

ANTRIM

JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	5,716	21.24	1,467	21	9
2. DODGE LAKE	3,504,911	8/90	17-29N-3W	7,158	32.11	0	20	12
3. E-Z			13-29N-4W	3,237	28.66	1	10	10
4. TOWER	11,856,374	11/90	10-29N-4W	37,167	19.66	1,074	33	36
TOTALS:				53,278		2,542	84	
ATLAS GAS & OIL CO								
1. ALBERT 1	12,503,524	10/92	5-29N-2E	40,092	18.60	709	30	43
2. ANCHOR STEAM	1,728,261	9/97	14-31N-4E	7,226	3.36	34,718	11	21
3. APPLE ORCHARD	2,758,173	10/95	10-29N-4E	5,127	22.32	121	8	21
4. ARTHUR MILLER	6,681,322	6/96	15-31N-3E	18,425	8.32	10,475	27	22
5. BAGLEY W ANTRIM			18-30N-3W					N/A
6. BAGLEY WEST AIRPORT	2,363,851	1/94	8-30N-3W	5,806	13.15	7,298	17	11
7. BAGLEY WEST GP	3,457,793	1/94	18-30N-3W	9,180	16.01	6,574	19	16
8. BEAR LAKE 29	223,277	11/07	30-23N-15W	11,816	7.90	3,982	15	25
9. BEAR LAKE 9	4,943,422	3/95	9-23N-15W	32,798	9.65	18,996	34	31
10. BEAVER CREEK ANTRIM	7	11/04	11-23N-14W	0	0.28	0	0	N/A
11. BLUE SKY	4,252	6/09	19-31N-07W	3,265	0.78	20,737	4	26
12. BOYNE VALLEY 31 MICROWA	726,154	4/96	35-32N-6W	4,487	0.22	50,156	12	12
13. BROWN NE 13	88,053	10/03	11-22N-15W	1,087	5.21	640	3	12
14. BRUSH LIMBAUGH	4,503,609	8/96	18-31N-4E	13,153	11.46	3,993	21	20
15. CENTRAL LAKE 15	1,564,772	8/05	16-31N-8W	38,931	0.88	55,991	24	52
16. CENTRAL LAKE 28	1,612,774	1/06	28-31N-8W	45,192	1.75	181,195	30	49
17. CHESS PLAY	6,300,008	10/95	18-30N-6W	29,307	5.72	42,779	36	26
18. CHESTER WEST			9-30N-2W	11,156	19.90	525	31	12
19. CHESTONIA 31 PAWN PLAY	6,562,344	1/97	19-30N-6W	73,062	7.14	8,673	38	62
20. CHIEF CREEK	726,672	10/02	9-22N-15W	10,385	5.93	4,201	16	21
21. CLEARWATER 14	364,453	12/05	14-28N-8W	7,036	6.57	1,167	3	76
22. CLEARWATER 2	4,139,026	8/98	2-28N-8W	44,249	6.57	12,966	30	48
23. CLEARWATER CENTRAL	1,172,794	4/03	22-28N-8W	23,567	4.46	14,311	27	28
24. CLEARWATER SOUTH	83,572	6/03	26-28N-8W	1,607	4.34	1,372	4	13
25. CONNIE STEVENS EAST	9,109,034	6/93	28-30N-3E	25,905	23.47	43	20	42
26. CONNIE STEVENS WEST	4,217,211	6/93	32-30N-3E	10,795	22.71	356	14	25
27. CUSTER 1	1,456,866	3/02	32-30N-6W	19,669	7.91	1,485	12	53
28. CUSTER 15	5,336,460	9/01	15-29N-7W	44,653	9.87	2,229	21	69
29. CUSTER 20	1,262,284	6/01	20-29N-7W	15,076	7.10	1,835	10	49
30. CUSTER 29	6,913,966	1/98	29-29N-7W	58,149	10.20	5,489	21	89
31. CUSTER 33	6,568,115	10/97	33-29N-7W	37,204	12.19	1,078	22	55
32. CUSTER 35	1,561,091	1/98	35-29N-7W	15,702	9.02	1,781	20	25
33. CUSTER/MANCELONA W			13-29N-7W	13,352	11.74	2,943	33	13

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Project Name								
34. ECHO 10 KING ARTHUR	3,128,127	3/02	10-31N-7W	28,767	3.76	26,200	25	37
35. ECHO 11	934,178	12/04	11-31N-7W	7,825	2.72	6,193	6	42
36. ECHO 11B - 21174	15,316	7/07	11-31N-7W	745	2.72	0	1	24
37. ECHO 11B - 21175	10,901	7/07	11-31N-7W	354	2.72	0	1	11
38. ECHO 24	1,661,693	3/00	24-31N-7W	19,397	2.80	25,069	18	35
39. ECHO 26	2,035,118	3/00	23-31N-7W	19,632	4.70	62,720	26	24
40. ELMERS GLEWOLL	6,945,885	1/95	10-28N-2E	29,366	10.93	2,250	27	35
41. ELMIRA 14	9,590,386	8/93	12-31N-4W	33,857	6.55	16,516	31	35
42. ELMIRA 23	6,730,651	8/93	13-31N-4W	19,021	10.13	1,408	15	41
43. ELMIRA 26	9,380,621	8/93	25-31N-4W	29,482	10.13	383	21	45
44. ELMIRA THRIVE WEST	3,770,791	4/93	5-31N-4W	11,072	8.43	39,882	14	26
45. ELVIRA 11	6,853,970	1/93	17-31N-4W	26,528	8.60	48,508	34	25
46. FLINT NAPPERS	3,357,676	8/97	10-30N-6E	11,784	7.26	5,213	17	22
47. FOREST HOME 10	840,242	8/06	3-30N-8W	38,222	3.15	77,427	23	54
48. FOREST HOME 14	101,023	12/07	11-30N-8W	6,828	3.26	15,440	12	18
49. FOREST HOME 34	9,627	10/08	34-30N-8W	1,161	1.33	3,265	2	19
50. FOSTERS LAGER	2,929,045	6/97	22-31N-4E	10,627	6.34	3,490	12	29
51. GRAND CANYON 2	54,118	1/07	26-32N-3W	1,119	1.29	22,936	3	12
52. HAWK LAKE	1,876,667	2/95	22-29N-5W	10,748	12.25	1,202	18	19
53. HELENA 23	1,325,971	1/05	15-29N-8W	50,787	5.34	11,977	20	82
54. HELENA 25	4,905,153	1/98	36-29N-8W	61,254	5.32	18,732	28	71
55. HILLBILLY	6,576,993	6/96	22-31N-3E	16,779	12.78	6,427	21	26
56. IRON OXIDE	7,327,783	12/94	23-30N-4E	31,567	14.54	1,586	28	36
57. JORDAN 10 FOAMING WAVE	4,129,333	5/95	10-31N-6W	15,882	1.76	3,478	16	32
58. JORDAN 12 JIVE WAVE	7,874,697	5/95	13-31N-6W	26,500	4.06	4,831	25	34
59. JORDAN 21 IMPORTANT WAV	4,110,420	4/96	22-31N-6W	14,690	2.26	12,921	13	36
60. JORDAN 29 HEAT WAVE	366,077	9/02	30-31N-6W	5,836	3.44	24,630	9	21
61. JORDAN 33 DYNAMITE WAVE	3,114,211	1/96	34-31N-6W	12,329	3.45	45,707	13	31
62. JORDAN 35 KING WAVE	7,791,941	12/95	35-31N-6W	34,603	5.42	14,228	21	53
63. JORDAN 9 GIGANTIC WAVE	2,549,591	1/96	4-31N-6W	11,953	2.20	9,203	13	30
64. KEARNEY 15	1,169,547	11/02	15-30N-7W	16,684	5.93	3,189	11	49
65. KEARNEY 16	1,636,254	11/02	21-30N-7W	26,115	5.93	10,537	20	42
66. KEARNEY 26	2,645,137	8/02	22-30N-7W	48,290	5.93	10,334	20	78
67. KEARNEY 33	187,647	5/05	28-30N-7W	4,387	4.10	2,448	5	28
68. KEARNEY 36	2,346,068	3/02	36-30N-7W	23,712	9.20	1,146	12	64
69. KEARNEY 9 CHECK MATE	4,868,165	1/01	9-30N-7W	70,898	4.65	14,108	39	59
70. KING EDWARDS	3,718,056	5/95	1-30N-4E	17,684	13.60	191	17	34
71. LLOYDS OF LONDON	7,513,645	8/97	7-31N-3E	28,592	8.13	4,646	21	44
72. LOUDBERT	6,451,184	6/93	7-29N-3E	17,546	23.24	251	23	25
73. MILLER CREEK	5,292,777	8/97	31-31N-4E	22,873	14.27	5,232	20	37
74. MOTHER HUBBARD	3,144,337	9/96	31-31N-5E	13,727	8.54	1,610	15	30
75. MT MARIAH	58,135	4/07	29-28N-7E	12,213	5.69	35,530	18	22
76. NET WERTH	439,642	8/98	19-30N-7E	1,610	5.79	9,953	7	7
77. NORTH ELMIRA	338,612	10/04	3-31N-4W	4,677	8.34	6,293	4	38
78. NORTH RUST NEVER SLEEP	12,445,659	6/93	16-29N-4E	23,531	23.82	1,531	30	25

