

# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
<b>AMOCO</b>								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
<b>TOTALS:</b>								
<b>ANTRIM DEVELOP</b>								
1. BRADFORD LAKE			30-29N-3W	5,241	20.71	1,226	21	8
2. DODGE LAKE	3,497,753	8/90	17-29N-3W	7,111	31.91	3	20	12
3. E-Z			13-29N-4W	3,059	29.02	31	10	10
4. TOWER	11,819,207	11/90	10-29N-4W	36,081	19.75	1,008	33	36
<b>TOTALS:</b>				<b>51,492</b>		<b>2,268</b>	<b>84</b>	
<b>ATLAS GAS &amp; OIL CO</b>								
1. ALBERT 1	12,463,432	10/92	5-29N-2E	40,365	18.49	1,002	30	45
2. ANCHOR STEAM	1,721,035	9/97	14-31N-4E	7,055	3.36	32,914	11	21
3. APPLE ORCHARD	2,753,046	10/95	10-29N-4E	4,851	22.19	111	8	20
4. ARTHUR MILLER	6,662,897	6/96	15-31N-3E	18,352	8.32	10,072	27	23
5. BAGLEY W ANTRIM			18-30N-3W					N/A
6. BAGLEY WEST AIRPORT	2,358,045	1/94	8-30N-3W	5,360	13.15	10,801	17	11
7. BAGLEY WEST GP	3,448,613	1/94	18-30N-3W	10,151	16.01	7,031	19	18
8. BEAR LAKE 29	211,461	11/07	30-23N-15W	11,523	8.25	3,775	15	26
9. BEAR LAKE 9	4,910,624	3/95	9-23N-15W	31,976	9.65	18,836	34	31
10. BEAVER CREEK ANTRIM	7	11/04	11-23N-14W	0	0.00	0	0	N/A
11. BLUE SKY	987	6/09	19-31N-07W	987	0.78	9,072	4	8
12. BOYNE VALLEY 31 MICROWA	721,667	4/96	35-32N-6W	4,316	0.22	54,694	12	12
13. BROWN NE 13	86,966	10/03	11-22N-15W	1,025	5.21	616	3	11
14. BRUSH LIMBAUGH	4,490,456	8/96	18-31N-4E	12,880	11.46	3,755	21	20
15. CENTRAL LAKE 15	1,525,841	8/05	16-31N-8W	38,482	0.91	56,802	26	49
16. CENTRAL LAKE 28	1,567,582	1/06	28-31N-8W	42,820	1.72	155,238	30	48
17. CHESS PLAY	6,270,701	10/95	18-30N-6W	28,276	5.55	42,683	36	26
18. CHESTER WEST			9-30N-2W	10,674	19.90	468	31	11
19. CHESTONIA 31 PAWN PLAY	6,489,282	1/97	19-30N-6W	68,792	7.03	8,137	38	60
20. CHIEF CREEK	716,287	10/02	9-22N-15W	10,167	5.93	4,061	16	21
21. CLEARWATER 14	357,417	12/05	14-28N-8W	6,889	6.57	1,011	3	77
22. CLEARWATER 2	4,094,777	8/98	2-28N-8W	43,095	6.57	13,154	30	48
23. CLEARWATER CENTRAL	1,149,227	4/03	22-28N-8W	23,403	4.46	14,937	27	29
24. CLEARWATER SOUTH	81,965	6/03	26-28N-8W	1,489	4.34	1,382	4	12
25. CONNIE STEVENS EAST	9,083,129	6/93	28-30N-3E	24,702	23.47	47	20	41
26. CONNIE STEVENS WEST	4,206,416	6/93	32-30N-3E	10,682	22.71	314	14	25
27. CUSTER 1	1,437,197	3/02	32-30N-6W	19,033	8.32	1,450	12	53
28. CUSTER 15	5,291,807	9/01	15-29N-7W	43,152	9.87	1,886	21	68
29. CUSTER 20	1,247,208	6/01	20-29N-7W	14,710	7.10	1,859	10	49
30. CUSTER 29	6,855,817	1/98	29-29N-7W	56,788	10.20	5,800	21	90
31. CUSTER 33	6,530,911	10/97	33-29N-7W	35,737	12.19	1,094	22	54
32. CUSTER 35	1,545,389	1/98	35-29N-7W	15,366	9.02	1,693	20	26
33. CUSTER/MANCELONA W			13-29N-7W	13,929	11.74	2,819	33	14

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Project Name								
34. ECHO 10 KING ARTHUR	3,099,360	3/02	10-31N-7W	27,052	3.72	19,008	25	36
35. ECHO 11	926,353	12/04	11-31N-7W	8,543	2.72	4,838	6	47
36. ECHO 11B - 21174	14,571	7/07	11-31N-7W	634	2.72	0	1	21
37. ECHO 11B - 21175	10,547	7/07	11-31N-7W	181	2.72	0	1	6
38. ECHO 24	1,642,296	3/00	24-31N-7W	18,010	2.45	23,507	18	33
39. ECHO 26	2,015,486	3/00	23-31N-7W	19,140	4.40	60,391	26	25
40. ELMERS GLEWOLL	6,916,519	1/95	10-28N-2E	28,859	10.93	2,181	27	36
41. ELMIRA 14	9,556,529	8/93	12-31N-4W	32,596	6.55	15,007	31	35
42. ELMIRA 23	6,711,630	8/93	13-31N-4W	19,322	10.13	1,021	15	43
43. ELMIRA 26	9,351,139	8/93	25-31N-4W	28,077	10.13	551	21	45
44. ELMIRA THRIVE WEST	3,759,719	4/93	5-31N-4W	9,945	8.43	38,795	14	24
45. ELVIRA 11	6,827,442	1/93	17-31N-4W	22,390	8.58	41,981	36	21
46. FLINT NAPPERS	3,345,892	8/97	10-30N-6E	11,252	7.30	5,589	17	22
47. FOREST HOME 10	802,020	8/06	3-30N-8W	36,409	3.15	66,956	23	53
48. FOREST HOME 14	94,195	12/07	11-30N-8W	6,549	3.07	15,001	12	18
49. FOREST HOME 34	8,466	10/08	34-30N-8W	1,070	1.33	3,056	2	18
50. FOSTERS LAGER	2,918,418	6/97	22-31N-4E	10,662	6.34	3,415	12	30
51. GRAND CANYON 2	52,999	1/07	26-32N-3W	1,106	1.29	22,572	3	12
52. HAWK LAKE	1,865,919	2/95	22-29N-5W	8,913	11.90	1,247	18	17
53. HELENA 23	1,275,184	1/05	15-29N-8W	49,770	5.34	13,030	20	83
54. HELENA 25	4,843,899	1/98	36-29N-8W	57,680	5.32	19,502	28	69
55. HILLBILLY	6,560,214	6/96	22-31N-3E	16,464	12.78	6,266	21	26
56. IRON OXIDE	7,296,216	12/94	23-30N-4E	30,728	15.04	1,631	28	37
57. JORDAN 10 FOAMING WAVE	4,113,451	5/95	10-31N-6W	15,481	1.75	4,005	16	32
58. JORDAN 12 JIVE WAVE	7,848,197	5/95	13-31N-6W	24,659	4.06	8,539	25	33
59. JORDAN 21 IMPORTANT WAV	4,095,730	4/96	22-31N-6W	14,615	2.26	12,863	13	37
60. JORDAN 29 HEAT WAVE	360,241	9/02	30-31N-6W	5,610	3.17	23,735	9	21
61. JORDAN 33 DYNAMITE WAVE	3,101,882	1/96	34-31N-6W	11,700	3.45	48,060	13	30
62. JORDAN 35 KING WAVE	7,757,338	12/95	35-31N-6W	30,302	5.42	13,843	21	48
63. JORDAN 9 GIGANTIC WAVE	2,537,638	1/96	4-31N-6W	11,357	2.20	8,989	13	29
64. KEARNEY 15	1,152,863	11/02	15-30N-7W	17,511	5.70	2,892	11	53
65. KEARNEY 16	1,610,139	11/02	21-30N-7W	25,824	5.70	10,788	20	43
66. KEARNEY 26	2,596,847	8/02	22-30N-7W	44,102	5.70	10,111	20	74
67. KEARNEY 33	183,260	5/05	28-30N-7W	4,051	4.10	2,335	5	27
68. KEARNEY 36	2,322,356	3/02	36-30N-7W	22,069	9.17	1,086	12	61
69. KEARNEY 9 CHECK MATE	4,797,267	1/01	9-30N-7W	67,885	4.50	16,213	39	58
70. KING EDWARDS	3,700,372	5/95	1-30N-4E	17,335	13.63	184	17	34
71. LLOYDS OF LONDON	7,485,053	8/97	7-31N-3E	27,588	8.13	4,643	21	44
72. LOUDBERT	6,433,638	6/93	7-29N-3E	17,129	23.24	306	23	25
73. MILLER CREEK	5,269,904	8/97	31-31N-4E	22,797	14.27	5,188	20	38
74. MOTHER HUBBARD	3,130,610	9/96	31-31N-5E	13,204	8.63	1,719	15	29
75. MT MARIAH	45,922	4/07	29-28N-7E	7,934	5.98	37,848	18	15
76. NET WERTH	438,032	8/98	19-30N-7E	1,801	5.79	11,048	7	9
77. NORTH ELMIRA	333,935	10/04	3-31N-4W	4,322	8.34	6,083	4	36
78. NORTH RUST NEVER SLEEP	12,422,128	6/93	16-29N-4E	22,451	23.82	1,366	30	25

