ALBA 26	45,051	1/09	26-30N-06W	1,520	10.15	36	2	25
3. AUSTIN POWERS	69,528	10/08	12-31N-03W	2,819	15.49	23	2	45
4. BIG LAKE	2,389,883	1/94	8-30N-2W	3,297	20.40	296	4	27

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Project Name								
5. BIG LAKE NORTH	3,938,907	1/96	5-30N-2W	7,566	20.40	693	6	41
6. BIRCH CREEK	760,086	12/06	13-28N-5E	8,696	7.38	1,520	8	35
7. BIRCH CREEK 2	40,178	6/07	14-28N-5E	524	7.38	103	1	17
8. BIRCH CREEK 3	12,661	1/09	23-28N-05E	328	7.38	260	1	11
9. BLUE DEVIL	289,142	7/04	27-31N-3W	2,755	15.49	47	2	44
10. BLUE LITE	9,219,990	3/95	9-30N-3W	21,256	20.52	1,926	19	36
11. BLUE LITE 5	370,436	4/05	16-30N-3W	3,291	20.52	12	2	53
12. DADDY WARBUCKS	2,445,511	6/00	22-31N-3W	10,063	15.49	156	7	46
13. DADDY WARBUCKS PHASE II	2,204,953	5/01	23-31N-3W	9,896	15.49	978	7	46
14. HIDDEN VALLEY	1,828,961	8/01	26-31N-3W	10,127	15.49	1,750	7	47
15. JOHN HENRY	553,289	1/03	24-31N-3W	2,601	15.49	372	2	42
16. JOHNSON	321,857	9/99	21-30N-3W	1,868	20.52	93	2	30
17. LEO M. RILEY			14-29N-3W	1,045	29.04	23	7	5
18. LITTLE ORPHAN ANNIE	358,314	2/05	17-31N-3W	2,893	8.06	258	3	31
19. LIVINGSTON 18	2,562,521	12/95	18-31N-3W	3,505	8.06	172	9	13
20. MOELARRYCURLY	1,419,650	1/99	1-28N-4E	5,183	4.78	5,109	8	21
21. MOELARRYCURLY #2	1,070,924	7/99	17-28N-5E	5,701	4.78	2,554	9	20
22. NORTH WOLF CREEK	937,519	6/04	6-28N-6E	8,666	13.84	163	6	47
23. NORTH WOLF CREEK - 21084	36,445	7/06	31-29N-5E	726	13.84	29	1	23
24. ROBBS CREEK	116,285	12/06	11-28N-5E	1,795	7.38	234	3	19
25. ROBBS CREEK 3	140,777	1/09	14-28N-05E	3,308	7.38	679	3	36
26. SCHROEDER	1,917,124	8/96	8-30N-1W	5,249	23.49	114	7	24
27. STURGEON RIVER 14	683,961	6/02	14-31N-3W	4,522	15.49	208	3	49
TOTALS:				147,601		18,222	145	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
PRESIDIUM ANTRIM W								
1. ADAIR	897,427	8/95	36-24N-15W	1,426	6.35	6,879	2	23
2. BELLEFLUER	80,057	4/09	15-24N-15W	4,567	6.35	18,094	9	16
3. BOWLING 2-35	61	11/09	35-24N-15W	0	6.35	0	0	N/A
4. COUNTY LINE	17,481	3/10	22-27N-08E	2,203	6.35	4,303	2	36
5. GLACIER	9,039	6/10	07-24N-14W	1,002	6.35	2,644	1	32
6. PLEASANTON 26	548,498	7/97	26-24N-15W	4,921	6.35	13,536	4	40
7. PLEASANTON EAST SOUTH	149,982	11/95	27-24N-15W	591	6.35	3,439	1	19
8. WALLAKER	606,033	6/09	33-25N-15W	43,058	6.35	49,492	26	53
TOTALS:				57,768		98,387	45	
SAVOY ENERGY LP								
1. DOVER 1/12	833,604	9/05	2-31N-2W	5,834	4.57	2,032	3	63
TOTALS:				5,834		2,032	3	
SCHMUDE OIL								

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Project Name								
1. CORWITH 19	161,030	9/04	19-32N-2W	852	10.50	340	1	27