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Project Name								
79. OLD VANDY 2D	2,570,193	7/99	29-32N-3W	2,650	5.37	38,987	9	9
80. OLD VANDY UNIT #1	6,022,590	3/97	6-31N-3W	15,198	5.75	36,586	25	20
81. OLD VANDY UNIT #2	404,592	1/98	12-31N-4W	1,246	5.77	0	1	40
82. OLD VANDY UNIT #3	4,383,255	5/98	36-32N-4W	16,785	5.08	19,404	19	28
83. OLD VANDY UNIT #5	1,684,788	8/00	14-32N-4W	9,166	2.96	72,282	23	13
84. OLD VANDY UNIT #6	3,199,492	8/00	21-32N-3W	11,849	3.02	73,737	19	20
85. OLD VANDY UNIT #7	2,089,962	8/01	9-32N-3W	15,199	3.30	110,777	16	31
86. OLD VANDY UNIT #8	1,828,010	8/02	15-32N-3W	12,897	1.55	72,093	13	32
87. OLD VANDY UNIT #9	279,398	9/03	24-32N-3W	2,666	1.29	5,336	5	17
88. RAPID RIVER 21	60,300	2/02	10-28N-7W	869	5.39	603	6	5
89. RAPID RIVER 3	756,202	1/02	3-28N-7W	8,023	4.50	1,248	17	15
90. RAPID RIVER 5	4,904,194	2/98	5-28N-7W	29,481	10.68	5,020	24	40
91. RUST PROOF	329,516	6/06	5-30N-4E	8,122	14.09	918	7	37
92. RUST ROAD	5,096,552	3/95	15-30N-4E	16,089	18.97	280	17	31
93. SCENIC	9,346,315	7/94	19-30N-2E	22,317	25.56	2,858	21	34
94. TIMBER WOLF	3,403,974	3/96	29-30N-7E	10,301	8.26	8,863	25	13
95. VIENNA 14	13,026,429	9/93	14-30N-1E	31,087	24.62	740	27	37
96. VIENNA 23	8,542,968	8/93	24-30N-1E	25,132	24.12	3,399	23	35
97. VIENNA 27	5,267,919	9/93	27-30N-1E	10,834	24.78	1,749	14	25
98. WARNER 10 COOL WAVE	2,396,631	4/96	3-31N-5W	19,798	4.43	23,240	17	38
99. WARNER 13	6,106,632	6/93	13-31N-5W	21,260	5.81	37,624	19	36
100. WARNER 2 AWESOME WAVE	993,366	9/97	11-31N-5W	19,797	3.17	41,674	16	40
101. WARNER 22	12,728,043	4/93	15-31N-5W	48,651	6.35	2,716	36	44
102. WARNER 27	7,537,605	5/93	34-31N-5W	22,053	7.34	5,865	18	40
103. WARNER 8 BOOMING WAVE	11,387,604	12/94	7-31N-5W	37,282	4.33	5,803	27	45
104. WILSON 28	1,775,234	2/97	32-32N-6W	10,857	0.60	35,656	15	23
105. XREA	5,363,048	8/94	34-31N-4E	21,080	15.85	161	21	32
106. ZBART	6,645,192	8/94	11-30N-4E	19,413	17.43	378	25	25
TOTALS:				2,068,815		1,725,636	1,893	
AURORA OIL & GAS C								
1. ARROWHEAD RANCH MONT	241,798	5/06	15-32N-1E	2,824	0.02	126,198	17	5
2. BLACK BEAR CENTRAL	582,242	4/06	33-33N-3W	9,579	0.25	161,214	20	15
3. BLACK BEAR EAST	0	9/07	35-33N-3W	0	4.67	0	1	0
4. BLUE CHIP	135,522	10/06	21-32N-1E	5,890	0.02	97,896	3	63
5. CHANDLER NORTH	31,360	9/07	26-33N-4W	2,538	2.13	0	6	14
6. CHANDLER SOUTH	263,097	5/07	34-33N-4W	9,829	2.13	204,018	7	45
7. CORWITH - AURORA ENERG	658,959	11/06	6-32N-3W	18,673	4.67	124,677	10	60
8. GAYLORD FISHING CLUB	31,778	2/07	20-32N-1E	856	0.72	0	3	9
9. HUDSON 13	686,142	1/06	13-32N-4W	12,875	1.99	38,417	8	52
10. HUDSON 19	186,301	11/05	19-32N-4W	3,713	2.60	19,389	2	60
11. HUDSON 34 USP	2,051,237	11/04	35-32N-4W	37,958	4.50	171,706	27	45
12. HUDSON NORTHEAST	2,900,470	4/05	15-32N-4W	37,874	5.50	163,632	27	45
13. HUDSON NORTHWEST	1,308,412	11/05	20-32N-4W	21,569	4.41	50,563	16	43
14. HUDSON SOUTHWEST USP	1,728,756	12/04	30-32N-4W	20,538	4.22	110,313	30	22

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15. HUDSON WEST	26,485	11/05	19-32N-4W	0	4.67	2,294	1	0
TOTALS:				184,716		1,270,317	178	
AZTEC PRODUCTION								
1. STATE MANISTEE	56,402	9/06	36-22N-17W	1,953	7.00	1,675	1	63
TOTALS:				1,953		1,675	1	
BABCOCK and BROW								
1. GRAND CANYON	4,321,551	11/01	32-32N-3W	32,057	4.28	146,273	26	40
TOTALS:				32,057		146,273	26	
BreitBurn								
1. AEQUUS	469,453	3/99	7-30N-3W	2,300	14.63	680	2	37
2. ALL STATE STAR	2,670,884	3/03	16-30N-5W	30,144	8.64	2,220	17	57
3. ASE 4E	62,595	1/97	30-29N-4W	883	16.94	61	1	28
4. BAGLEY	1,801,088	4/95	6-30N-3W	3,874	14.63	2,625	3	42
5. BAGLEY 15 NW	105,845	8/05	15-30N-3W	2,047	22.89	79	1	66
6. BAGLEY 5	284,815	12/01	5-30N-3W	1,966	14.63	2,888	1	63
7. BAGLEY EAST	7,707,505	8/90	10-30N-3W	18,013	20.20	692	24	24
8. BIJOU 16	1,463,101	4/98	16-29N-6W	7,267	13.41	203	4	59
9. CAMP 10	910,736	3/01	32-31N-4W	5,515	10.26	855	4	44
10. CENTRAL LIVINGSTON	209,167	3/01	16-31N-3W	1,326	6.57	1,201	3	14
11. CHARLTON 7	1,364,573	8/93	7-30N-1W	2,999	26.54	31	6	16
12. CHESTER EAST	8,134,361	9/91	3-30N-2W	15,109	22.37	2,733	19	26
13. COACHES/HAYES 34	7,474,843	10/94	2-30N-4W	25,350	14.63	1,213	15	55
14. COLONEL SAUNDERS	2,272,371	8/94	29-31N-1W	1,059	8.24	0	3	11
15. COLONEL SAUNDERS NORT	3,157,347	4/96	20-31N-1W	8,172	8.24	0	5	53
16. DOVER 7	600,311	9/03	7-31N-2W	8,741	6.54	112	4	70
17. DOVER RIDGE	2,758,196	3/01	5-31N-2W	20,800	6.54	341	9	75
18. DOVER VALLEY	224,154	3/06	18-31N-2W	5,951	8.63	104	3	64
19. ECHO LAKE	1,130,229	12/01	5-29N-4W	10,984	13.62	727	8	44
20. FLETCH	7,006,354	10/94	26-30N-4E	24,055	17.41	1,333	24	32
21. FLETCH 35	4,696	1/08	35-30N-04E	97	17.41	5	1	3
22. FONTINALIS CLUB	14,143,103	12/98	18-32N-2W	50,366	6.54	154,100	55	30
23. FREDERIC IX	161,365	7/93	27-28N-4W	1,913	12.68	2,996	5	12
24. FREDERIC X	285,519	2/94	36-28N-4W	4,066	12.16	10,505	8	16
25. GREEN RIVER SOUTH	23,887,614	6/93	4-29N-6W	101,745	11.63	2,834	63	52
26. GREEN RIVER WEST	8,743,450	10/96	14-29N-7W	63,589	9.56	15,086	43	48
27. HAYES 10			15-30N-4W	19,765	21.01	1,303	28	23
28. HAYES 15	46,267	8/03	15-30N-04W	629	16.56	2	1	20
29. HAYES 7	700,280	2/02	7-30N-4W	6,023	14.94	101	3	65
30. KNIGHT VIENNA 4	8,404,391	5/92	4-30N-1E	14,381	21.72	8,551	22	21
31. LAKE 19	329,793	11/00	19-31N-1W	1,985	8.24	0	1	64
32. LAKE MANUKA	1,231,861	6/98	36-30N-4W	5,917	19.32	6	3	64
33. LIBRATUS	319,668	2/98	14-30N-4W	1,923	14.63	31	1	62

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34. LIVINGSTON 19	20,712,163	3/95	21-31N-3W	79,355	12.92	12,406	45	57
35. LIVINGSTON 36	8,144,178	7/93	36-31N-3W	22,782	18.80	10,402	14	52
36. LIVINGSTON B3-20	60,695	10/04	20-31N-3W	835	11.13	0	1	27
37. LONE PINE-MERCURY	1,382,832	9/95	13-30N-4W	7,175	19.32	2	5	46
38. LOUD 16-17	298,034	8/05	17-29N-3E	5,338	24.18	124	4	43
39. MANCELONA 23	13,913	10/08	23-29N-05W	1,733	12.01	420	3	19
40. MANCELONA 24-25	31,180	10/08	24-29N-05W	3,716	12.01	1,017	4	30
41. MANCELONA 26-27	51,945	9/08	27-29N-05W	6,503	12.01	1,856	7	30
42. MANCELONA 30	57,196	5/07	30-29N-5W	2,332	11.20	155	3	25
43. MANCELONA EAST	4,952,331	6/93	31-29N-5W	32,197	11.20	1,198	35	30
44. MANCELONA EAST Antrim			23-29N-5W	8,826	11.36	851	11	26
45. MANCELONA WEST	6,497,908	4/93	28-29N-6W	32,800	11.20	1,085	33	32
46. MID CHARLTON PHASE 1	5,975,933	10/90	5-30N-1W	5,165	20.87	2,971	19	9
47. MID CHARLTON PHASE 2	8,362,071	2/91	3-30N-1W	12,183	10.23	7,161	28	14
48. MID CHARLTON SOUTH ADD	2,712,537	6/91	6-30N-1W	3,432	23.67	372	10	11
49. MIDDLE EARTH	1,198,221	10/02	15-31N-3W	11,653	11.13	35,363	7	54
50. NEW CALEDONIA	37,356	11/08	13-28N-05E	4,320	0.75	0	5	28
51. NEW CALEDONIA N	14,862	11/08	22-28N-06E	1,850	1.35	0	4	15
52. NEW CALEDONIA NW	57,595	11/08	19-28N-06E	7,603	0.37	0	4	61
53. NEW CALEDONIA W	19,754	11/08	13-28N-05E	4,057	0.67	0	6	22
54. NEW CALEDONIA WILDCAT	2	1/09	34-28N-06E	0	0.00	0	0	N/A
55. NORTH LIVINGSTON	249,048	7/01	4-31N-3W	4,773	6.91	1,556	3	51
56. PICKERAL LAKE	1,677,287	8/03	26-32N-2W	19,414	6.54	63,910	12	52
57. POTTS LAKE	1,646,803	4/03	4-28N-3E	22,161	14.06	2,207	9	79
58. SHELL DOVER	8,326,549	6/91	35-31N-2W	14,556	16.94	4,679	21	22
59. SOUTH VANDERBILT	470,775	8/02	34-32N-3W	3,774	6.54	15,075	5	24
60. ST CLINTON A2-7	266,002	1/03	7-28N-3E	3,349	18.11	354	1	108
61. ST CLINTON A3-8	183,666	1/03	8-28N-3E	1,791	18.03	189	1	58
62. ST MANCELONA	46,569	3/05	25-24N-14W	964	17.86	58	1	31
63. ST MANCELONA B4-27	57,349	8/06	27-29N-5W	1,197	12.01	152	1	39
64. ST MANCELONA C1-24	35,738	12/05	24-29N-5W	902	17.29	43	1	29
65. STATE BAGLEY-HAYES	731,081	1/00	7-30N-3W	5,982	14.63	486	4	48
66. STATE CLINTON 3	225,257	10/04	3-28N-4E	3,823	8.70	387	2	62
67. STATE DOVER D4-9	7,673	1/07	9-31N-2W	304	10.41	29	1	10
68. STATE ELMER	492,719	1/04	1-28N-2E	8,782	13.60	0	3	94
69. STATE HAYES 11	26,398	8/06	11-30N-4W	883	14.68	154	1	28
70. STATE RUST	557,823	5/03	31-29N-4E	7,194	13.39	820	5	46
71. STURGEON VALLEY RANCH	4,085,011	11/01	1-31N-3W	23,845	6.47	4,335	15	51
72. USA ELMER CLINTON	1,102,480	7/04	18-28N-3E	15,328	13.03	1,395	11	45
73. VIENNA 6	159,801	9/00	6-30N-1E	1,116	18.14	606	2	18
74. WEQUAS	211,664	2/99	22-30N-4W	1,404	19.32	1	1	45
75. WILDCARD	5,059,897	1/95	26-30N-3E	20,902	23.35	638	21	32
76. WINTER			33-31N-2W	4,729	18.95	932	17	9
TOTALS:				889,982		387,007	776	