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Project Name								
79. OLD VANDY 2D	2,567,543	7/99	29-32N-3W	2,296	5.37	34,502	9	9
80. OLD VANDY UNIT #1	6,007,392	3/97	6-31N-3W	14,184	5.75	33,573	25	19
81. OLD VANDY UNIT #2	403,346	1/98	12-31N-4W	805	5.68	0	1	27
82. OLD VANDY UNIT #3	4,366,470	5/98	36-32N-4W	12,490	5.08	16,037	19	22
83. OLD VANDY UNIT #5	1,675,622	8/00	14-32N-4W	8,309	2.96	69,686	23	12
84. OLD VANDY UNIT #6	3,187,643	8/00	21-32N-3W	11,674	3.02	66,952	19	20
85. OLD VANDY UNIT #7	2,074,763	8/01	9-32N-3W	9,076	3.13	92,152	16	19
86. OLD VANDY UNIT #8	1,815,113	8/02	15-32N-3W	11,531	1.55	73,318	13	30
87. OLD VANDY UNIT #9	276,732	9/03	24-32N-3W	1,709	1.29	5,153	5	11
88. RAPID RIVER 21	59,431	2/02	10-28N-7W	1,077	5.39	593	6	6
89. RAPID RIVER 3	748,179	1/02	3-28N-7W	7,789	4.50	1,546	17	15
90. RAPID RIVER 5	4,874,713	2/98	5-28N-7W	28,430	10.68	4,941	24	39
91. RUST PROOF	321,394	6/06	5-30N-4E	7,646	14.09	930	7	36
92. RUST ROAD	5,080,463	3/95	15-30N-4E	15,140	19.01	271	17	30
93. SCENIC	9,323,998	7/94	19-30N-2E	21,614	25.56	2,260	21	34
94. TIMBER WOLF	3,393,673	3/96	29-30N-7E	10,407	8.26	8,332	25	14
95. VIENNA 14	12,995,342	9/93	14-30N-1E	29,699	24.69	367	27	37
96. VIENNA 23	8,517,836	8/93	24-30N-1E	25,729	24.24	1,809	23	37
97. VIENNA 27	5,257,085	9/93	27-30N-1E	10,589	24.37	1,719	14	25
98. WARNER 10 COOL WAVE	2,376,833	4/96	3-31N-5W	18,321	4.43	22,509	17	36
99. WARNER 13	6,085,372	6/93	13-31N-5W	20,217	5.81	37,376	19	35
100. WARNER 2 AWESOME WAVE	973,569	9/97	11-31N-5W	18,019	3.18	41,520	16	38
101. WARNER 22	12,679,392	4/93	15-31N-5W	46,353	6.38	2,544	36	43
102. WARNER 27	7,515,552	5/93	34-31N-5W	22,255	7.34	5,435	18	41
103. WARNER 8 BOOMING WAVE	11,350,322	12/94	7-31N-5W	33,550	4.33	5,663	27	41
104. WILSON 28	1,764,377	2/97	32-32N-6W	10,603	0.60	31,188	15	24
105. XREA	5,341,968	8/94	34-31N-4E	20,526	15.74	187	21	33
106. ZBART	6,625,779	8/94	11-30N-4E	18,556	17.50	374	25	25
<b>TOTALS:</b>				<b>1,970,700</b>		<b>1,625,840</b>	<b>1,897</b>	
<b>AURORA OIL &amp; GAS C</b>								
1. ARROWHEAD RANCH MONT	238,974	5/06	15-32N-1E	2,567	0.02	141,720	17	5
2. BLACK BEAR CENTRAL	572,663	4/06	33-33N-3W	9,163	0.25	152,754	20	15
3. BLACK BEAR EAST	0	9/07	35-33N-3W	0	4.67	0	1	0
4. BLUE CHIP	129,632	10/06	21-32N-1E	5,521	0.02	72,343	3	61
5. CHANDLER NORTH	28,822	9/07	26-33N-4W	2,455	2.13	0	6	14
6. CHANDLER SOUTH	253,268	5/07	34-33N-4W	9,683	2.13	203,753	7	46
7. CORWITH - AURORA ENERG	640,286	11/06	6-32N-3W	18,430	4.67	113,197	10	61
8. GAYLORD FISHING CLUB	30,922	2/07	20-32N-1E	803	0.72	0	3	9
9. HUDSON 13	673,267	1/06	13-32N-4W	10,402	1.99	35,487	8	43
10. HUDSON 19	182,588	11/05	19-32N-4W	3,939	2.60	18,676	2	66
11. HUDSON 34 USP	2,013,279	11/04	35-32N-4W	34,072	4.50	168,916	27	42
12. HUDSON NORTHEAST	2,862,596	4/05	15-32N-4W	38,082	5.50	166,220	27	47
13. HUDSON NORTHWEST	1,286,843	11/05	20-32N-4W	21,443	4.41	43,164	16	45
14. HUDSON SOUTHWEST USP	1,708,218	12/04	30-32N-4W	19,716	4.22	108,469	30	22