2. HARTL	1,823,615	3/01	28-32N-2W	7,098	4.46	1,110	6	38
3. MARTIN IDE	1,073,197	6/04	29-32N-2W	9,942	3.59	1,700	5	64
4. NESSEN CITY	4,518	11/08	33-25N-13W	0		0	0	N/A
5. PIGEON RIVER ANTRIM	21,934	12/10		2,502	10.50	312	1	81
TOTALS:				20,394		3,462	13	
SRW								
1. CENTRAL LAKE 13	3,835,392	12/00	12-31N-8W	23,663	1.38	109,019	30	25
2. CENTRAL LAKE 36	107,658	6/06	36-31N-8W	1,483	2.39	18,228	3	16
3. CHARLTON 16 1-89	8,365,181	8/90	16-29N-1W	12,925	26.21	1,504	18	23
4. CHARLTON 19 3-88			19-30N-1W	10,480	8.88	0	16	21
5. CHESTER 22 1-02	612,311	2/03	21-29N-2W	11,991	19.91	2,422	3	129
6. CHESTER 22 4-90	8,902,183	3/93	22-29N-2W	19,936	19.91	8,879	11	58
7. CHESTER 31	1,688,159	10/90	31-30N-2W	1,390	26.37	14	5	9
8. CHESTER 7 1-91	7,879,914	9/92	12-29N-3W	15,841	26.37	681	26	20
9. ECHO 30	4,821,545	9/98	32-31N-7W	21,501	2.39	115,442	19	37
10. ECHO 33	3,034,349	2/98	33-31N-7W	8,715	4.18	139,484	19	15
11. ECHO 9	4,775,490	1/00	9-31N-7W	15,355	2.08	34,659	24	21
12. FOREST HOME 12	271,130	6/07	12-30N-8W	6,946	3.09	5,490	11	20
13. KEARNEY 2	1,241,862	1/05	3-30N-7W	11,834	5.80	3,827	7	55
14. OPAL LAKE 1-90	4,097,738	8/91	1-29N-3W	4,819	26.37	372	9	17
15. OTSEGO LAKE 1-88			34-29N-3W	14,918	28.98	237	26	19
16. SOUTH ARM 32	2,066,922	7/00	33-32N-7W	10,969	1.45	62,914	19	19
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				192,766		503,172	246	
TERRA								
1. ACE OF HEARTS	2,324,137	10/97	34-30N-6E	4,410	9.28	5,458	10	14
2. AGGIELAND	3,211,871	3/97	3-29N-6E	9,445	10.08	20,598	13	23
3. BAGLEY 11 D	1,505,410	7/92	11-30N-3W	1,269	15.44	1,704	4	10
4. BAGLEY 14	3,877,782	10/90	14-30N-3W	6,177	19.77	0	6	33
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	226,550	3/97	15-30N-3W	1,153	20.32	153	1	37
6. BAGLEY 15 WEST	645,853	3/97	15-30N-3W	2,049	20.32	275	1	66
7. BAGLEY 700			12-30N-3W	6,005	19.16	583	15	13
8. BART STAR	13,514,044	12/92	1-30N-5W	38,239	13.57	2,206	33	37
9. BEAVER LAKE	9,216,148	11/96	1-29N-5E	28,873	14.05	3,683	21	44
10. BLUE HERRON	7,037,963	10/96	36-30N-5E	19,696	14.44	1,409	13	49
11. BRADY BUNCH	2,679,104	11/97	5-30N-6E	10,247	7.07	1,185	11	30
12. BUSHMAN	9,789,359	8/98	2-28N-2E	31,346	15.40	1,909	15	67
13. CARBON BLACK	5,546,723	2/97	30-30N-6E	17,994	12.23	1,268	17	34
14. CATTLE	4,859,884	10/94	4-29N-4E	7,351	18.43	975	14	17
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A

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Project Name								
15. CHARLTON EAST			10-29N-1W	28,726	26.44	173	24	39
16. CHARLTON WEST			6-29N-1W	84,292	7.30	12,425	40	68
17. CHESTER 7-11	3,410,071	9/90	7-30N-2W	6,511	18.73	1,645	13	16