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ANTRIM

JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
DELTA								
1. AVERY 24	4,563,998	8/95	24-30N-2E	21,789	27.00	221	16	44
2. AVERY 31	10,367,603	12/93	31-30N-3E	32,087	27.00	264	29	36
3. AXFORD	10,825,805	10/91	11-31N-2W	32,016	11.00	3,030	40	26
4. BENSINGER	480,009	7/05	12-31N-2W	12,053	13.00	563	4	97
5. BOUGHNER	4,896,065	4/91	28-31N-2W	11,286	18.00	1,200	15	24
6. BRILEY 17	5,829,280	3/96	17-31N-2E	22,877	17.00	130	17	43
7. BRILEY 20	239,709	10/03	20-31N-2E	2,918	17.00	388	1	94
8. BRILEY 33	2,461,347	3/96	33-31N-2E	9,501	17.00	120	10	31
9. DELTA BRILEY 19	7,689,790	4/93	13-31N-1E	13,240	17.00	2,390	24	18
10. DELTA BRILEY 29	14,850,532	4/93	29-31N-2E	43,752	17.00	2,699	31	46
11. DELTA BRILEY 31	6,582,140	4/93	31-31N-2E	21,093	17.00	429	18	38
12. DOVER 14	1,618,137	9/00	14-31N-2W	10,104	13.00	2,113	8	41
13. DOVER 33	642,282	1/01	32-31N-2W	3,948	18.00	241	3	42
14. ELMER 17A	389,531	8/96	18-28N-2E	602	6.00	116	12	2
15. ELMER 17B	1,763,519	5/96	21-28N-2E	8,561	6.00	1,402	9	31
16. ELMER 26			26-28N-2E	15,355	6.00	4,623	23	22
17. GARDNER 32	6,692,484	10/90	32-31N-1W	12,597	16.00	8,644	28	15
18. KUBACKI			23-31N-2W	7,246	13.00	4,292	19	12
19. LAKE 15	10,157,068	8/93	14-30N-2E	36,213	24.00	908	20	58
20. MONTMORENCY 34	418,301	5/06	34-32N-1E	10,555	2.00	37,994	7	49
21. MT RAYNIER	2,281,983	11/95	35-31N-1E	4,070	17.00	9	4	33
22. NIMBY	2,433,443	3/96	3-31N-2W	7,734	11.00	1,718	13	19
23. SCHRADER			21-31N-2W	17,430	13.00	4,375	32	18
24. TOWNLINE	1,483,094	5/94	32-32N-1E	5,135	2.00	36,526	11	15
25. VIENNA 13	2,487,265	8/95	12-31N-1E	5,549	17.00	683	11	16
26. VIENNA/WALTZ	1,175,184	10/98	3-31N-1E	6,029	2.00	25,519	8	24
TOTALS:				373,740		140,597	413	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	4,633	23.66	259	21	7
2. J A BOTT	6,735,369	2/91	13-29N-3W	8,658	29.34	13	18	16
TOTALS:				13,291		272	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	133,699	3/98	14-23N-15W	339	16.00	4	1	11
TOTALS:				339		4	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	5,658	19.81	1,265	13	14
2. ASE 2	3,447,567	1/94	28-30N-2W	7,784	25.19	768	10	25
3. ASE 3A-25	1,102,744	4/98	25-30N-2W	9,121	16.81	5,022	14	21
4. ASE 3A-36	176,532	4/98	36-30N-2W	702	17.08	386	2	11
5. ASE 3B WOLFE	2,567,140	4/98	33-30N-2W	12,758	25.93	1,258	16	26
6. ASE 3B WOLFE ET AL	333,926	4/98	34-30N-2W	1,136	27.91	112	3	12

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JULY 2009

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Project Name								
7. ASE 4-16	1,041,358	4/98	16-29N-4W	5,219	17.18	886	8	21
8. ASE 4-17	1,257,381	4/98	17-29N-4W	6,256	16.93	1,061	6	34
9. ASE 4B	2,630,729	1/94	8-29N-4W	12,661	18.52	2,148	10	41
10. ASE 4C	448,237	1/94	5-29N-4W	1,052	18.25	178	1	34
11. ASE 4D	254,618	1/94	16-29N-4W	638	14.61	108	1	21
12. ASE 5	6,601,347	1/94	34-30N-2W	16,298	26.16	2,861	19	28
13. ASE 512	2,761,021	1/94	12-29N-2W	7,301	23.99	67	6	39
14. ASE 519	427,138	10/99	19-29N-1W	2,818	26.90	26	1	91
15. ASE 5B	830,145	1/94	36-30N-2W	1,797	22.35	316	3	19
16. ASE 5C	2,693,524	1/94	24-29N-2W	5,531	29.58	51	7	25
17. ASE 6	14,135,004	1/94	30-30N-2W	26,101	25.53	3,939	44	19
18. ASE 6B	989,672	1/94	19-30N-2W	1,615	25.19	244	2	26
19. ASE 6C	575,967	1/94	8-29N-2W	1,142	30.69	172	1	37
20. ASE 7	1,861,907	1/94	18-29N-3W	4,419	24.68	1,320	7	20
21. ASE 7B	1,159,005	1/94	20-29N-3W	3,933	25.88	1,175	4	32
22. ASE 7C	1,668,667	3/91	23-29N-4W	4,167	19.96	609	7	19
23. ASE 8	4,252,032	8/94	18-29N-1E	14,400	14.89	76	7	66
24. CHARLTON 14			14-30N-1W	7,875	27.02	853	13	20
25. MAYER			24-29N-4W	7,199	25.22	795	13	18
26. NMAG 1	3,394,144	1/94	16-29N-3W	10,527	29.28	92	24	14
27. NMAG 2	659,240	1/94	21-29N-3W	2,001	28.54	18	3	22
28. NMAG 3	1,514,675	1/94	22-29N-3W	5,461	30.73	48	7	25
29. SCV			13-29N-2W	52,056	26.39	5,046	69	24
30. STATE HAYES			25-29N-4W	3,823	23.89	413	11	11
31. VIENNA CHARLTON			7-30N-1E	5,757	25.53	623	11	17
TOTALS:				247,206		31,936	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HIGHMOUNT MIDWES								
1. BIG BASS LAKE	4,181,420	5/91	11-29N-2W	21,747	2.69	10,172	8	88
2. BIJOU	8,689,085	12/94	1-29N-6W	30,190	13.53	415	34	29
3. BROAD	14,595,804	1/96	22-29N-5E	56,594	15.43	1,872	37	49
4. CARGAS	29,117	1/08	11-30N-2W	1,526	22.99	474	2	25
5. CHESTER 1			1-29N-2W	34,770	4.57	14,393	18	62
6. CHURCHILL POINT	9,466,297	2/96	35-29N-7E	46,501	12.43	24,956	36	42
7. CLASSICS	441,558	1/08	11-30N-2W	23,441	22.99	2,239	25	30
8. COMSTOCK HILLS	5,948,569	6/96	17-28N-8E	29,841	12.34	25,276	26	37
9. DOCTORS CLUB	18,511,399	9/96	3-28N-5E	90,936	12.27	828	78	38
10. DOLLAR LAKE	1,068,221	1/94	8-28N-1E	16,573	2.89	3,403	14	38
11. FANTASY ISLAND	22,732	4/09	32-29N-08E	6,861	6.01	42,687	8	28
12. FREDERIC I	6,020,571	11/91	21-29N-4W	14,694	16.55	1,476	16	30
13. FREDERIC II	3,250,241	12/91	33-29N-4W	11,466	16.55	4,228	12	31