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Project Name								
15. HUDSON WEST	26,485	11/05	19-32N-4W	9	4.67	762	1	0
<b>TOTALS:</b>				<b>176,285</b>		<b>1,225,461</b>	<b>178</b>	
<b>AZTEC PRODUCTION</b>								
1. STATE MANISTEE	54,449	9/06	36-22N-17W	1,871	8.00	1,626	1	62
<b>TOTALS:</b>				<b>1,871</b>		<b>1,626</b>	<b>1</b>	
<b>BABCOCK and BROW</b>								
1. GRAND CANYON	4,289,494	11/01	32-32N-3W	30,538	4.28	162,892	26	39
<b>TOTALS:</b>				<b>30,538</b>		<b>162,892</b>	<b>26</b>	
<b>BreitBurn</b>								
1. AEQUUS	467,153	3/99	7-30N-3W	2,200	14.54	636	2	37
2. ALL STATE STAR	2,640,740	3/03	16-30N-5W	29,120	8.99	2,074	17	57
3. ASE 4E	61,712	1/97	30-29N-4W	915	16.70	55	1	30
4. BAGLEY	1,797,214	4/95	6-30N-3W	3,786	14.54	2,587	3	42
5. BAGLEY 15 NW	103,798	8/05	15-30N-3W	1,877	22.89	77	1	63
6. BAGLEY 5	282,849	12/01	5-30N-3W	1,902	14.54	2,787	1	63
7. BAGLEY EAST	7,689,492	8/90	10-30N-3W	16,472	20.20	669	24	23
8. BIJOU 16	1,455,834	4/98	16-29N-6W	6,895	13.41	200	4	57
9. CAMP 10	905,221	3/01	32-31N-4W	5,364	10.26	992	4	45
10. CENTRAL LIVINGSTON	207,841	3/01	16-31N-3W	1,156	6.48	1,202	3	13
11. CHARLTON 7	1,361,574	8/93	7-30N-1W	2,876	26.54	37	6	16
12. CHESTER EAST	8,119,252	9/91	3-30N-2W	14,742	22.37	2,206	19	26
13. COACHES/HAYES 34	7,449,493	10/94	2-30N-4W	24,947	14.54	1,230	15	55
14. COLONEL SAUNDERS	2,271,312	8/94	29-31N-1W	760	8.24	0	3	8
15. COLONEL SAUNDERS NORT	3,149,175	4/96	20-31N-1W	8,113	8.24	0	5	54
16. DOVER 7	591,570	9/03	7-31N-2W	8,033	6.76	91	4	67
17. DOVER RIDGE	2,737,396	3/01	5-31N-2W	20,467	6.76	338	9	76
18. DOVER VALLEY	218,203	3/06	18-31N-2W	5,704	8.77	98	3	63
19. ECHO LAKE	1,119,245	12/01	5-29N-4W	10,673	13.78	0	8	44
20. FLETCH	6,982,299	10/94	26-30N-4E	22,607	17.41	1,170	24	31
21. FLETCH 35	4,599	1/08	35-30N-04E	75	17.41	4	1	2
22. FONTINALIS CLUB	14,092,737	12/98	18-32N-2W	48,368	6.76	152,693	56	29
23. FREDERIC IX	159,452	7/93	27-28N-4W	1,901	12.41	2,868	5	13
24. FREDERIC X	281,453	2/94	36-28N-4W	4,263	11.93	8,569	8	18
25. GREEN RIVER SOUTH	23,785,869	6/93	4-29N-6W	98,630	11.63	3,592	63	52
26. GREEN RIVER WEST	8,679,861	10/96	14-29N-7W	60,623	9.56	15,703	43	47
27. HAYES 10			15-30N-4W	19,492	21.01	1,292	28	23
28. HAYES 15	45,638	8/03	15-30N-04W	629	16.56	3	1	21
29. HAYES 7	694,257	2/02	7-30N-4W	5,596	14.94	96	3	62
30. KNIGHT VIENNA 4	8,390,010	5/92	4-30N-1E	13,822	21.72	8,300	22	21
31. LAKE 19	327,808	11/00	19-31N-1W	2,127	8.24	0	1	71
32. LAKE MANUKA	1,225,944	6/98	36-30N-4W	5,629	19.17	7	3	63
33. LIBRATUS	317,745	2/98	14-30N-4W	1,872	14.54	30	1	62