18. CORWITH	10,306,859	8/92	4-31N-2W	25,857	11.44	4,502	30	28
19. DUBIE BROTHERS	3,779,064	4/97	26-30N-6E	12,228	8.46	16,308	16	25
20. ELK RIDGE	5,297,103	4/98	11-31N-2E	14,385	6.30	19,156	17	27
21. ELMER FUDD 1-A	13,786,423	7/92	4-28N-2E	44,423	10.62	14,177	37	39
22. ELMER FUDD EAST	13,085,752	8/93	9-28N-3E	54,069	17.27	5,478	24	73
23. ELMIRA THRIVE EAST	1,578,620	5/93	9-31N-4W	10,060	7.61	46,530	13	25
24. ESS LAKE	49,011	1/06	12-31N-2E	438	3.48	563	1	14
25. HAPPY HILLMAN	9,457,607	8/93	1-30N-3E	21,732	27.99	657	27	26
26. HEAD START	4,852,759	11/95	9-30N-5E	14,245	11.88	2,804	12	38
27. HUNT N HAYES	13,491,716	8/95	28-31N-3E	32,510	20.67	629	30	35
28. JACK SPRATT	5,080,534	11/96	14-30N-5E	14,688	10.68	817	15	32
29. LIFE OF BRILEY	14,922,117	1/97	22-31N-2E	35,826	12.50	5,733	28	41
30. LITTLE RASCALS	4,071,213	6/97	8-30N-6E	12,957	11.06	254	16	26
31. LIVINGSTON 17	6,924,839	8/90	8-31N-3W	18,415	7.61	3,335	19	31
32. LUCKY 16			36-31N-4W	9,404	20.45	770	17	18
33. MILLER TIME	2,096,624	11/95	4-30N-5E	10,159	12.47	1,316	6	55
34. MINKE COAT	4,785,484	10/96	35-30N-6E	11,808	5.74	35,104	18	21
35. MOSSBACK	5,486,118	9/97	3-31N-3W	18,065	5.26	11,389	14	42
36. NORTH STARMIRA 1 (NADV-1)			6-30N-4W	7,409	18.90	218	10	24
37. NORTH STARMIRA 2 (NADV-2)			8-30N-4W	8,671	18.08	211	11	25
38. NORTH STARMIRA 3 (NADV-3)			18-30N-4W	14,350	17.12	270	9	51
39. NORTH STARMIRA 7 (NADV-7)			29-31N-4W	8,928	15.45	2,588	10	29
40. PEGGY FLEMING	2,275,544	5/93	6-31N-4W	9,530	6.26	75,864	12	26
41. PLEASANT VALLEY	4,013,037	11/94	25-31N-3E	12,416	23.87	630	19	21
42. PRICE IS RIGHT	3,124,469	3/98	2-31N-2E	11,300	6.26	5,721	12	30
43. ROHMANN EMPIRE	4,315,782	2/97	31-30N-6E	15,400	12.34	1,199	15	33
44. SKEBA CAPLE	6,250,528	8/90	28-30N-4W	19,902	21.86	76	19	34
45. SOUTH CAPLE	7,149,026	8/90	20-30N-4W	25,608	19.74	372	23	36
46. SOUTH RUST NEVER SLEEP	11,200,707	10/93	29-29N-4E	31,717	24.82	3,114	24	43
47. ST AVERY	7,866	1/08	35-30N-04E	380	24.78	7	1	12
48. ST CLINTON A4-18	278,918	5/02	18-28N-3E	1,133	15.27	116	1	37
49. ST ELMER 5	15,226	1/08	05-28N-02E	339	10.72	108	1	11
50. TILLI BEAN	2,329,637	11/97	9-30N-6E	7,124	9.56	325	12	19
51. UNCLE EMILS LANDING	5,303,450	11/95	8-30N-5E	11,370	13.17	1,479	10	37
52. UNCLE RAYS	7,299,416	7/97	13-31N-2E	21,021	11.59	485	15	45
TOTALS:				871,650		317,954	795	
TRENDWELL								
1. 45TH PARALLEL	218,688	10/09	14-30N-09W	16,157	3.65	14,538	11	47
2. ALBERT 16	9,168,344	8/90	17-29N-1E	24,357	10.13	685	22	36
3. ALBERT 17	8,513,594	8/99	17-29N-1E	44,179	5.91	818	17	84
4. AVERY 15	13,724,531	12/93	15-30N-3E	31,702	23.93	2,139	32	32