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Project Name								
14. FREDERIC III	4,010,273	3/92	34-29N-4W	14,044	16.55	896	18	25
15. FREDERIC IV	3,585,431	5/92	3-28N-4W	19,869	12.20	2,687	25	26
16. FREDERIC V	1,950,267	10/92	11-28N-4W	12,959	12.20	2,769	8	52
17. FREDERIC VI	1,262,590	1/93	15-28N-4W	7,910	12.20	3,250	15	17
18. FREDERIC VII	1,429,169	3/93	21-28N-4W	9,343	12.20	7,149	13	23
19. FREDERIC VIII	4,089,644	11/92	18-29N-4W	9,943	16.55	862	9	36
20. FREDERIC XI	2,710,704	7/93	5-28N-4W	18,080	12.20	6,809	18	32
21. GILCHRIST	10,975,850	7/93	35-29N-3E	32,011	14.88	831	33	31
22. GUMP	372,780	9/97	24-30N-4W	1,624	17.83	0	1	52
23. HARDWOOD	33,115,202	6/92	24-29N-3E	112,253	25.18	3,080	77	47
24. HEART LAKE	1,586,032	5/95	29-29N-3W	7,710	16.55	306	5	50
25. HIGHWAY 33	10,699,097	2/93	12-29N-3E	20,235	26.40	1	19	34
26. HIGHWAY 612	4,024,764	9/92	17-29N-3E	9,204	26.98	437	11	27
27. HIGHWAY 65	10,744,425	12/95	30-29N-6E	48,460	11.67	127,903	42	37
28. HOLCOMB CREEK	3,065,818	2/96	1-28N-7E	10,520	9.38	79,902	18	19
29. JOY	15,156,972	7/93	7-29N-4E	47,404	24.28	3,995	44	35
30. LAKES OF THE NORTH	15,822,825	11/93	14-29N-5W	55,809	13.25	4,761	42	43
31. LOST LAKE WOODS	5,774,540	8/97	31-28N-8E	40,778	10.17	74,349	40	33
32. MANCELONA I	20,404,627	12/93	4-29N-5W	61,111	13.53	12,076	64	31
33. MANCELONA II	3,427,402	12/93	32-30N-5W	15,974	13.53	2,311	13	40
34. MARSTRAND	10,579,834	10/91	34-31N-1W	23,079	18.15	3,353	22	34
35. MID CHARLTON EAST			25-30N-1W	9,043	26.22	444	17	17
36. MID CHARLTON WEST			26-30N-1W	9,941	26.22	262	14	23
37. NORTH BAY	11,529,185	10/97	7-28N-7E	83,579	13.26	13,627	53	51
38. NORTH BAY II	42,759	3/08	03-28N-06E	2,546	11.67	1,079	1	82
39. NORTH HARDWOOD	6,794,906	10/96	35-30N-3E	24,608	25.06	624	11	72
40. NORWAY HUNT CLUB	114,744	11/00	13-28N-4E	628	12.27	348	1	20
41. PAFFI	4,375,991	11/92	11-29N-1E	26,144	11.57	2,365	17	50
42. PRIVATE SCHMITT CREEK	4,518,871	3/96	35-29N-6E	24,643	8.50	80,593	12	66
43. SAGE CREEK	10,325,625	2/93	12-29N-2E	33,562	21.73	1,774	29	37
44. SCOTT CREEK	8,983,304	4/96	32-29N-7E	38,501	11.61	10,889	32	39
45. SHARKSTOOTH	336,182	3/08	33-29N-01E	26,508	2.89	19,188	4	214
46. SHERIDAN CREEK	8,737,374	11/92	10-29N-1E	42,013	11.57	4,712	28	48
47. SOUTH BRILEY	32,108,907	10/93	29-30N-2E	99,531	26.19	7,854	71	45
48. STATE MAPLE FOREST	10,637,801	7/91	9-28N-3W	58,044	17.35	13,805	58	32
49. STATE SCHMITT CREEK	10,010,226	12/95	14-29N-6E	40,691	8.50	166,246	41	32
50. THOMAS LAKE	25,096,238	12/93	26-30N-4W	81,426	17.83	3,928	47	56
51. WEBBER CREEK	5,163,520	10/94	3-29N-4E	15,309	22.27	1,132	10	49
52. WEST DOLLAR LAKE	523,831	1/94	1-28N-1W	6,356	2.89	1,495	12	17
53. WILD WEST	9,889,641	8/94	5-30N-4W	35,456	17.83	10,764	27	42
TOTALS:				1,621,989		811,275	1,336	
HRF								
1. ABE LINCOLN	1,233,451	2/96	20-29N-4E	3,841	10.88	779	3	41
2. BEAR SWAMP	5,057,584	9/97	5-29N-5E	18,241	11.25	3,355	8	74

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Project Name								
3. CLUB PROSPECT	275,358	10/00	28-29N-5E	1,422	13.89	261	2	23
4. HERMS LANDING	542,760	8/96	2-29N-4E	1,714	14.45	348	3	18
5. INDIAN GREEN	3,138,496	7/99	12-29N-4E	15,264	8.15	3,096	7	70
6. INDIAN GREEN EAST	1,175,643	9/00	17-29N-5E	8,490	5.62	1,561	2	137
7. LIGHTNING TREE	5,137,249	11/96	29-29N-5E	20,925	7.76	3,848	9	75
8. LOST WATCHMAN	5,712,305	3/98	32-30N-5E	21,597	10.47	3,972	11	63
9. MINERS DAM	534,408	6/99	36-29N-4E	2,918	6.46	537	2	47
10. MINERS DAM - 21242	23,824	4/08	01-28N-04E	1,443	5.48	265	1	47
11. MINERS DAM - 21243	53,265	3/08	12-28N-4E	3,249	5.26	598	1	105
12. MINERS DAM-20279	466,145	9/01	3-28N-4E	3,700	12.56	751	1	119
13. MINERS DAM-20280	540,641	9/01	3-28N-4E	3,756	13.26	762	1	121
14. MINERS DAM-20339	663,959	2/03	10-28N-4E	6,523	9.94	1,323	1	210
15. MINERS DAM-20438	240,939	2/03	10-28N-4E	2,053	6.86	417	1	66
16. MINERS DAM-20439	205,673	2/03	35-29N-4E	2,238	5.17	454	1	72
17. MINERS DAM-20440	861,281	3/03	2-28N-4E	7,465	8.04	1,515	1	241
18. MINERS DAM-21065	109,402	4/06	2-28N-4E	2,391	7.89	485	1	77
19. MINERS DAM-21066	141,746	4/06	11-28N-4E	2,958	6.00	600	1	95
20. MINERS DAM-21067	373,871	4/06	10-28N-4E	8,676	6.63	1,760	1	280
21. MINERS DAM-21068	22,406	4/06	10-28N-4E	455	2.96	92	1	15
22. MINERS DAM-21153	96,419	3/07	35-29N-4E	2,599	6.76	478	1	84
23. MINERS DAM-21154	60,387	3/07	2-28N-4E	2,166	6.68	398	1	70
24. SNOWFLOW 2A	727,731	3/98	4-29N-5E	2,382	8.75	438	2	38
25. SOUTH OTSEGO 10 SEA O T	649,059	9/03	9-29N-3W	8,197	27.92	136	9	29
26. STATE TLC MINERS DAM	520,453	12/04	3-28N-4E	8,157	9.77	1,655	5	53
27. TLC 20	15,124,437	11/95	21-29N-4E	59,115	14.45	11,994	29	66
28. TLC AIRPORT	283,721	5/04	15-29N-4E	5,031	18.53	1,021	4	41
29. TLC FOUR CORNERS	151,460	4/06	36-29N-4E	7,541	5.50	1,387	6	41
30. TOM & JERRY	156,132	6/99	21-29N-5E	367	10.01	68	1	12
31. TY COBB	858,719	4/98	35-30N-4E	3,413	8.36	692	2	55
32. WELCH	288,642	1/00	35-30N-4E	1,679	11.43	341	1	54
TOTALS:				239,966		45,387	120	
J5								
1. BENGAL 32	9,862,353	2/95	31-29N-2E	44,756	10.75	1,161	28	52
2. BLACK RIVER	11,513,912	5/92	27-31N-1E	27,776	19.10	1,583	21	43
3. MERO 34	874,238	5/98	34-31N-1E	4,879	19.10	195	6	26
4. NORTH VIENNA 26	178,002	1/04	27-31N-1E	2,612	19.10	101	3	28
5. PENN B1-14	4,564	11/01	14-31N-3W	18	19.10	49	1	1
6. WAGAR 22	1,000,825	10/98	22-31N-1E	3,150	19.10	56	2	51
TOTALS:				83,191		3,145	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	559,553	8/95	34-29N-3W	2,200	28.00	120	2	35
TOTALS:				2,200		120	2	

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ANTRIM

JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
JDB ENERGY LLC								
1. CCR	385,595	8/07	25-32N-1E	13,967	3.53	3,696	10	45
2. CCR II	49,005	6/08	23-32N-01E	3,345	3.53	28,942	8	13
3. CCR III	1,919	4/09	19-32N-02E	556	3.53	4,333	2	9
TOTALS:				17,868		36,971	20	
JORDAN DEVELOPME								
1. 451 RUM	6,847,157	1/94	29-30N-4E	11,544	19.35	1,040	15	25
2. ART CARNEY	3,328,542	4/96	35-31N-5E	8,482	4.43	6,957	14	20
3. BARNEY MILLER SOUTH	2,277,140	8/01	18-30N-4E	15,902	19.35	1,175	8	64
4. BLACK	8,680,362	11/91	29-31N-1E	12,276	18.76	3,103	26	15
5. COLFAX 29	631,400	6/05	29-25N-13W	16,658	4.67	25,002	12	45
6. DEWARD CLEAVER	274,107	8/06	12-29N-5W	8,882	5.52	303	5	57
7. DOVER WEST	8,027,299	10/91	29-31N-2W	14,983	18.18	587	21	23
8. FARMER IN THE DELL	8,009,895	6/95	31-30N-4E	17,400	20.01	241	17	33
9. GREEN ACRES	1,561,146	3/02	33-31N-5E	12,079	3.57	16,982	14	28
10. HAYMEADOW	10,471,600	12/95	2-30N-2E	29,119	25.50	221	17	55
11. MILTON BRADLEY CENTRAL	1,107,804	3/07	36-30N-9W	87,982	4.40	84,547	27	105
12. MILTON BRADLEY NORTH	0	3/07	12-30N-9W	0	0.00	0	0	N/A
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	0.00	0	0	N/A
14. NESSEN CITY SOUTH	132,950	4/05	4-24N-13W	3,952	1.02	20,102	4	32
15. NICKERSON VALLEY	6,341,985	1/96	36-31N-2E	16,954	14.01	215	16	34
16. NORTH STARMIRA 4 (NADV-4)			23-30N-5W	24,647	12.29	384	29	27
17. PAIR O DICE	5,485,484	12/96	25-30N-1E	30,136	15.15	2,255	16	61
18. PIGEON RIVER (SAWDUST)	3,486,765	2/92	23-31N-1W	4,478	5.35	1,709	6	24
19. SCHROEDER	3,311,938	1/92	8-30N-1W	3,743	23.92	378	10	12
20. SLAM DUNCAN	4,790,513	3/96	12-30N-5E	17,592	13.30	409	17	33
21. SNAKE EYES	411,694	10/03	3-29N-1E	4,446	15.15	749	3	48
22. VIENNA 1	3,243,470	7/93	9-31N-1E	6,482	2.96	18,904	15	14
23. VIENNA 2	11,030,620	1/92	16-31N-1E	30,055	12.87	4,657	30	32
24. VIENNA 3	4,563,565	12/91	33-31N-1E	12,784	22.30	1,220	12	34
25. VOYER LAKE	8,125,487	1/96	30-31N-3E	19,367	19.41	445	16	39
TOTALS:				409,943		191,585	350	
MERIT ENERGY COMP								
1. ALBERT/LOUD	48,017,957	10/93	28-29N-3E	144,966	16.10	14,353	70	67
2. BEAR LAKE 13	583,665	8/96	13-23N-15W	5,122	9.90	706	4	41
3. BEAR LAKE 23	571,419	10/02	23-23N-15W	6,331	4.80	8,043	5	41
4. BEAR LAKE 26	169,614	10/02	26-23N-15W	1,774	4.80	1,208	2	29
5. CLINTON 5/6	4,271,089	8/96	6-28N-3E	17,159	16.60	371	9	62
6. MANCELONA 33	121,700	10/04	33-29N-5W	2,626	0.00	912	3	28
7. SPRINGDALE 25	45,141	2/05	24-29N-5W	614	4.00	1,808	10	2
8. WEST CLINTON COMMON	1,250,308	4/00	19-28N-3E	7,724	16.60	3,767	10	25
TOTALS:				186,316		31,168	113	