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34. LIVINGSTON 19	20,632,808	3/95	21-31N-3W	76,321	12.84	11,042	45	57
35. LIVINGSTON 36	8,121,396	7/93	36-31N-3W	21,819	18.80	10,471	14	52
36. LIVINGSTON B3-20	59,860	10/04	20-31N-3W	733	11.07	0	1	24
37. LONE PINE-MERCURY	1,375,657	9/95	13-30N-4W	7,412	19.17	5	5	49
38. LOUD 16-17	292,696	8/05	17-29N-3E	5,330	24.18	120	4	44
39. MANCELONA 23	12,180	10/08	23-29N-05W	1,648	12.01	438	3	18
40. MANCELONA 24-25	27,464	10/08	24-29N-05W	3,577	12.01	979	4	30
41. MANCELONA 26-27	45,442	9/08	27-29N-05W	5,084	12.01	1,066	6	28
42. MANCELONA 30	54,864	5/07	30-29N-5W	2,196	11.20	86	3	24
43. MANCELONA EAST	4,920,134	6/93	31-29N-5W	30,646	11.20	658	35	29
44. MANCELONA EAST Antrim			23-29N-5W	8,553	11.36	789	11	26
45. MANCELONA WEST	6,465,108	4/93	28-29N-6W	31,240	11.20	571	33	32
46. MID CHARLTON PHASE 1	5,970,768	10/90	5-30N-1W	4,915	20.87	2,904	19	9
47. MID CHARLTON PHASE 2	8,349,888	2/91	3-30N-1W	12,329	10.23	6,967	26	16
48. MID CHARLTON SOUTH ADD	2,709,105	6/91	6-30N-1W	3,363	23.67	362	10	11
49. MIDDLE EARTH	1,186,568	10/02	15-31N-3W	11,108	11.07	30,922	7	53
50. NEW CALEDONIA	33,036	11/08	13-28N-05E	4,519	0.75	0	5	30
51. NEW CALEDONIA N	13,012	11/08	22-28N-06E	1,954	1.35	0	4	16
52. NEW CALEDONIA NW	49,992	11/08	19-28N-06E	8,067	0.37	0	4	67
53. NEW CALEDONIA W	15,697	11/08	13-28N-05E	3,503	0.67	0	6	19
54. NEW CALEDONIA WILDCAT	2	1/09	34-28N-06E	0	0.00	0	1	0
55. NORTH LIVINGSTON	244,275	7/01	4-31N-3W	4,824	6.91	1,387	3	54
56. PICKERAL LAKE	1,657,873	8/03	26-32N-2W	17,799	6.76	60,857	12	49
57. POTTS LAKE	1,624,642	4/03	4-28N-3E	21,313	14.01	2,174	9	79
58. SHELL DOVER	8,311,993	6/91	35-31N-2W	13,986	16.94	4,582	21	22
59. SOUTH VANDERBILT	467,001	8/02	34-32N-3W	3,786	6.76	14,897	5	25
60. ST CLINTON A2-7	262,653	1/03	7-28N-3E	3,138	18.11	339	1	105
61. ST CLINTON A3-8	181,875	1/03	8-28N-3E	1,707	18.03	184	1	57
62. ST MANCELONA	45,605	3/05	25-24N-14W	921	17.86	39	1	31
63. ST MANCELONA B4-27	56,152	8/06	27-29N-5W	1,148	12.01	128	1	38
64. ST MANCELONA C1-24	34,836	12/05	24-29N-5W	869	17.29	57	1	29
65. STATE BAGLEY-HAYES	725,099	1/00	7-30N-3W	5,863	14.54	459	4	49
66. STATE CLINTON 3	221,434	10/04	3-28N-4E	3,562	8.70	330	2	59
67. STATE DOVER D4-9	7,369	1/07	9-31N-2W	280	10.41	36	1	9
68. STATE ELMER	483,937	1/04	1-28N-2E	8,599	13.60	0	3	96
69. STATE HAYES 11	25,515	8/06	11-30N-4W	864	14.68	145	1	29
70. STATE RUST	550,629	5/03	31-29N-4E	6,359	13.39	662	5	42
71. STURGEON VALLEY RANCH	4,061,166	11/01	1-31N-3W	23,929	6.68	4,708	15	53
72. USA ELMER CLINTON	1,087,152	7/04	18-28N-3E	14,810	13.03	1,386	11	45
73. VIENNA 6	158,685	9/00	6-30N-1E	1,068	18.14	551	2	18
74. WEQUAS	210,260	2/99	22-30N-4W	1,168	19.17	2	1	39
75. WILDCARD	5,038,995	1/95	26-30N-3E	20,121	23.35	629	20	34
76. WINTER			33-31N-2W	4,657	18.95	894	17	9
<b>TOTALS:</b>				<b>856,724</b>		<b>371,432</b>	<b>774</b>	

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
<b>DELTA</b>								
1. AVERY 24	4,542,209	8/95	24-30N-2E	27,123	26.00	202	16	57
2. AVERY 31	10,335,516	12/93	31-30N-3E	24,779	26.00	289	29	28
3. AXFORD	10,793,789	10/91	11-31N-2W	27,641	11.00	3,230	40	23
4. BENSINGER	467,956	7/05	12-31N-2W	11,911	14.00	545	4	99
5. BOUGHNER	4,884,779	4/91	28-31N-2W	10,859	18.00	1,277	15	24
6. BRILEY 17	5,806,403	3/96	17-31N-2E	21,158	17.00	147	17	41
7. BRILEY 20	236,791	10/03	20-31N-2E	2,687	17.00	389	1	90
8. BRILEY 33	2,451,846	3/96	33-31N-2E	9,241	17.00	145	10	31
9. DELTA BRILEY 19	7,676,550	4/93	13-31N-1E	12,685	17.00	2,394	24	18
10. DELTA BRILEY 29	14,806,780	4/93	29-31N-2E	41,004	17.00	1,874	31	44
11. DELTA BRILEY 31	6,561,047	4/93	31-31N-2E	21,792	17.00	432	18	40
12. DOVER 14	1,608,033	9/00	14-31N-2W	9,744	14.00	2,453	8	41
13. DOVER 33	638,334	1/01	32-31N-2W	3,830	18.00	233	3	43
14. ELMER 17A	388,929	8/96	18-28N-2E	590	6.00	112	12	2
15. ELMER 17B	1,754,958	5/96	21-28N-2E	8,415	6.00	1,489	9	31
16. ELMER 26			26-28N-2E	15,372	6.00	4,768	23	22
17. GARDNER 32	6,679,887	10/90	32-31N-1W	11,819	15.00	6,007	28	14
18. KUBACKI			23-31N-2W	7,207	14.00	5,163	19	13
19. LAKE 15	10,120,855	8/93	14-30N-2E	30,023	24.00	686	20	50
20. MONTMORENCY 34	407,746	5/06	34-32N-1E	10,020	2.00	39,121	7	48
21. MT RAYNIER	2,277,913	11/95	35-31N-1E	3,875	17.00	3	4	32
22. NIMBY	2,425,709	3/96	3-31N-2W	6,822	11.00	1,754	13	17
23. SCHRADER			21-31N-2W	14,310	14.00	4,161	32	15
24. TOWNLINE	1,477,959	5/94	32-32N-1E	5,918	2.00	37,587	11	18
25. VIENNA 13	2,481,716	8/95	12-31N-1E	5,253	17.00	773	11	16
26. VIENNA/WALTZ	1,169,155	10/98	3-31N-1E	6,025	2.00	24,939	8	25
<b>TOTALS:</b>				<b>350,103</b>		<b>140,173</b>	<b>413</b>	
<b>DEVONIAN ENERGY</b>								
1. CHARLTON 32			32-30N-1W	4,820	23.66	214	21	8
2. J A BOTT	6,726,711	2/91	13-29N-3W	8,605	28.75	27	18	16
<b>TOTALS:</b>				<b>13,425</b>		<b>241</b>	<b>39</b>	
<b>DYNAMIC DEVELOPM</b>								
1. NYSTROM C1-14	133,360	3/98	14-23N-15W	447	16.00	106	1	15
<b>TOTALS:</b>				<b>447</b>		<b>106</b>	<b>1</b>	
<b>ENERVEST OPERATIN</b>								
1. ASE 1 HAYES			22-29N-4W	5,456	19.93	1,251	13	14
2. ASE 2	3,439,783	1/94	28-30N-2W	8,046	25.19	344	10	27
3. ASE 3A-25	1,093,623	4/98	25-30N-2W	6,770	16.81	3,798	14	16
4. ASE 3A-36	175,830	4/98	36-30N-2W	623	17.08	349	2	10
5. ASE 3B WOLFE	2,554,382	4/98	33-30N-2W	12,693	25.93	542	16	26
6. ASE 3B WOLFE ET AL	332,790	4/98	34-30N-2W	1,247	27.91	53	3	14