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Project Name									
5. AVERY 16	7,842,220	7/94	9-30N-3E	15,296	23.93	930	20	25	
6. AVERY 18	10,368,044	11/94	21-30N-3E	22,174	23.93	1,798	20	36	
7. BRILEY 16	6,458,775	10/93	16-30N-2E	14,664	25.04	367	18	26	
8. BRILEY 6	8,924,290	10/92	6-30N-2E	15,635	24.94	166	21	24	
9. BRILEY 7	6,540,738	9/93	18-30N-2E	13,825	25.04	211	16	28	
10. BRILEY 9	7,698,853	8/93	4-30N-2E	10,755	25.04	714	16	22	
11. CHARLTON 27			22-30N-1W	16,916	26.33	1,306	47	12	
12. CHARLTON MILLENIUM	123,250	5/06	23-30N-1W	1,620	26.33	124	1	52	
13. CHARLTON MILLENIUM - 2119	59,901	9/07	15-30N-1W	1,253	26.33	217	1	40	
14. CHARLTON MILLENIUM - 2120	39,337	9/07	15-30N-1W	793	26.33	217	1	26	
15. CHARLTON MILLENIUM - 2120	60,716	9/07	14-30N-1W	1,273	26.33	124	1	41	
16. CHARLTON MILLENIUM - 2125	20,801	6/08	14-30N-01W	533	29.04	217	1	17	
17. CHARLTON MILLENIUM - 21	48,633	11/06	23-30N-1W	818	26.33	62	1	26	
18. E ALBERT 16-2	15,575,229	5/96	16-29N-2E	62,437	19.70	1,085	40	50	
19. EAST ALBERT 1	1,471,978	6/95	1-29N-2E	3,385	19.70	775	3	36	
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A	
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A	
20. SOUTH ALBERT	828,163	6/08	21-29N-01E	18,255	5.91	5,290	6	98	
21. VIENNA 16	8,711,348	4/92	16-30N-1E	17,122	23.73	556	20	28	
22. VIENNA 2	9,400,504	12/93	10-30N-1E	23,002	24.94	1,143	19	39	
23. VIENNA 20	12,320,797	3/92	20-30N-1E	27,724	23.79	1,227	26	34	
24. VIENNA 31	14,700,795	11/90	30-30N-1E	32,295	24.44	124	29	36	
25. VIENNA 34	7,069,649	3/93	34-30N-1E	14,637	23.61	556	14	34	
26. WOLF CREEK	3,201,396	7/02	17-28N-6E	30,688	11.66	1,578	19	52	
27. WOLF CREEK II	68,800	11/06	20-28N-6E	1,657	11.66	0	1	53	
TOTALS:				463,152		36,967	423		
WARD LAKE ENER									
1. ANTRIM RESOURCES 1	1,404,551	1/93	16-30N-1W	2,016	17.55	0	8	8	
2. ANTRIM RESOURCES 2	1,789,770	1/93	21-30N-1W	899	17.55	1,570	3	10	
3. ASIALA A4-35	53,435	3/03	35-23N-15W	635	8.54	348	1	20	
4. BAGLEY 23			23-30N-3W	6,823	24.78	517	14	16	
5. BAGLEY 23A	1,517,996	11/91	23-30N-3W	1,890	22.60	0	3	20	
6. BAGLEY 24			24-30N-3W	1,202	21.85	93	4	10	
7. BAGLEY 400			13-30N-3W	1,537	20.11	0	18	3	
8. BASILE	27,710	7/96	27-23N-15W					N/A	
9. BEAR LAKE	5,056,145	9/94	1-23N-15W	8,783	13.71	31,037	13	22	
10. BEAR LAKE 1	48,291	5/05	18-23N-14W	735	13.71	2,597	1	24	
11. BEAR LAKE 10	312,742	2/96	10-23N-15W	631	13.71	2,231	3	7	
12. BEAR LAKE 12/11	1,542,148	2/96	12-23N-15W	1,814	13.71	6,411	4	15	
13. BEAR LAKE 14	760,646	12/97	14-23N-15W	2,016	13.71	7,124	3	22	
14. BEAR LAKE 15	439,522	5/97	15-23N-15W	669	8.54	367	1	22	