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JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
MUSKEGON								
1. 400 HUNT CLUB	1,494,278	1/99	31-29N-4E	8,955	13.73	1,299	3	96
2. BASS LAKE	6,438,548	1/91	2-29N-2W	8,983	27.36	204	20	14
3. BIG WOLF LAKE	9,449,048	4/96	24-29N-1E	57,165	4.57	10,211	31	59
4. CAULKINS LAKE	15,947,715	9/90	13-29N-1W	40,606	20.97	349	25	52
5. CRAPO LAKE			26-29N-2W	27,861	17.75	2,831	37	24
6. EAST HEART LAKE	7,892,133	12/90	35-29N-3W	24,549	20.52	448	21	38
7. EMERALD LAKE	2,790,497	2/92	7-29N-2W	4,813	29.45	257	8	19
8. FOX LAKE	190,414	3/08	20-29N-2W	13,963	20.24	2,209	3	150
9. FRENCH POND	341,082	9/02	13-31N-3W	2,437	13.55	82	2	39
10. GINGELL LAKE			13-30N-2W	3,530	24.31	180	13	9
11. HEART LAKE	1,773,672	11/90	21-29N-3W	0	31.32	0	0	N/A
12. ISLAND LAKE	5,485,885	1/99	9-28N-4E	44,323	11.04	1,252	27	53
13. KUJAWA (DOVER)			19-31N-2W	18,266	18.14	550	22	27
14. LAKE HORICON 14	2,536,809	12/04	12-29N-4W	42,314	21.15	8,284	22	62
15. LAKE HORICON 15			15-29N-4W	7,598	15.07	2,627	12	20
16. LITTLE CRAPO LAKE			21-29N-1W	22,857	27.41	71	29	25
17. MITCHELL LAKE	6,708,915	1/92	21-29N-2E	35,798	10.87	3,342	23	50
18. MITCHELL LAKE II	11,880,873	4/96	19-29N-2E	64,552	8.25	10,203	33	63
19. NO LAKE	12,627,404	10/90	33-29N-1W	36,354	21.07	1,778	36	33
20. NORTH HIDDEN LAKE	7,569,861	1/92	33-30N-1E	19,360	21.02	1,055	20	31
21. OPAL LAKE	4,824,494	7/91	17-29N-2W	5,398	28.49	1,268	13	13
22. OTSEGO LAKE			6-29N-3W	20,517	24.25	46	30	22
23. PERCH LAKE	10,099,384	11/92	36-29N-1W	47,875	11.78	1,471	17	91
24. PIGEON RIVER	4,668,706	2/92	17-31N-2W	7,043	19.85	30	10	23
25. RAMNEK RANCH (LOWER CH			18-29N-2W	19,097	20.24	2,821	19	32
26. RHOADS LAKE	1,597,570	5/98	1-28N-3E	8,164	13.73	1,185	19	14
27. ROUND LAKE	7,167,771	8/91	27-29N-1W	26,750	17.75	1,359	18	48
28. SAND LAKE	119,732	7/08	26-29N-02W	12,668	17.75	1,295	3	136
29. SHUPAC LAKE	1,619,655	5/93	4-28N-1W	11,643	8.16	2,848	10	38
30. SOUTH HIDDEN LAKE	9,141,742	12/91	5-29N-1E	20,270	20.25	2,051	23	28
31. STOREY LAKE	202,151	1/06	7-32N-2W	3,503	0.46	31,607	7	16
32. STURGEON RIVER	4,985,921	11/93	18-31N-2W	22,658	13.55	758	14	52
33. TRAVERSE LAKES	5,115,902	2/91	24-30N-1W	9,350	27.80	392	13	23
34. VIKING LAKE	3,928,607	8/91	24-29N-3W	11,607	25.85	603	13	29
TOTALS:				710,827		94,966	596	
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	32,750	3/09	30-28N-06E	15,060	3.95	33,419	10	49
2. BAGLEY 27			27-30N-3W	49,449	22.00	3,135	39	41
3. SOUTH OTSEGO 10			9-29N-3W	32,354	26.40	627	25	42
TOTALS:				96,863		37,181	74	
OILFIELD								
1. BAGLEY 17			19-30N-3W	23,951	2.58	619	26	30

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Project Name								
2. BAGLEY 30	2,129,970	12/03	30-30N-3W	19,408	20.61	104	10	63
3. BIG WOLF	10,771,182	5/96	1-28N-1E	53,308	4.40	11,192	36	48
4. CUSTER 19	362,708	9/07	19-29N-7W	18,837	4.89	0	2	304
5. CUSTER 4	2,379	7/09	33-30N-07W	2,379	3.41	0	4	19
6. CUSTER 7	1,600,480	12/06	8-29N-7W	63,842	5.34	27,087	25	82
7. EAST ELMIRA 34	556,173	4/03	34-31N-4W	5,778	11.84	1,211	7	27
8. ELMIRA 27	102,556	8/05	27-31N-4W	1,627	15.15	353	2	26
9. ELMIRA 27 - 21076	69,828	5/06	35-31N-4W	1,611	15.90	0	1	52
10. ELMIRA 27 - 21079	67,622	6/06	4-30N-5W	1,486	9.27	1,701	1	48
11. ELMIRA 27 - 21106	73,426	10/06	26-31N-4W	1,720	11.26	5	1	55
12. ELMIRA 27 - 21114	65,767	11/06	26-31N-4W	1,837	8.92	66	1	59
13. ELMIRA 27 - 21130	101,777	12/06	27-31N-4W	2,848	12.44	114	1	92
14. ELMIRA 27 - 21163	83,904	4/07	26-31N-4W	2,712	11.99	50	1	87
15. ELMIRA 34			34-31N-4W	18,939	11.84	14,047	24	25
16. FOX			12-30N-2W	7,293	25.38	2,609	26	9
17. GREENWOOD 11	810	3/07	14-28N-1E	0	4.22	0	0	N/A
18. HAYES 24	7,879,313	8/96	24-30N-4W	21,127	22.88	509	17	40
19. HELENA 13	66,786	1/09	13-29N-08W	9,639	6.22	0	2	155
20. KITCHEN B1-1	20,662	5/07	1-30N-5W	796	15.22	138	1	26
21. KITCHEN B2-2	12,939	5/07	2-30N-5W	540	10.64	188	1	17
22. KITCHEN B3-2	19,390	5/07	2-30N-5W	799	11.98	205	1	26
23. ST ELMIRA D3-30 - 20971	51,961	9/05	30-31N-4W	805	4.86	0	1	26
24. ST ELMIRA D4-30 - 20970	29,334	9/05	30-31N-4W	430	17.36	0	1	14
25. SWAIN C1-9	42,759	8/07	9-29N-7W	2,078	4.48	854	1	67
26. WARNER 36			25-31N-5W	26,396	11.96	3,426	38	22
TOTALS:				290,186		64,478	231	
OMIMEX								
1. PLEASANTON 25	45,304	5/03	25-24N-15W	538	5.96	6,710	1	17
2. PLEASANTON 36-20455	27,048	5/03	36-24N-15W	77	1.70	0	1	2
3. PLEASANTON 36-20456	0	5/03	36-24N-15W	0	6.98	0	0	N/A
TOTALS:				615		6,710	2	
PAXTON RESOURCES								
1. ALBA	2,750,622	1/00	27-30N-6W	20,898	9.71	1,011	14	48
2. ALBA 26	7,852	1/09	26-30N-06W	1,294	9.71	177	2	21
3. AUSTIN POWERS	16,959	10/08	12-31N-03W	2,125	14.48	6	1	69
4. BIG LAKE	2,299,373	1/94	8-30N-2W	4,488	20.41	316	4	36
5. BIG LAKE NORTH	3,718,838	1/96	5-30N-2W	11,037	20.41	1,093	6	59
6. BIRCH CREEK	495,169	12/06	13-28N-5E	14,777	6.69	3,167	8	60
7. BIRCH CREEK 2	25,186	6/07	14-28N-5E	877	6.69	297	1	28
8. BIRCH CREEK 3	4,753	1/09	23-28N-05E	572	6.69	432	1	18
9. BLUE DEVIL	217,923	7/04	27-31N-3W	3,048	14.48	56	2	49
10. BLUE LITE	8,588,602	3/95	9-30N-3W	31,018	19.52	1,114	19	53
11. BLUE LITE 5	271,446	4/05	16-30N-3W	4,763	19.52	13	2	77

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Project Name								
12. DADDY WARBUCKS	2,175,064	6/00	22-31N-3W	12,025	14.48	247	7	55
13. DADDY WARBUCKS PHASE II	1,967,767	5/01	23-31N-3W	11,339	14.48	855	7	52
14. HIDDEN VALLEY	1,563,260	8/01	26-31N-3W	10,984	14.48	1,380	7	51
15. JOHN HENRY	482,276	1/03	24-31N-3W	3,095	14.48	282	2	50
16. JOHNSON	269,280	9/99	21-30N-3W	2,475	19.52	46	2	40
17. LEO M. RILEY			14-29N-3W	2,044	30.25	22	7	9
18. LITTLE ORPHAN ANNIE	263,712	2/05	17-31N-3W	4,398	8.10	317	3	47
19. LIVINGSTON 18	2,456,337	12/95	18-31N-3W	5,422	8.10	212	9	19
20. MOELARRYCURLY	1,277,274	1/99	1-28N-4E	8,070	4.93	5,753	8	33
21. MOELARRYCURLY #2	923,679	7/99	17-28N-5E	6,905	4.93	2,876	9	25
22. NORTH WOLF CREEK	711,036	6/04	6-28N-6E	10,220	13.85	223	6	55
23. NORTH WOLF CREEK - 21084	20,616	7/06	31-29N-5E	597	13.85	30	1	19
24. ROBBS CREEK	64,550	12/06	11-28N-5E	2,670	6.69	596	3	29
25. ROBBS CREEK 3	39,054	1/09	14-28N-05E	6,873	6.69	3,276	3	74
26. SCHROEDER	1,777,584	8/96	8-30N-1W	6,590	24.22	132	7	30
27. STURGEON RIVER 14	578,574	6/02	14-31N-3W	4,709	14.48	158	2	76
TOTALS:				193,313		24,087	143	
PETROLEUM DEVELO								
1. 35-12	1,499,057	8/99	25-29N-5E	8,014	18.61	192	9	29
2. AVERY SMITH	2,426,223	2/99	5-30N-3E	11,371	24.98	1,595	8	46
3. BARNEY MILLER	4,135,781	2/00	8-30N-4E	19,363	18.92	899	10	62
4. BLUE SPRUCE	3,140,067	9/97	4-28N-8E	10,724	12.00	23,518	16	22
5. CALEDONIA 11	6,018,478	10/00	13-28N-6E	36,393	13.61	1,303	24	49
6. COMEDY CLUB	8,047	11/07	15-28N-6E	419	12.03	775	1	14
7. DEVILS RIVER	734,168	10/98	34-29N-8E	3,515	10.79	27,475	10	11
8. DOUBLE ALEX	4,896,549	1/95	21-30N-4E	21,937	18.92	790	15	47
9. EAST 23	23,870	8/98	1-28N-8E					N/A
10. HAASS	5,099,425	4/99	4-28N-6E	22,248	11.07	4,726	15	48
11. HUSH PUPPY	3,633,411	6/99	7-28N-6E	19,384	13.85	510	14	45
12. KOGELMANN	5,541,157	4/99	22-28N-6E	27,510	12.03	843	15	59
13. KRUGERRAND	4,134,582	2/00	5-29N-7E	25,378	9.92	1,788	21	39
14. MH LAND	1,555,119	10/00	24-28N-6E	11,631	7.88	1,705	9	42
15. SILVERBROOK	34,221	3/07	36-28N-6E	1,553	5.75	6,200	4	13
16. TIMM	1,621,100	8/98	10-28N-8E	8,404	10.79	27,475	21	13
17. WINSTON CHURCHILL	866,157	8/99	21-28N-3E	5,788	3.67	5,118	15	12
TOTALS:				233,632		104,912	207	
PRESIDIUM ENERGY L								
1. ADAIR	872,111	8/95	36-24N-15W	0		0	0	N/A
2. BELLEFLUER	3,375	4/09	15-24N-15W	1,571	6.01	5,716	4	13
3. PLEASANTON 26	488,669	7/97	26-24N-15W	0		0	0	N/A
4. PLEASANTON EAST SOUTH	138,540	11/95	27-24N-15W	0		0	0	N/A
5. WALLAKER	14,192	6/09	33-25N-15W	8,517	6.01	47,965	8	34
TOTALS:				10,088		53,681	12	