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## JUNE 2009

### Monthly Gas Production Report

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Project Name								
7. ASE 4-16	1,036,139	4/98	16-29N-4W	4,838	17.18	865	8	20
8. ASE 4-17	1,251,125	4/98	17-29N-4W	6,334	16.93	1,132	6	35
9. ASE 4B	2,618,068	1/94	8-29N-4W	12,546	18.52	2,242	10	42
10. ASE 4C	447,185	1/94	5-29N-4W	1,010	18.25	180	1	34
11. ASE 4D	253,980	1/94	16-29N-4W	634	14.61	113	1	21
12. ASE 5	6,585,049	1/94	34-30N-2W	16,722	26.16	2,710	19	29
13. ASE 512	2,753,720	1/94	12-29N-2W	6,315	23.99	67	6	35
14. ASE 519	424,320	10/99	19-29N-1W	2,493	26.90	26	1	83
15. ASE 5B	828,348	1/94	36-30N-2W	1,761	22.35	285	3	20
16. ASE 5C	2,687,993	1/94	24-29N-2W	4,933	29.58	52	7	23
17. ASE 6	14,108,903	1/94	30-30N-2W	25,157	25.53	3,654	44	19
18. ASE 6B	988,057	1/94	19-30N-2W	1,591	25.19	231	2	27
19. ASE 6C	574,825	1/94	8-29N-2W	1,007	30.69	146	1	34
20. ASE 7	1,857,488	1/94	18-29N-3W	4,408	24.68	1,316	7	21
21. ASE 7B	1,155,072	1/94	20-29N-3W	3,903	25.88	1,166	4	33
22. ASE 7C	1,664,500	3/91	23-29N-4W	3,890	19.80	501	7	19
23. ASE 8	4,237,632	8/94	18-29N-1E	14,302	14.89	81	7	68
24. CHARLTON 14			14-30N-1W	7,303	27.02	821	13	19
25. MAYER			24-29N-4W	7,012	25.22	792	13	18
26. NMAG 1	3,383,617	1/94	16-29N-3W	10,003	29.28	102	24	14
27. NMAG 2	657,239	1/94	21-29N-3W	1,834	28.54	19	3	20
28. NMAG 3	1,509,214	1/94	22-29N-3W	5,289	30.73	54	7	25
29. SCV			13-29N-2W	49,619	29.65	4,957	69	24
30. STATE HAYES			25-29N-4W	3,653	23.89	317	11	11
31. VIENNA CHARLTON			7-30N-1E	5,538	25.53	622	11	17
<b>TOTALS:</b>				<b>236,930</b>		<b>28,788</b>	<b>343</b>	
<b>FEDERATED OIL</b>								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
<b>TOTALS:</b>								
<b>HIGHMOUNT MIDWES</b>								
1. BIG BASS LAKE	4,159,673	5/91	11-29N-2W	19,681	2.21	24,487	9	73
2. BIJOU	8,658,895	12/94	1-29N-6W	28,301	13.53	461	34	28
3. BROAD	14,539,210	1/96	22-29N-5E	53,146	15.52	1,809	37	48
4. CARGAS	27,591	1/08	11-30N-2W	1,464	22.99	518	2	24
5. CHESTER 1			1-29N-2W	35,304	4.69	16,061	19	62
6. CHURCHILL POINT	9,419,796	2/96	35-29N-7E	44,709	12.52	24,461	36	41
7. CLASSICS	418,117	1/08	11-30N-2W	22,968	22.99	2,501	25	31
8. COMSTOCK HILLS	5,918,728	6/96	17-28N-8E	28,660	12.45	23,268	26	37
9. DOCTORS CLUB	18,420,463	9/96	3-28N-5E	87,471	12.31	483	78	37
10. DOLLAR LAKE	1,051,648	1/94	8-28N-1E	15,191	2.89	2,080	14	36
11. FANTASY ISLAND	15,871	4/09	32-29N-08E	6,293	12.52	42,559	8	26
12. FREDERIC I	6,005,877	11/91	21-29N-4W	15,211	16.55	1,291	16	32
13. FREDERIC II	3,238,775	12/91	33-29N-4W	11,874	16.55	2,885	12	33

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Project Name								
14. FREDERIC III	3,996,229	3/92	34-29N-4W	13,985	16.55	1,145	18	26
15. FREDERIC IV	3,565,562	5/92	3-28N-4W	19,125	12.20	2,317	25	26
16. FREDERIC V	1,937,308	10/92	11-28N-4W	12,226	12.20	2,066	8	51
17. FREDERIC VI	1,254,680	1/93	15-28N-4W	8,078	12.20	3,843	15	18
18. FREDERIC VII	1,419,826	3/93	21-28N-4W	9,052	12.20	6,531	13	23
19. FREDERIC VIII	4,079,701	11/92	18-29N-4W	9,957	16.55	687	9	37
20. FREDERIC XI	2,692,624	7/93	5-28N-4W	18,091	12.20	6,729	18	34
21. GILCHRIST	10,943,839	7/93	35-29N-3E	32,071	14.62	923	33	32
22. GUMP	371,156	9/97	24-30N-4W	1,576	17.83	31	1	53
23. HARDWOOD	33,002,949	6/92	24-29N-3E	105,308	24.75	2,939	77	46
24. HEART LAKE	1,578,322	5/95	29-29N-3W	8,129	16.55	333	5	54
25. HIGHWAY 33	10,678,862	2/93	12-29N-3E	19,757	26.40	2	19	35
26. HIGHWAY 612	4,015,560	9/92	17-29N-3E	8,325	25.43	391	11	25
27. HIGHWAY 65	10,695,965	12/95	30-29N-6E	46,401	12.12	123,091	42	37
28. HOLCOMB CREEK	3,055,298	2/96	1-28N-7E	9,607	12.52	80,739	18	18
29. JOY	15,109,568	7/93	7-29N-4E	42,913	24.28	4,116	44	33
30. LAKES OF THE NORTH	15,767,016	11/93	14-29N-5W	52,452	11.99	4,714	42	42
31. LOST LAKE WOODS	5,733,762	8/97	31-28N-8E	39,888	9.81	75,367	40	33
32. MANCELONA I	20,343,516	12/93	4-29N-5W	58,919	13.53	11,204	63	31
33. MANCELONA II	3,411,428	12/93	32-30N-5W	15,427	13.53	2,358	13	40
34. MARSTRAND	10,556,755	10/91	34-31N-1W	22,045	17.98	3,399	22	33
35. MID CHARLTON EAST			25-30N-1W	8,683	25.02	482	17	17
36. MID CHARLTON WEST			26-30N-1W	9,879	25.02	313	14	24
37. NORTH BAY	11,445,606	10/97	7-28N-7E	78,653	12.07	9,380	53	49
38. NORTH BAY II	40,213	3/08	03-28N-06E	2,622	12.12	1,071	1	87
39. NORTH HARDWOOD	6,770,298	10/96	35-30N-3E	24,878	22.33	581	11	75
40. NORWAY HUNT CLUB	114,116	11/00	13-28N-4E	643	12.31	321	1	21
41. PAFFI	4,349,847	11/92	11-29N-1E	25,989	7.57	2,267	17	51
42. PRIVATE SCHMITT CREEK	4,494,228	3/96	35-29N-6E	24,308	8.50	61,465	12	68
43. SAGE CREEK	10,292,063	2/93	12-29N-2E	32,649	22.07	1,331	29	38
44. SCOTT CREEK	8,944,803	4/96	32-29N-7E	36,942	11.61	11,182	32	38
45. SHARKSTOOTH	309,674	3/08	33-29N-01E	24,015	2.89	18,570	4	200
46. SHERIDAN CREEK	8,695,361	11/92	10-29N-1E	40,098	13.70	4,436	28	48
47. SOUTH BRILEY	32,009,376	10/93	29-30N-2E	94,915	26.70	8,269	71	45
48. STATE MAPLE FOREST	10,579,757	7/91	9-28N-3W	55,874	17.34	13,113	58	32
49. STATE SCHMITT CREEK	9,969,535	12/95	14-29N-6E	38,382	8.50	151,770	41	31
50. THOMAS LAKE	25,014,812	12/93	26-30N-4W	75,525	17.83	3,733	47	54
51. WEBBER CREEK	5,148,211	10/94	3-29N-4E	13,729	22.43	773	10	46
52. WEST DOLLAR LAKE	517,475	1/94	1-28N-1W	5,965	2.89	627	12	17
53. WILD WEST	9,854,185	8/94	5-30N-4W	33,637	17.83	9,823	27	42
<b>TOTALS:</b>				<b>1,550,991</b>		<b>775,296</b>	<b>1,337</b>	
<b>HRF</b>								
1. ABE LINCOLN	1,229,610	2/96	20-29N-4E	3,421	10.88	717	3	38
2. BEAR SWAMP	5,039,343	9/97	5-29N-5E	14,974	11.25	93	8	62