15. BEAR LAKE 2/11	2,236,610	9/94	2-23N-15W	3,290	13.71	11,626	4	27	
16. BEAR LAKE 22/23	1,208,654	1/99	22-23N-15W	3,043	8.54	1,667	3	33	
17. BEAR LAKE 24 ANTRIM	789,843	9/00	24-23N-15W	6,344	8.54	3,475	4	51	

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18. BEAR LAKE 27	921,263	7/96	27-23N-15W	3,766	8.54	2,063	4	30
19. BEAR LAKE 28 - 21182	36,655	5/05	25-23N-15W	453	8.54	248	1	15
20. BEAR LAKE 28 - 21183	100,550	5/05	18-23N-14W	1,823	8.54	998	1	59
21. BEAR LAKE 3	838,324	2/96	3-23N-15W	2,507	13.71	8,860	2	40
22. BEAR LAKE WEST	58,760	5/08	22-23N-15W	1,620	13.30	552	2	26
23. BEAR LAKE WEST-21257	2,063	5/05	21-23N-15W	0	13.30	0	0	N/A
24. BEAR LAKE WEST-21258	39,595	5/05	21-23N-15W	829	13.30	283	1	27
25. BEAR LAKE WEST-21263	84,475	6/08	16-23N-15W	1,717	13.30	585	1	55
26. BEAR LAKE WEST-21264	47,465	6/08	21-23N-15W	949	13.30	323	1	31
27. BEAR LAKE WEST-21265	64,991	6/08	21-23N-15W	1,182	13.30	403	1	38
28. BEAR LAKE WEST-21266	96,303	6/08	21-23N-15W	1,745	13.30	595	1	56
29. BEAR LAKE WEST-21271	66,580	6/08	21-23N-15W	1,536	13.30	523	1	50
30. BEAR LAKE WEST-21275	42,090	7/08	15-23N-15W	871	13.30	297	1	28
31. BEAR LAKE WEST-21276	61,161	7/08	15-23N-15W	1,416	13.30	482	1	46
32. BEAR LAKE WEST-21277	68,110	8/08	15-23N-15W	1,339	13.30	456	1	43
33. BEAR LAKE WEST-21278	41,940	7/08	16-23N-15W	538	13.30	183	1	17
34. BEAR LAKE WEST-21279	42,812	7/08	16-23N-15W	826	13.30	281	1	27
35. BEAR LAKE WEST-21280	51,743	7/08	16-23N-15W	951	13.30	324	1	31
36. BEAR LAKE WEST-21314	23,232	9/08	22-23N-15W	551	13.30	188	1	18
37. BEAR LAKE WEST-21315	57,816	9/08	15-23N-15W	1,122	13.30	382	1	36
38. BEAR LAKE WEST-21316	25,565	9/08	15-23N-15W	564	13.30	192	1	18
39. BEAR LAKE WEST-21317	83,809	10/08	16-23N-15W	2,397	13.30	817	1	77
40. BEAR LAKE WEST-21318	61,049	9/08	21-23N-15W	1,800	13.30	613	1	58
41. BEAR LAKE WEST-21319	21,502	9/08	15-23N-15W	539	13.30	183	1	17
42. BEAR LAKE WEST-21324	31,793	10/08	16-23N-15W	678	13.30	231	1	22
43. BEAR LAKE WEST-21337	27,316	1/09	16-23N-15W	702	13.30	239	1	23
44. BOND D2-19	80,335	5/05	19-23N-14W	541	8.54	296	1	17
45. BRILEY 26	11,832,909	6/97	26-31N-2E	33,579	16.77	3,388	22	49
46. BRILEY 8	7,262,128	6/98	7-31N-2E	16,518	5.76	11,970	26	20
47. CANADA CREEK RANCH	4,531,484	6/00	29-32N-2E	17,995	4.78	17,837	31	19
48. CHARLTON 11			11-30N-1W	4,917	21.49	3,996	17	9
49. CHARLTON 12	5,830,137	8/91	13-30N-1W	5,597	26.07	1,984	18	10
50. CHARLTON 15	462,831	10/98	15-30N-1W	1,337	23.39	94	1	43
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	10,167	11.56	1,332	21	16
52. CHARLTON 2			2-30N-1W	0	0.00	0	0	N/A
53. CHARLTON 21			20-30N-1W	6,867	13.80	2,833	21	11