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Project Name								
SAMSON RESOURCES								
1. BEYER	1,128,633	2/02	21-30N-7E	11,615	7.51	9,326	19	20
2. BIG KAHUNA	51,207	3/09	07-27N-08E	17,320	2.98	31,834	6	93
3. BLACK BEAN #1			7-30N-7E	8,255	1.68	14,670	15	18
4. BLACK BEAN #2	228,043	8/05	12-30N-6E	5,565	2.95	9,881	8	22
5. BLACK BEAN #3	252,579	7/05	3-30N-6E	3,654	0.33	6,467	5	24
6. CLEAR LAKE	730,648	12/05	36-32N-2E	16,487	4.70	7,187	13	41
7. DISCARD	628,585	12/05	22-30N-6E	15,724	2.12	27,457	10	51
8. GEHRKE	1,446,523	5/05	1-29N-7E	26,081	6.47	21,281	26	32
9. GREEN BEAN #1	96,307	3/06	32-31N-6E	2,526	1.82	8,567	10	8
10. GREEN BEAN #2	305,829	3/06	32-31N-6E	6,084	2.51	20,662	8	25
11. LEESEBERG # 2	196,149	12/06	15-29N-7E	6,543	4.18	4,143	7	30
12. LEESEBERG #1	126,832	7/07	23-29N-7E	4,331	7.17	2,742	3	47
13. MACKINAW #1	490,210	6/06	34-30N-7E	9,642	6.96	10,218	11	28
14. MACKINAW #2	660,619	9/05	25-30N-7E	13,562	6.44	14,373	13	34
15. MT MOHICAN	44,426	3/09	20-27N-08E	13,364	5.23	24,552	7	62
16. NICHOLSON HILL #1	13,103	5/05	19-29N-8E	0	1.75	0	0	N/A
17. NICHOLSON HILL #2	254,199	4/07	8-29N-8E	9,167	5.05	7,480	7	42
18. PAXTON QUARRY	1,226,247	10/98	8-30N-7E	5,480	2.09	56,689	16	11
19. SEGUIN	1,047,217	4/05	13-29N-7E	16,099	5.96	13,136	18	29
20. SKUNK HOLLOW	87	4/09	26-27N-07E	86		158	1	3
21. SNOWPLOW 1	1,234,968	10/96	15-29N-5E	2,028	8.20	158	3	22
22. SNOWPLOW 2	212,363	10/96	3-29N-5E	525	8.79	204	1	17
23. SNOWPLOW 3	5,261,824	10/96	3-29N-5E	15,240	9.93	1,398	14	35
24. SUCKER CREEK	982	3/09	18-27N-08E	315	1.80	579	2	5
25. THIBODEAU	17,048	4/09	06-27N-08E	10,536		19,356	5	68
26. TREASURE ISLAND	1,414,503	7/03	25-29N-7E	13,684	7.23	8,664	23	19
27. WERTH WHILE	77,633	11/06	26-30N-7E	2,517	5.56	2,667	4	20
TOTALS:				236,430		323,849	255	
SAVOY ENERGY LP								
1. DOVER 1/12	614,275	9/05	2-31N-2W	9,441	4.44	3,056	2	152
TOTALS:				9,441		3,056	2	
SCHMUDE OIL								
1. CORWITH 19	134,015	9/04	19-32N-2W	1,514	10.50	754	1	49
2. HARTL	1,652,316	3/01	28-32N-2W	8,136	4.37	0	6	44
3. MARTIN IDE	834,998	6/04	29-32N-2W	10,544	3.59	3,771	5	68
4. NESSEN CITY	4,518	11/08	33-25N-13W	601	3.90	8,411	2	10
TOTALS:				20,795		12,936	14	
SRW								
1. CENTRAL LAKE 13	3,193,584	12/00	12-31N-8W	27,228	1.25	157,398	30	29
2. CENTRAL LAKE 36	71,701	6/06	36-31N-8W	1,589	2.45	27,128	3	17
3. CHARLTON 16 1-89	8,040,762	8/90	16-29N-1W	14,231	25.85	1,537	18	26

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JULY 2009

Monthly Gas Production Report

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Project Name								
4. CHARLTON 19 3-88			19-30N-1W	0	21.03	0	0	N/A
5. CHESTER 22 1-02	297,067	2/03	21-29N-2W	8,088	18.13	4,064	3	87
6. CHESTER 22 4-90	8,362,045	3/93	22-29N-2W	21,650	18.13	14,903	11	63
7. CHESTER 31	1,645,672	10/90	31-30N-2W	104	24.78	6	5	1
8. CHESTER 7 1-91	7,452,381	9/92	12-29N-3W	16,386	28.06	611	26	20
9. ECHO 30	4,240,226	9/98	32-31N-7W	25,472	2.45	171,811	19	43
10. ECHO 33	2,756,755	2/98	33-31N-7W	12,107	4.42	179,492	19	21
11. ECHO 9	4,397,633	1/00	9-31N-7W	16,589	1.82	44,485	24	22
12. FOREST HOME 12	107,033	6/07	12-30N-8W	6,179	3.28	6,935	11	18
13. KEARNEY 2	920,063	1/05	3-30N-7W	14,214	5.86	2,104	7	66
14. OPAL LAKE 1-90	3,980,001	8/91	1-29N-3W	281	24.78	0	9	1
15. OTSEGO LAKE 1-88			34-29N-3W	16,596	29.49	60	26	21
16. SOUTH ARM 32	1,776,747	7/00	33-32N-7W	12,956	1.21	85,712	19	22
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				193,670		696,246	230	
TERRA								
1. ACE OF HEARTS	2,198,929	10/97	34-30N-6E	5,625	8.87	4,744	10	18
2. AGGIELAND	2,975,363	3/97	3-29N-6E	10,149	9.57	24,347	13	25
3. BAGLEY 11 D	1,476,862	7/92	11-30N-3W	1,672	10.46	1,789	4	13
4. BAGLEY 14	3,719,487	10/90	14-30N-3W	6,941	15.75	0	6	37
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	190,768	3/97	15-30N-3W	1,415	20.32	0	1	46
6. BAGLEY 15 WEST	591,806	3/97	15-30N-3W	2,454	20.32	0	1	79
7. BAGLEY 700			12-30N-3W	8,504	18.97	1,833	15	18
8. BART STAR	12,481,779	12/92	1-30N-5W	49,613	12.98	2,463	33	48
9. BEAVER LAKE	8,503,147	11/96	1-29N-5E	30,130	13.87	3,818	21	46
10. BLUE HERRON	6,553,603	10/96	36-30N-5E	21,155	14.74	1,351	13	52
11. BRADY BUNCH	2,453,473	11/97	5-30N-6E	10,005	6.49	960	11	29
12. BUSHMAN	8,890,478	8/98	2-28N-2E	41,046	14.35	1,908	15	88
13. CARBON BLACK	5,075,847	2/97	30-30N-6E	18,989	12.07	1,032	17	36
14. CATTLE	4,655,854	10/94	4-29N-4E	6,989	18.03	728	14	16
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	22,978	24.65	0	22	34
16. CHARLTON WEST			6-29N-1W	14,991	26.29	0	35	14
17. CHESTER 7-11	3,241,623	9/90	7-30N-2W	7,952	18.35	2,772	13	20
18. CORWITH	9,659,585	8/92	4-31N-2W	30,571	10.41	0	30	33
19. DUBIE BROTHERS	3,467,017	4/97	26-30N-6E	12,775	8.90	16,963	16	26
20. ELK RIDGE	4,911,587	4/98	11-31N-2E	16,933	6.15	0	17	32
21. ELMER FUDD 1-A	12,680,568	7/92	4-28N-2E	45,523	10.43	17,173	37	40
22. ELMER FUDD EAST	11,703,398	8/93	9-28N-3E	59,472	13.60	5,924	24	80
23. ELMIRA THRIVE EAST	1,374,905	5/93	9-31N-4W	10,015	8.18	38,840	13	25
24. ESS LAKE	36,409	1/06	12-31N-2E	611	3.42	0	1	20
25. HAPPY HILLMAN	8,878,990	8/93	1-30N-3E	23,665	22.99	605	27	28