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Project Name								
3. CLUB PROSPECT	273,936	10/00	28-29N-5E	1,117	13.89	7	2	19
4. HERMS LANDING	541,046	8/96	2-29N-4E	1,598	14.45	335	3	18
5. INDIAN GREEN	3,123,232	7/99	12-29N-4E	14,576	8.15	3,056	7	69
6. INDIAN GREEN EAST	1,167,153	9/00	17-29N-5E	8,363	5.62	52	2	139
7. LIGHTNING TREE	5,116,324	11/96	29-29N-5E	16,423	7.76	102	9	61
8. LOST WATCHMAN	5,690,708	3/98	32-30N-5E	15,627	10.47	97	11	47
9. MINERS DAM	531,490	6/99	36-29N-4E	2,005	6.46	12	2	33
10. MINERS DAM - 21242	22,381	4/08	01-28N-04E	1,248	5.48	8	1	42
11. MINERS DAM - 21243	50,016	3/08	12-28N-4E	2,872	5.26	18	1	96
12. MINERS DAM-20279	462,445	9/01	3-28N-4E	3,614	12.56	758	1	120
13. MINERS DAM-20280	536,885	9/01	3-28N-4E	3,641	13.26	763	1	121
14. MINERS DAM-20339	657,436	2/03	10-28N-4E	6,266	9.94	1,314	1	209
15. MINERS DAM-20438	238,886	2/03	10-28N-4E	2,001	6.86	419	1	67
16. MINERS DAM-20439	203,435	2/03	35-29N-4E	2,058	5.17	431	1	69
17. MINERS DAM-20440	853,816	3/03	2-28N-4E	7,054	8.04	1,479	1	235
18. MINERS DAM-21065	107,011	4/06	2-28N-4E	2,264	7.89	475	1	75
19. MINERS DAM-21066	138,788	4/06	11-28N-4E	2,603	6.00	546	1	87
20. MINERS DAM-21067	365,195	4/06	10-28N-4E	8,306	6.63	1,741	1	277
21. MINERS DAM-21068	21,951	4/06	10-28N-4E	460	2.96	96	1	15
22. MINERS DAM-21153	93,820	3/07	35-29N-4E	1,779	6.76	11	1	59
23. MINERS DAM-21154	58,221	3/07	2-28N-4E	1,563	6.68	10	1	52
24. SNOWFLOW 2A	725,349	3/98	4-29N-5E	1,945	8.75	12	2	32
25. SOUTH OTSEGO 10 SEA O T	640,862	9/03	9-29N-3W	7,337	27.92	145	9	27
26. STATE TLC MINERS DAM	512,296	12/04	3-28N-4E	7,874	9.77	1,651	5	52
27. TLC 20	15,065,322	11/95	21-29N-4E	55,937	14.45	11,726	29	64
28. TLC AIRPORT	278,690	5/04	15-29N-4E	4,885	18.53	1,024	4	41
29. TLC FOUR CORNERS	143,919	4/06	36-29N-4E	6,231	5.50	39	6	35
30. TOM & JERRY	155,765	6/99	21-29N-5E	206	10.01	1	1	7
31. TY COBB	855,306	4/98	35-30N-4E	3,170	8.36	664	2	53
32. WELCH	286,963	1/00	35-30N-4E	1,537	11.43	322	1	51
<b>TOTALS:</b>				<b>212,955</b>		<b>28,124</b>	<b>120</b>	
<b>J5</b>								
1. BENGAL 32	9,817,597	2/95	31-29N-2E	44,571	10.20	1,244	28	53
2. BLACK RIVER	11,486,136	5/92	27-31N-1E	27,088	19.17	1,547	21	43
3. MERO 34	869,359	5/98	34-31N-1E	4,659	19.17	197	6	26
4. NORTH VIENNA 26	175,390	1/04	27-31N-1E	2,555	19.17	116	3	28
5. PENN B1-14	4,546	11/01	14-31N-3W	17	19.17	95	1	1
6. WAGAR 22	997,675	10/98	22-31N-1E	3,269	19.17	161	2	54
<b>TOTALS:</b>				<b>82,159</b>		<b>3,360</b>	<b>61</b>	
<b>JAGUAR ENERGY, LL</b>								
1. OTSEGO LAKE 34	557,353	8/95	34-29N-3W	2,500	28.00	300	2	42
<b>TOTALS:</b>				<b>2,500</b>		<b>300</b>	<b>2</b>	