54. CHARLTON 22 (NORTH)	7,047,686	12/91	22-31N-1W	11,735	7.71	12,613	18	21
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	0.00	0	0	N/A
56. CHARLTON 30			30-30N-1W	0	5.46	0	0	N/A
57. CHARLTON 31			31-30N-1W	13,706	6.98	3,200	14	32
58. CHARLTON 32B	869,247	11/91	32-30N-1W	467	15.32	569	2	8
59. CHARLTON 34	2,143,982	6/92	34-30N-1W	3,332	22.60	0	6	18
60. CHARLTON 35	6,409,533	7/91	35-30N-1W	11,372	23.67	1,499	12	31
61. CHARLTON 4 (SOUTH)	6,404,168	9/90	4-29N-1W	8,360	25.75	408	13	21

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Project Name								
62. CHARLTON 5 (SOUTH)			5-29N-1W	22,800	9.08	8,419	12	61
63. CHARLTON 7			17-30N-1W	3,027	22.99	2,480	22	4
64. CHARLTON 9			9-30N-1W	1,433	20.28	28	8	6
65. CHESTER 10	3,068,328	8/90	10-30N-2W	3,124	23.18	0	7	14
66. CHESTER 18			18-30N-2W	22,181	18.83	10,653	52	14
67. CHESTER 22	8,217,922	7/91	22-30N-2W	13,688	21.16	3,175	24	18
68. CHESTER 23	6,742,902	3/91	23-30N-2W	18,202	6.78	10,675	25	23
69. CHESTER 27	2,372,504	7/91	28-30N-2W	2,452	24.25	226	5	16
70. COE C4-34	269,245	6/01	34-23N-15W	1,774	8.54	972	1	57
71. DEAN	2,892,578	1/97	18-23N-14W	9,752	13.71	34,461	6	52
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,230,526	8/91	24-31N-2W	1,780	15.14	278	3	19
73. EDGEWOOD CLUB EAST	5,359,089	3/96	26-30N-5E	13,990	14.28	875	12	38
74. EDGEWOOD CLUB WEST	6,620,200	6/96	27-30N-5E	26,024	13.17	1,628	15	56
75. ELEVEN/TWELVE	1,603,233	7/94	11-23N-15W	2,364	13.71	8,355	3	25
76. ELMAC HILLS 7	2,275,232	3/98	7-31N-1W	5,896	4.57	51	1	190
77. GIRVEN	653,874	9/95	1-23N-15W	1,357	13.71	4,794	3	15
78. GIRVEN 11-6	507,471	6/96	6-23N-14W	1,838	13.71	6,495	2	30
79. GUSTAFSON	1,957,196	7/96	28-23N-15W	9,791	8.54	5,363	7	45
80. HAYES 12	4,272,844	1/91	12-30N-4W	7,222	19.25	210	10	23
81. HOWES B4-21	12,811	5/05	21-23N-14W	0	8.75	0	0	N/A
82. HOWES/VILLAGE	288,278	5/05	21-23N-14W	3,255	8.75	5,117	2	52
83. JOHNSON 35	296,594	2/01	35-23N-15W	2,496	8.54	1,367	1	81
84. JOHNSON B1-35	144,326	3/03	35-23N-15W	597	8.54	327	1	19
85. KALEVA	930,405	5/04	20-23N-14W	7,977	8.75	12,541	4	64
86. KITCHEN A1-35	29,451	5/05	35-31N-5W	653	6.95	122	1	21
87. KITCHEN B1-33	163,615	5/05	33-31N-5W	2,538	6.95	474	1	82
88. KITCHEN B3-33	64,749	5/05	33-31N-5W	872	6.95	163	1	28
89. KITCHEN C1-3	182,711	5/05	3-30N-5W	2,316	6.95	433	1	75
90. KITCHEN C1-33	112,516	5/05	33-31N-5W	1,477	6.95	276	1	48
91. KITCHEN C1-35	76,523	5/05	35-31N-5W	1,061	6.95	198	1	34
92. KITCHEN C2-3	68,070	5/05	3-30N-5W	905	6.95	169	1	29
93. KITCHEN C4-34	46,510	5/05	24-31N-5W	812	6.95	152	1	26
94. KITCHEN D1-33	187,806	5/05	33-31N-5W	1,954	6.95	365	1	63