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Project Name								
26. HEAD START	4,466,416	11/95	9-30N-5E	16,878	12.15	3,187	12	45
27. HUNT N HAYES	12,709,649	8/95	28-31N-3E	33,977	21.56	615	30	37
28. JACK SPRATT	4,673,789	11/96	14-30N-5E	17,082	12.32	786	15	37
29. LIFE OF BRILEY	13,987,463	1/97	22-31N-2E	39,796	13.23	3,384	28	46
30. LITTLE RASCALS	3,736,098	6/97	8-30N-6E	14,885	9.86	309	16	30
31. LIVINGSTON 17	6,474,698	8/90	8-31N-3W	20,060	8.01	6,965	19	34
32. LUCKY 16			36-31N-4W	11,474	14.48	0	17	22
33. MILLER TIME	1,894,535	11/95	4-30N-5E	9,151	12.19	1,280	6	49
34. MINKE COAT	4,488,671	10/96	35-30N-6E	11,280	5.82	43,156	18	20
35. MOSSBACK	4,995,309	9/97	3-31N-3W	22,596	4.82	21,544	16	46
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	8,029	17.84	321	10	26
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	8,063	17.65	171	11	24
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	18,783	15.94	300	8	76
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	9,894	14.55	1,620	10	32
40. PEGGY FLEMING	2,051,027	5/93	6-31N-4W	7,510	7.73	71,037	12	20
41. PLEASANT VALLEY	3,699,630	11/94	25-31N-3E	15,032	20.21	588	19	26
42. PRICE IS RIGHT	2,837,678	3/98	2-31N-2E	12,244	6.08	6,258	12	33
43. ROHMANN EMPIRE			31-30N-6E	17,605	12.56	919	15	38
44. SKEBA CAPLE			28-30N-4W	23,474	20.49	76	19	40
45. SOUTH CAPLE			20-30N-4W	25,975	15.30	309	23	36
46. SOUTH RUST NEVER SLEEP	10,419,939	10/93	29-29N-4E	32,804	20.09	3,808	24	44
47. ST AVERY	1,468	1/08	35-30N-04E	121	21.56	2	1	4
48. ST CLINTON A4-18	246,204	5/02	18-28N-3E	1,695	15.05	171	1	55
49. ST ELMER 5	7,620	1/08	05-28N-02E	361	10.53	136	1	12
50. TILLI BEAN			9-30N-6E	5,451	9.44	448	12	15
51. UNCLE EMILS LANDING			8-30N-5E	12,813	12.85	1,798	10	41
52. UNCLE RAYS	6,729,150	7/97	13-31N-2E	22,247	11.61	376	15	48
TOTALS:				879,453		296,814	789	
TRENDWELL								
1. ALBERT 16	8,531,025	8/90	17-29N-1E	27,578	10.71	823	22	40
2. ALBERT 17	7,343,582	8/99	17-29N-1E	50,825	5.42	3,041	17	96
3. AVERY 15	12,941,830	12/93	15-30N-3E	32,189	24.38	1,742	32	32
4. AVERY 16	7,423,409	7/94	9-30N-3E	21,532	24.38	814	20	35
5. AVERY 18	9,804,472	11/94	21-30N-3E	26,710	23.63	2,084	20	43
6. BRILEY 16	6,070,028	10/93	16-30N-2E	17,178	25.00	371	18	31
7. BRILEY 6	8,496,214	10/92	6-30N-2E	19,401	24.28	273	21	30
8. BRILEY 7	6,194,778	9/93	18-30N-2E	15,708	25.00	218	16	32
9. BRILEY 9	7,402,380	8/93	4-30N-2E	13,804	25.00	714	16	28
10. CHARLTON 27			22-30N-1W	19,013	26.47	1,301	47	13
11. CHARLTON MILLENIUM	81,293	5/06	23-30N-1W	1,712	26.37	124	1	55
12. CHARLTON MILLENIUM - 2119	30,451	9/07	15-30N-1W	1,245	26.37	217	1	40
13. CHARLTON MILLENIUM - 2120	20,598	9/07	15-30N-1W	647	26.37	217	1	21
14. CHARLTON MILLENIUM - 2120	30,025	9/07	14-30N-1W	1,227	26.37	124	1	40
15. CHARLTON MILLENIUM - 2125	7,636	6/08	14-30N-01W	530	29.04	124	1	17

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Project Name								
16. CHARLTON MILLENNIUM - 21	28,195	11/06	23-30N-1W	829	26.37	62	1	27
17. E ALBERT 16-2	14,107,763	5/96	16-29N-2E	74,226	18.30	1,693	40	60
18. EAST ALBERT 1	1,386,126	6/95	1-29N-2E	4,880	18.30	31	3	52
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
19. SOUTH ALBERT	324,036	6/08	21-29N-01E	25,000	5.42	6,144	6	134
20. VIENNA 16	8,280,715	4/92	16-30N-1E	19,477	23.47	284	20	31
21. VIENNA 2	8,793,854	12/93	10-30N-1E	26,436	24.28	1,493	19	45
22. VIENNA 20	11,621,772	3/92	20-30N-1E	30,436	23.47	873	26	38
23. VIENNA 31	13,842,080	11/90	30-30N-1E	38,798	24.22	123	29	43
24. VIENNA 34	6,679,410	3/93	34-30N-1E	16,760	24.04	548	14	39
25. WOLF CREEK	2,417,755	7/02	17-28N-6E	32,603	10.63	4,611	19	55
26. WOLF CREEK II	29,166	11/06	20-28N-6E	1,454	10.63	0	1	47
TOTALS:				520,198		28,049	412	
WARD LAKE ENER								
1. ANTRIM RESOURCES 1	1,357,003	1/93	16-30N-1W	2,059	17.08	0	8	8
2. ANTRIM RESOURCES 2	1,770,748	1/93	21-30N-1W	822	17.08	1,962	3	9
3. ASIALA A4-35	39,118	3/03	35-23N-15W	582	8.79	321	1	19
4. BAGLEY 23			23-30N-3W	7,768	22.34	981	14	18
5. BAGLEY 23A	1,461,975	11/91	23-30N-3W	2,339	23.54	0	3	25
6. BAGLEY 24			24-30N-3W	1,373	23.32	93	4	11
7. BAGLEY 400			13-30N-3W	3,110	19.20	472	8	13
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	4,804,187	9/94	1-23N-15W	12,515	14.26	26,146	14	29
10. BEAR LAKE 1	28,719	5/05	18-23N-14W	909	14.26	1,899	1	29
11. BEAR LAKE 10	286,369	2/96	10-23N-15W	1,477	14.26	3,086	3	16
12. BEAR LAKE 12/11	1,486,753	2/96	12-23N-15W	3,070	14.26	6,413	4	25
13. BEAR LAKE 14	702,291	12/97	14-23N-15W	2,650	14.26	5,536	3	28
14. BEAR LAKE 15	420,726	5/97	15-23N-15W	828	8.79	456	1	27
15. BEAR LAKE 2/11	2,138,713	9/94	2-23N-15W	5,645	14.26	11,793	5	36
16. BEAR LAKE 22/23	1,104,838	1/99	22-23N-15W	4,926	8.79	2,714	3	53
17. BEAR LAKE 24 ANTRIM	620,915	9/00	24-23N-15W	8,199	8.79	4,517	4	66
18. BEAR LAKE 27	831,272	7/96	27-23N-15W	3,665	8.79	2,019	4	30
19. BEAR LAKE 28 - 21182	24,720	5/05	25-23N-15W	626	8.79	345	1	20
20. BEAR LAKE 28 - 21183	54,603	5/05	18-23N-14W	1,827	8.79	1,006	1	59
21. BEAR LAKE 3	774,754	2/96	3-23N-15W	3,311	14.26	6,919	3	36
22. BEAR LAKE WEST	19,313	5/08	22-23N-15W	1,588	12.47	604	2	26
23. BEAR LAKE WEST-21257	2,030	5/05	21-23N-15W	0	12.47	0	0	N/A
24. BEAR LAKE WEST-21258	17,244	5/05	21-23N-15W	1,322	12.47	503	1	43
25. BEAR LAKE WEST-21263	36,299	6/08	16-23N-15W	2,380	12.47	905	1	77
26. BEAR LAKE WEST-21264	21,068	6/08	21-23N-15W	1,390	12.47	529	1	45
27. BEAR LAKE WEST-21265	28,776	6/08	21-23N-15W	1,793	12.47	682	1	58
28. BEAR LAKE WEST-21266	43,958	6/08	21-23N-15W	2,650	12.47	1,008	1	85
29. BEAR LAKE WEST-21271	27,096	6/08	21-23N-15W	1,805	12.47	687	1	58

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Project Name								
30. BEAR LAKE WEST-21275	16,979	7/08	15-23N-15W	1,205	12.47	458	1	39
31. BEAR LAKE WEST-21276	21,676	7/08	15-23N-15W	1,708	12.47	650	1	55
32. BEAR LAKE WEST-21277	27,514	8/08	15-23N-15W	1,952	12.47	743	1	63
33. BEAR LAKE WEST-21278	20,000	7/08	16-23N-15W	1,352	12.47	514	1	44
34. BEAR LAKE WEST-21279	18,626	7/08	16-23N-15W	1,273	12.47	484	1	41
35. BEAR LAKE WEST-21280	23,316	7/08	16-23N-15W	1,438	12.47	547	1	46
36. BEAR LAKE WEST-21314	7,880	9/08	22-23N-15W	744	12.47	283	1	24
37. BEAR LAKE WEST-21315	21,318	9/08	15-23N-15W	1,880	12.47	715	1	61
38. BEAR LAKE WEST-21316	12,752	9/08	15-23N-15W	1,000	12.47	380	1	32
39. BEAR LAKE WEST-21317	23,195	10/08	16-23N-15W	2,594		987	1	84
40. BEAR LAKE WEST-21318	17,522	9/08	21-23N-15W	1,790	12.47	681	1	58
41. BEAR LAKE WEST-21319	7,346	9/08	15-23N-15W	727	12.47	277	1	23
42. BEAR LAKE WEST-21324	10,477	10/08	16-23N-15W	1,010		384	1	33
43. BEAR LAKE WEST-21337	8,064	1/09	16-23N-15W	1,141		434	1	37
44. BOND D2-19	45,977	5/05	19-23N-14W	2,009	8.79	1,107	1	65
45. BRILEY 26	11,019,664	6/97	26-31N-2E	42,109	17.83	4,031	22	62
46. BRILEY 8	6,788,025	6/98	7-31N-2E	23,718	6.07	14,231	27	28
47. CANADA CREEK RANCH	4,039,189	6/00	29-32N-2E	24,840	4.00	21,939	31	26
48. CHARLTON 11			11-30N-1W	8,820	22.09	6,042	17	17
49. CHARLTON 12	5,684,505	8/91	13-30N-1W	7,149	28.75	1,203	18	13
50. CHARLTON 15	421,810	10/98	15-30N-1W	2,190	23.82	79	1	71
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	12,652	10.95	1,551	21	19
52. CHARLTON 2			2-30N-1W	3,731	22.23	7,268	20	6
53. CHARLTON 21			20-30N-1W	11,425	15.46	891	21	18
54. CHARLTON 22 (NORTH)	6,754,392	12/91	22-31N-1W	13,372	8.21	4,613	18	24
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	16.06	0	0	N/A
56. CHARLTON 30			30-30N-1W	1,594	13.16	0	10	5
57. CHARLTON 31			31-30N-1W	8,746	19.85	3,514	14	20
58. CHARLTON 32B	848,122	11/91	32-30N-1W	1,087	25.25	588	2	18
59. CHARLTON 34	2,064,727	6/92	34-30N-1W	4,236	26.19	0	6	23
60. CHARLTON 35	6,104,477	7/91	35-30N-1W	14,170	25.08	2,083	12	38
61. CHARLTON 4 (SOUTH)	6,180,279	9/90	4-29N-1W	10,123	27.54	833	13	25
62. CHARLTON 5 (SOUTH)			5-29N-1W	14,123	16.11	5,437	12	38
63. CHARLTON 7			17-30N-1W	5,822	23.42	1,352	22	9
64. CHARLTON 9			9-30N-1W	1,717	23.59	1,726	8	7
65. CHESTER 10	2,992,669	8/90	10-30N-2W	4,002	24.27	0	7	18
66. CHESTER 18			18-30N-2W	24,981	19.84	12,004	52	15
67. CHESTER 22	7,882,555	7/91	22-30N-2W	15,556	20.22	3,582	24	21
68. CHESTER 23	6,269,164	3/91	23-30N-2W	13,670	15.44	3,296	25	18
69. CHESTER 27	2,302,769	7/91	28-30N-2W	3,208	22.65	187	5	21
70. COE C4-34	221,259	6/01	34-23N-15W	2,085	8.79	1,149	1	67
71. DEAN	2,616,089	1/97	18-23N-14W	12,598	14.26	26,320	6	68
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,183,993	8/91	24-31N-2W	2,314	16.51	271	3	25