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
<b>JDB ENERGY LLC</b>								
1. CCR	371,628	8/07	25-32N-1E	13,743	3.53	16,077	10	46
2. CCR II	45,660	6/08	23-32N-01E	3,197	3.53	12,872	8	13
3. CCR III	1,363	4/09	19-32N-02E	644	3.53	3,205	2	11
<b>TOTALS:</b>				<b>17,584</b>		<b>32,154</b>	<b>20</b>	
<b>JORDAN DEVELOPME</b>								
1. 451 RUM	6,835,613	1/94	29-30N-4E	11,235	19.35	968	15	25
2. ART CARNEY	3,320,060	4/96	35-31N-5E	8,169	4.43	6,188	14	19
3. BARNEY MILLER SOUTH	2,261,238	8/01	18-30N-4E	15,213	19.35	1,068	8	63
4. BLACK	8,668,086	11/91	29-31N-1E	11,590	18.76	2,907	26	15
5. COLFAX 29	614,742	6/05	29-25N-13W	16,841	4.67	25,627	12	47
6. DEWARD CLEAVER	265,225	8/06	12-29N-5W	8,390	5.69	254	5	56
7. DOVER WEST	8,012,316	10/91	29-31N-2W	14,654	18.18	589	21	23
8. FARMER IN THE DELL	7,992,495	6/95	31-30N-4E	16,464	20.01	222	17	32
9. GREEN ACRES	1,549,067	3/02	33-31N-5E	12,312	3.57	16,781	14	29
10. HAYMEADOW	10,442,481	12/95	2-30N-2E	28,361	25.37	205	17	56
11. MILTON BRADLEY CENTRAL	1,019,822	3/07	36-30N-9W	79,714	4.40	76,701	27	98
12. MILTON BRADLEY NORTH	0	3/07	12-30N-9W	0	0.00	0	0	N/A
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	0.00	0	0	N/A
14. NESSEN CITY SOUTH	128,998	4/05	4-24N-13W	3,804	1.02	19,706	4	32
15. NICKERSON VALLEY	6,325,031	1/96	36-31N-2E	16,723	14.01	216	16	35
16. NORTH STARMIRA 4 (NADV-4)			23-30N-5W	24,020	12.44	372	29	28
17. PAIR O DICE	5,455,348	12/96	25-30N-1E	29,115	15.15	2,200	16	61
18. PIGEON RIVER (SAWDUST)	3,482,287	2/92	23-31N-1W	4,410	4.98	1,560	6	24
19. SCHROEDER	3,308,195	1/92	8-30N-1W	3,749	24.67	338	10	12
20. SLAM DUNCAN	4,772,921	3/96	12-30N-5E	16,904	13.40	398	17	33
21. SNAKE EYES	407,248	10/03	3-29N-1E	4,468	15.15	715	3	50
22. VIENNA 1	3,236,988	7/93	9-31N-1E	5,845	2.96	21,087	15	13
23. VIENNA 2	11,000,565	1/92	16-31N-1E	29,164	12.86	4,576	30	32
24. VIENNA 3	4,550,781	12/91	33-31N-1E	12,185	21.94	995	12	34
25. VOYER LAKE	8,106,120	1/96	30-31N-3E	18,825	19.31	419	16	39
<b>TOTALS:</b>				<b>392,155</b>		<b>184,092</b>	<b>350</b>	
<b>MERIT ENERGY COMP</b>								
1. ALBERT/LOUD	47,872,991	10/93	28-29N-3E	138,299	16.10	10,772	70	66
2. BEAR LAKE 13	578,543	8/96	13-23N-15W	4,218	9.70	705	4	35
3. BEAR LAKE 23	565,088	10/02	23-23N-15W	5,804	4.80	9,267	5	39
4. BEAR LAKE 26	167,840	10/02	26-23N-15W	1,672	4.80	1,478	2	28
5. CLINTON 5/6	4,253,930	8/96	6-28N-3E	16,552	16.60	2,346	9	61
6. MANCELONA 33	119,074	10/04	33-29N-5W	2,618	0.00	931	4	22
7. SPRINGDALE 25	44,527	2/05	24-29N-5W	689	4.00	2,133	10	2
8. WEST CLINTON COMMON	1,242,584	4/00	19-28N-3E	7,611	16.60	5,155	10	25
<b>TOTALS:</b>				<b>177,463</b>		<b>32,787</b>	<b>114</b>	

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
<b>MUSKEGON</b>								
1. 400 HUNT CLUB	1,485,323	1/99	31-29N-4E	8,808	13.31	1,367	3	98
2. BASS LAKE	6,429,565	1/91	2-29N-2W	8,643	27.43	274	20	14
3. BIG WOLF LAKE	9,391,883	4/96	24-29N-1E	55,323	4.50	13,731	31	59
4. CAULKINS LAKE	15,907,109	9/90	13-29N-1W	38,419	20.97	485	25	51
5. CRAPO LAKE			26-29N-2W	24,341		3,215	37	22
6. EAST HEART LAKE	7,867,584	12/90	35-29N-3W	24,098	20.38	407	21	38
7. EMERALD LAKE	2,785,684	2/92	7-29N-2W	4,829	29.40	236	8	20
8. FOX LAKE	176,451	3/08	20-29N-2W	12,521	19.85	2,007	3	139
9. FRENCH POND	338,645	9/02	13-31N-3W	2,296	13.64	74	2	38
10. GINGELL LAKE			13-30N-2W	3,102	23.62	154	13	8
11. HEART LAKE	1,773,672	11/90	21-29N-3W	0	31.32	0	0	N/A
12. ISLAND LAKE	5,441,562	1/99	9-28N-4E	43,441	11.36	1,238	27	54
13. KUJAWA (DOVER)			19-31N-2W	17,474	19.05	606	22	26
14. LAKE HORICON 14	2,494,495	12/04	12-29N-4W	42,626	21.38	8,009	22	65
15. LAKE HORICON 15			15-29N-4W	6,653	15.14	2,274	12	18
16. LITTLE CRAPO LAKE			21-29N-1W	21,491	27.48	69	29	25
17. MITCHELL LAKE	6,673,117	1/92	21-29N-2E	34,143	10.78	3,426	23	49
18. MITCHELL LAKE II	11,816,321	4/96	19-29N-2E	62,231	8.13	10,637	33	63
19. NO LAKE	12,591,050	10/90	33-29N-1W	36,185	19.18	2,244	36	34
20. NORTH HIDDEN LAKE	7,550,501	1/92	33-30N-1E	19,958	21.02	1,132	20	33
21. OPAL LAKE	4,819,096	7/91	17-29N-2W	5,507	28.33	1,404	13	14
22. OTSEGO LAKE			6-29N-3W	18,395	25.05	47	30	20
23. PERCH LAKE	10,051,509	11/92	36-29N-1W	45,659	12.26	1,363	17	90
24. PIGEON RIVER	4,661,663	2/92	17-31N-2W	6,883	19.71	43	10	23
25. RAMNEK RANCH (LOWER CH			18-29N-2W	17,492	19.85	2,558	19	31
26. RHOADS LAKE	1,589,406	5/98	1-28N-3E	8,052	13.31	1,250	19	14
27. ROUND LAKE	7,141,021	8/91	27-29N-1W	26,222	17.02	1,291	18	49
28. SAND LAKE	107,064	7/08	26-29N-02W	12,001	22.09	1,279	3	133
29. SHUPAC LAKE	1,608,012	5/93	4-28N-1W	11,207	8.80	2,705	10	37
30. SOUTH HIDDEN LAKE	9,121,472	12/91	5-29N-1E	20,893	20.25	2,145	23	30
31. STOREY LAKE	198,648	1/06	7-32N-2W	3,471	0.43	31,437	7	17
32. STURGEON RIVER	4,963,263	11/93	18-31N-2W	20,789	13.64	672	14	49
33. TRAVERSE LAKES	5,106,552	2/91	24-30N-1W	9,482	27.49	494	13	24
34. VIKING LAKE	3,917,000	8/91	24-29N-3W	11,218	26.21	530	13	29
<b>TOTALS:</b>				<b>683,853</b>		<b>98,803</b>	<b>596</b>	
<b>NUENERGY OPERATI</b>								
1. ALCONA CO (SILVERWOLF U	17,690	3/09	30-28N-06E	7,938	3.95	26,932	10	26
2. BAGLEY 27			27-30N-3W	47,711	22.00	2,503	39	41
3. SOUTH OTSEGO 10			9-29N-3W	32,218	26.40	382	25	43
<b>TOTALS:</b>				<b>87,867</b>		<b>29,817</b>	<b>74</b>	
<b>OILFIELD</b>								
1. BAGLEY 17			19-30N-3W	23,536	20.58	781	26	30