95. KITCHEN D1-4	227,594	5/05	4-30N-5W	3,157	6.95	590	1	102
96. KITCHEN D3-33	235,844	5/05	33-31N-5W	3,188	6.95	595	1	103
97. KITCHEN D4-34	81,864	5/05	34-31N-5W	1,063	6.95	199	1	34
98. KITCHEN FARMS SOUTH	1,193,398	5/95	17-29N-5W	2,144	14.38	1,018	8	9
99. LIVINGSTON 34	8,068,598	9/93	34-31N-3W	16,737	13.87	525	11	49
100. LUM	188,980	6/01	34-23N-15W	1,631	8.54	893	1	53
101. MAPLE GROVE 6	616,607	1/97	6-23N-14W	1,342	13.71	4,741	1	43
102. MAPLE GROVE 7	1,010,672	10/97	7-23N-14W	3,303	13.62	581	5	21
103. MATTISON	554,522	7/96	27-23N-15W	1,445	8.54	792	1	47
104. MAXEY ET AL	95,863	5/04	9-23N-14W	0	8.75	0	0	N/A
105. MID KITCHEN FARMS	2,442,075	12/02	17-30N-5W	17,428	6.95	3,255	15	37

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Monthly Gas Production Report

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Project Name								
106. MID KITCHEN FARMS-PHASE	4,125,296	4/03	8-30N-5W	31,556	6.95	5,894	14	73
107. MONTY 35	956,615	11/03	35-32N-1E	5,950	5.76	4,311	6	32
108. MONTY 36	334,593	5/05	36-32N-1E	4,000	5.76	2,898	3	43
109. MUD LAKE	121,410	5/05	29-23N-14W	1,031	8.75	1,621	1	33
110. MUD LAKE 16/17	2,326,145	2/99	17-23N-14W	11,613	8.75	18,256	6	62
111. MUD LAKE 17/20	1,507,670	2/99	17-23N-14W	5,864	8.75	9,219	3	63
112. MUD LAKE 8	1,363,329	12/98	8-23N-14W	6,002	8.75	9,436	5	39
113. MUD LAKE 9/10	833,173	1/99	9-23N-14W	3,954	8.75	6,217	2	64
114. MUD LAKE 9/16	192,839	1/99	9-23N-14W	546	8.75	858	1	18
115. NORTH CHARLTON 18			18-31N-1W	20,493	5.28	3,362	18	37
116. NORTH CHARLTON 24	7,246,795	10/90	24-31N-1W	8,775	21.00	4,681	27	10
117. NORTH CHARLTON 31	6,730,021	11/92	30-31N-1W	9,739	15.19	9,108	15	21
118. NORTH CHARLTON 36	6,908,786	1/92	36-31N-1W	7,764	20.61	17	22	11
119. NORTH VIENNA 6	3,282,052	7/94	4-31N-1E	10,807	2.49	16,666	17	21
120. NORTH VIENNA 7	5,210,823	12/93	18-31N-1E	12,789	7.61	1,418	13	32
121. NYSTROM 14	1,348,727	2/98	14-23N-15W	3,698	8.54	2,025	2	60
122. OLSHASKE	82,845	5/05	1-22N-15W	1,547	8.54	848	1	50
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	31-24N-14W	0	13.71	0	0	N/A
125. PULLEY C2-4	216,624	7/04	4-30N-5W	1,591	6.95	297	1	51
126. RECKOW	63,199	11/04	36-23N-15W	1,431	8.54	784	2	23
127. RECKOW D3-36	122,870	11/04	36-23N-15W	2,467	8.54	1,351	1	80
128. REFKE	2,254,284	7/96	28-23N-15W	6,057	8.54	3,318	7	28
129. SALO	98,191	5/05	19-23N-14W	1,486	8.54	814	1	48
130. SPRINGDALE 28/04	1,649,868	2/98	4-23N-14W	11,655	8.53	10,643	4	94
131. SPRINGDALE 28/05	1,985,990	2/98	5-23N-14W	7,908	8.53	7,222	6	43
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	8.53	0	0	N/A