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ANTRIM

JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
73. EDGEWOOD CLUB EAST	4,997,164	3/96	26-30N-5E	17,842	15.24	347	12	48
74. EDGEWOOD CLUB WEST	5,995,229	6/96	27-30N-5E	27,475	12.26	2,691	15	59
75. ELEVEN/TWELVE	1,532,132	7/94	11-23N-15W	4,238	14.26	8,855	4	34
76. ELMAC HILLS 7	2,087,001	3/98	7-31N-1W	9,911	4.53	1,187	1	320
77. GIRVEN	633,362	9/95	1-23N-15W	1,161	14.26	2,424	2	19
78. GIRVEN 11-6	450,325	6/96	6-23N-14W	2,713	14.26	5,670	2	44
79. GUSTAFSON	1,715,459	7/96	28-23N-15W	10,205	8.79	5,622	7	47
80. HAYES 12	4,089,651	1/91	12-30N-4W	8,294	19.13	112	10	27
81. HOWES B4-21	11,389	5/05	21-23N-14W	131	8.35	149	1	4
82. HOWES/VILLAGE	200,927	5/05	21-23N-14W	4,212	8.35	4,816	2	68
83. JOHNSON 35	235,207	2/01	35-23N-15W	2,688	8.79	1,481	1	87
84. JOHNSON B1-35	124,796	3/03	35-23N-15W	948	8.79	522	1	31
85. KALEVA	715,593	5/04	20-23N-14W	10,820	8.35	12,372	4	87
86. KITCHEN A1-35	17,137	5/05	35-31N-5W	468	6.88	87	1	15
87. KITCHEN B1-33	108,130	5/05	33-31N-5W	2,913	6.88	543	1	94
88. KITCHEN B3-33	41,817	5/05	33-31N-5W	953	6.88	177	1	31
89. KITCHEN C1-3	121,316	5/05	3-30N-5W	2,967	6.88	553	1	96
90. KITCHEN C1-33	75,185	5/05	33-31N-5W	1,682	6.88	313	1	54
91. KITCHEN C1-35	51,285	5/05	35-31N-5W	1,310	6.88	244	1	42
92. KITCHEN C2-3	43,905	5/05	3-30N-5W	1,154	6.88	215	1	37
93. KITCHEN C4-34	27,914	5/05	24-31N-5W	802	6.88	149	1	26
94. KITCHEN D1-33	128,860	5/05	33-31N-5W	2,777	6.88	517	1	90
95. KITCHEN D1-4	147,263	5/05	4-30N-5W	3,634	6.88	677	1	117
96. KITCHEN D3-33	154,909	5/05	33-31N-5W	3,672	6.88	684	1	118
97. KITCHEN D4-34	53,726	5/05	34-31N-5W	1,348	6.88	251	1	43
98. KITCHEN FARMS SOUTH	1,100,101	5/95	17-29N-5W	4,606	14.69	2,719	8	19
99. LIVINGSTON 34	7,614,290	9/93	34-31N-3W	21,870	14.83	1,229	11	64
100. LUM	149,444	6/01	34-23N-15W	1,617	8.79	891	1	52
101. MAPLE GROVE 6	587,044	1/97	6-23N-14W	1,663	14.26	3,473	1	54
102. MAPLE GROVE 7	932,157	10/97	7-23N-14W	3,904	13.07	635	5	25
103. MATTISON	507,308	7/96	27-23N-15W	2,184	8.79	1,203	2	35
104. MAXEY ET AL	81,349	5/04	9-23N-14W	900	8.35	1,029	1	29
105. MID KITCHEN FARMS	1,986,796	12/02	17-30N-5W	19,738	6.95	3,677	15	42
106. MID KITCHEN FARMS-PHASE	3,293,322	4/03	8-30N-5W	37,164	6.88	6,923	14	86
107. MONTY 35	771,929	11/03	35-32N-1E	9,054	6.07	5,433	6	49
108. MONTY 36	214,685	5/05	36-32N-1E	6,448	6.07	3,868	3	69
109. MUD LAKE	79,708	5/05	29-23N-14W	2,159	8.35	2,469	2	35
110. MUD LAKE 16/17	2,061,366	2/99	17-23N-14W	11,615	8.35	13,281	5	75
111. MUD LAKE 17/20	1,371,626	2/99	17-23N-14W	6,851	8.35	7,833	3	74
112. MUD LAKE 8	1,185,261	12/98	8-23N-14W	8,646	8.35	9,886	5	56
113. MUD LAKE 9/10	745,467	1/99	9-23N-14W	3,517	8.35	4,022	2	57
114. MUD LAKE 9/16	174,270	1/99	9-23N-14W	769	8.35	879	2	12
115. NORTH CHARLTON 18			18-31N-1W	24,880	4.57	3,291	18	45
116. NORTH CHARLTON 24	7,012,742	10/90	24-31N-1W	10,420	15.49	6,329	27	12
117. NORTH CHARLTON 31	6,499,384	11/92	30-31N-1W	10,797	15.35	8,530	15	23

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ANTRIM

JULY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
118. NORTH CHARLTON 36	6,702,258	1/92	36-31N-1W	9,101	21.01	54	22	13
119. NORTH VIENNA 6	3,002,751	7/94	4-31N-1E	13,227	2.65	23,346	17	25
120. NORTH VIENNA 7	4,908,088	12/93	18-31N-1E	14,647	8.40	1,735	13	36
121. NYSTROM 14	1,256,809	2/98	14-23N-15W	4,307	8.79	2,373	2	69
122. OLSHASKE	51,283	5/05	1-22N-15W	1,416	8.79	780	1	46
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	31-24N-14W	0	14.26	0	0	N/A
125. PULLEY C2-4	175,381	7/04	4-30N-5W	1,799	6.88	335	1	58
126. RECKOW	35,357	11/04	36-23N-15W	571	8.79	315	2	9
127. RECKOW D3-36	71,737	11/04	36-23N-15W	1,946	8.79	1,072	1	63
128. REFKE	2,103,645	7/96	28-23N-15W	6,264	8.79	3,451	8	25
129. SALO	60,572	5/05	19-23N-14W	1,887	8.79	1,040	1	61
130. SPRINGDALE 28/04	1,407,361	2/98	4-23N-14W	9,717	8.51	8,055	4	78
131. SPRINGDALE 28/05	1,744,620	2/98	5-23N-14W	10,438	8.51	8,654	6	56
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	8.51	0	0	N/A
133. SPRINGDALE 28/28	314,997	2/98	28-24N-14W	2,801	8.51	2,322	2	45
134. SPRINGDALE 28/29	88,711	3/93	29-24N-14W	719	8.51	596	1	23
135. SPRINGDALE 28/32	47,521	5/99	32-24N-14W	200	8.51	166	1	6
136. SPRINGDALE 28/33	814,971	2/98	33-24N-14W	9,960	8.51	8,256	5	64
137. SPRINGDALE 31	178,441	1/97	31-24N-14W	237	14.26	494	1	8
138. ST CHARLTON & PABST A3-2	260,761	8/01	24-31N-1W	3,072	12.49	299	1	99
139. ST CHARLTON D3-25	121,609	8/01	25-31N-1W	1,085	17.00	62	1	35
140. ST HAYES SOUTHWEST	185,698	6/02	12-30N-4W	2,044	19.19	8	2	33
141. ST MAPLE GROVE & KNAPP	410,825	4/01	19-23N-14W	1,915	8.51	2,189	1	62
142. ST MONTMORENCY C1-31 HD	350,543	10/98	6-31N-2E	1,865	4.30	743	1	60
143. ST PLEASANTON 11-34	97,686	6/99	34-24N-15W	665	14.26	1,387	1	21
144. ST SPRINGDALE 5-33 HDS	91,042	2/98	32-24N-14W	455	8.51	377	1	15
145. STAR & FRIES C4-5	82,542	7/04	5-30N-5W	1,132	6.88	211	1	37
146. STAR 5	1,397,627	9/03	5-30N-5W	15,626	6.52	2,911	6	84
147. STATE BROWN	499,001	11/04	2-22N-15W	11,734	8.79	6,465	3	126
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	337,558	6/97	23-30N-3W	1,487	24.45	0	1	48
150. SUMMERLAND C2-12	62,511	9/00	12-30N-1W	865	25.98	140	1	28
151. TANNERVILLE	262,856	12/96	25-23N-15W	2,158	8.79	1,189	1	70
152. TRUNK & EASTERLING	169,923	10/04	4-30N-5W	2,377	6.88	443	2	38
153. VIENNA 18	3,884,787	11/95	18-30N-1E	13,052	23.20	828	10	42
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	111,478	10/03	35-23N-15W	1,465	8.79	807	1	47
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.79	0	0	N/A
156. WELLER	59,693	10/04	25-23N-15W	712	8.79	392	1	23
157. ZALUD	62,170	8/96	33-23N-15W	344	8.79	190	1	11
158. ZIEHM	187,291	8/04	30-23N-14W	3,238	8.79	1,784	2	52
TOTALS:				860,138		436,157	875	

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ANTRIM
JULY 2009
Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
1. AVERY 23	6,503,155	4/94	12-30N-3E	13,803	18.79	528	18	25
2. CHESTER 6			5-30N-2W	8,628	19.67	40	30	9
3. OLDS ROCKET	3,620,601	10/00	27-30N-5W	32,556	10.32	2,552	18	58
4. SEVEN UP CLUB	2,236,199	7/98	28-30N-4E	11,230	17.35	156	7	52
5. STARFIRE	2,229,250	3/03	20-30N-5W	29,337	7.78	3,430	17	56
6. STARFIRE SOUTH	278,202	11/06	29-30N-5W	9,779	7.78	0	5	63
7. STARSHIP ENTERPRISE & SP	2,983,709	2/98	13-30N-5W	14,626	10.32	869	10	47
8. SWAN	228,212	10/00	13-30N-3E	1,657	18.79	51	2	27
9. ZEBULON	518,238	10/04	15-28N-4E	8,657	1.50	4,290	13	21
TOTALS:				130,273		11,916	120	

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ANTRIM
JULY 2009
Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals: 10,812,772 7,020,948 9,718

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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