133. SPRINGDALE 28/28	375,611	2/98	28-24N-14W	2,296	8.53	2,097	2	37
134. SPRINGDALE 28/29	100,797	3/93	29-24N-14W	592	8.53	540	1	19
135. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	4	8.53	4	1	0
136. SPRINGDALE 28/33	985,868	2/98	33-24N-14W	5,598	8.53	5,112	6	30
137. SPRINGDALE 31	190,251	1/97	31-24N-14W	455	13.71	1,606	1	15
138. ST CHARLTON & PABST A3-2	331,445	8/01	24-31N-1W	2,686	12.66	321	1	87
139. ST CHARLTON D3-25	145,330	8/01	25-31N-1W	982	17.62	95	1	32
140. ST HAYES SOUTHWEST	225,893	6/02	12-30N-4W	1,449	19.90	0	2	23
141. ST MAPLE GROVE & KNAPP	446,225	4/01	19-23N-14W	1,292	8.75	2,031	1	42
142. ST MONTMORENCY C1-31 HD	390,547	10/98	6-31N-2E	796	4.87	577	1	26
143. ST PLEASANTON 11-34	113,994	6/99	34-24N-15W	667	13.71	2,358	1	22
144. ST SPRINGDALE 5-33 HDS	99,115	2/98	32-24N-14W	296	8.53	270	1	10
145. STAR & FRIES C4-5	109,006	7/04	5-30N-5W	1,045	6.95	195	1	34
146. STAR 5	1,745,640	9/03	5-30N-5W	13,650	6.95	2,549	6	73
147. STATE BROWN	774,993	11/04	2-22N-15W	11,657	8.54	6,385	3	125
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	368,735	6/97	23-30N-3W	1,161	25.27	0	1	37
150. SUMMERLAND C2-12	80,337	9/00	12-30N-1W	570	22.48	248	1	18

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Project Name								
151. TANNERVILLE	307,559	12/96	25-23N-15W	1,846	8.54	1,011	1	60
152. TRUNK & EASTERLING	202,902	10/04	4-30N-5W	867	6.95	162	2	14
153. VIENNA 18	4,136,181	11/95	18-30N-1E	9,104	21.88	675	10	29
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	148,950	10/03	35-23N-15W	2,373	8.54	1,300	1	77
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.54	0	0	N/A
156. WELLER	72,133	10/04	25-23N-15W	540	8.54	296	1	17
157. ZALUD	70,777	8/96	33-23N-15W	80	8.54	44	1	3
158. ZIEHM	256,130	8/04	30-23N-14W	2,633	8.54	1,442	2	42
TOTALS:				709,646		435,996	847	
YOHE								
1. AVERY 23	6,859,469	4/94	12-30N-3E	14,289	19.73	982	18	26
2. CHESTER 6			5-30N-2W	7,851	19.67	40	30	8
3. OLDS ROCKET	4,400,555	10/00	27-30N-5W	30,136	9.53	1,335	19	51
4. SEVEN UP CLUB	2,468,430	7/98	28-30N-4E	9,314	17.35	120	7	43
5. STARFIRE	2,937,896	3/03	20-30N-5W	27,470	7.78	1,781	18	49
6. STARFIRE SOUTH	522,399	11/06	29-30N-5W	10,160	7.78	0	5	66
7. STARSHIP ENTERPRISE & SP	3,321,444	2/98	13-30N-5W	12,916	9.53	984	10	42
8. SWAN	260,673	10/00	13-30N-3E	1,276	19.73	74	2	21
9. ZEBULON	720,399	10/04	15-28N-4E	7,859	2.97	3,665	13	20
TOTALS:				121,271		8,981	122	

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Project Name								

Totals: 9,776,608 5,864,402 9,742

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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