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## JUNE 2009

### Monthly Gas Production Report

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Project Name								
2. BAGLEY 30	2,110,562	12/03	30-30N-3W	20,418	20.61	225	10	68
3. BIG WOLF	10,717,874	5/96	1-28N-1E	55,285	4.40	10,794	36	51
4. CUSTER 19	343,871	9/07	19-29N-7W	18,695	4.89	743	2	312
5. CUSTER 7	1,536,638	12/06	8-29N-7W	62,965	5.34	28,505	25	84
6. EAST ELMIRA 34	548,788	4/03	34-31N-4W	4,652	22.88	1,074	7	22
7. ELMIRA 27	100,929	8/05	27-31N-4W	1,639	15.15	278	2	27
8. ELMIRA 27 - 21076	68,217	5/06	35-31N-4W	1,497	15.90	0	1	50
9. ELMIRA 27 - 21079	66,136	6/06	4-30N-5W	1,308	9.27	1,563	1	44
10. ELMIRA 27 - 21106	71,706	10/06	26-31N-4W	1,581	11.10	7	1	53
11. ELMIRA 27 - 21114	63,930	11/06	26-31N-4W	1,601	8.92	60	1	53
12. ELMIRA 27 - 21130	98,929	12/06	27-31N-4W	2,628	12.44	97	1	88
13. ELMIRA 27 - 21163	81,192	4/07	26-31N-4W	2,489	11.99	43	1	83
14. ELMIRA 34			34-31N-4W	19,778	22.88	13,364	24	27
15. FOX			12-30N-2W	7,386	25.52	2,624	26	9
16. GREENWOOD 11	810	3/07	14-28N-1E	0	4.22	0	0	N/A
17. HAYES 24	7,858,186	8/96	24-30N-4W	20,991	11.96	588	17	41
18. HELENA 13	57,147	1/09	13-29N-08W	9,353	6.22	0	2	156
19. KITCHEN B1-1	19,866	5/07	1-30N-5W	757	15.22	123	1	25
20. KITCHEN B2-2	12,399	5/07	2-30N-5W	484	10.64	191	1	16
21. KITCHEN B3-2	18,591	5/07	2-30N-5W	716	11.98	208	1	24
22. ST ELMIRA D3-30 - 20971	51,156	9/05	30-31N-4W	1,002	5.50	0	1	33
23. ST ELMIRA D4-30 - 20970	28,904	9/05	30-31N-4W	505	17.36	0	1	17
24. SWAIN C1-9	40,681	8/07	9-29N-7W	1,950	4.48	1,005	1	65
25. WARNER 36			25-31N-5W	25,424	11.96	6,268	38	22
<b>TOTALS:</b>				<b>286,640</b>		<b>68,541</b>	<b>227</b>	
<b>OMIMEX</b>								
1. PLEASANTON 25	44,766	5/03	25-24N-15W	515	5.96	6,726	1	17
2. PLEASANTON 36-20455	26,971	5/03	36-24N-15W	71	1.70	0	1	2
3. PLEASANTON 36-20456	0	5/03	36-24N-15W	0	6.98	0	0	N/A
<b>TOTALS:</b>				<b>586</b>		<b>6,726</b>	<b>2</b>	
<b>PAXTON RESOURCES</b>								
1. ALBA	2,729,724	1/00	27-30N-6W	19,450	9.59	949	14	46
2. ALBA 26	6,558	1/09	26-30N-06W	1,145	9.59	160	2	19
3. AUSTIN POWERS	14,834	10/08	12-31N-03W	2,127	14.32	39	1	71
4. BIG LAKE	2,294,885	1/94	8-30N-2W	4,489	20.38	194	4	37
5. BIG LAKE NORTH	3,707,801	1/96	5-30N-2W	10,544	20.38	456	6	59
6. BIRCH CREEK	480,392	12/06	13-28N-5E	14,156	6.69	2,133	8	59
7. BIRCH CREEK 2	24,309	6/07	14-28N-5E	820	6.69	200	1	27
8. BIRCH CREEK 3	4,181	1/09	23-28N-05E	705	6.69	242	1	24
9. BLUE DEVIL	214,875	7/04	27-31N-3W	3,011	14.32	48	2	50
10. BLUE LITE	8,557,584	3/95	9-30N-3W	30,436	19.52	1,016	19	53
11. BLUE LITE 5	266,683	4/05	16-30N-3W	4,637	19.52	14	2	77
12. DADDY WARBUCKS	2,163,039	6/00	22-31N-3W	11,820	14.32	220	7	56

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## JUNE 2009

### Monthly Gas Production Report

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Project Name								
13. DADDY WARBUCKS PHASE II	1,956,428	5/01	23-31N-3W	11,326	14.32	1,029	7	54
14. HIDDEN VALLEY	1,552,276	8/01	26-31N-3W	10,766	14.32	1,146	7	51
15. JOHN HENRY	479,181	1/03	24-31N-3W	3,313	14.32	258	2	55
16. JOHNSON	266,805	9/99	21-30N-3W	2,382	19.52	49	2	40
17. LEO M. RILEY			14-29N-3W	1,941	30.24	20	7	9
18. LITTLE ORPHAN ANNIE	259,314	2/05	17-31N-3W	3,976	8.12	281	3	44
19. LIVINGSTON 18	2,450,915	12/95	18-31N-3W	5,575	8.12	187	9	21
20. MOELARRYCURLY	1,269,204	1/99	1-28N-4E	6,700	4.69	5,182	8	28
21. MOELARRYCURLY #2	916,774	7/99	17-28N-5E	6,419	4.69	2,591	9	24
22. NORTH WOLF CREEK	700,816	6/04	6-28N-6E	9,682	13.82	214	6	54
23. NORTH WOLF CREEK - 21084	20,019	7/06	31-29N-5E	561	13.82	26	1	19
24. ROBBS CREEK	61,880	12/06	11-28N-5E	2,385	6.69	492	3	26
25. ROBBS CREEK 3	32,181	1/09	14-28N-05E	6,774	6.69	5,350	3	75
26. SCHROEDER	1,770,994	8/96	8-30N-1W	6,221	24.29	159	7	30
27. STURGEON RIVER 14	573,865	6/02	14-31N-3W	4,691	14.32	132	2	78
<b>TOTALS:</b>				<b>186,052</b>		<b>22,787</b>	<b>143</b>	
<b>PETROLEUM DEVELO</b>								
1. 35-12	1,491,043	8/99	25-29N-5E	7,879	18.42	638	9	29
2. AVERY SMITH	2,414,852	2/99	5-30N-3E	10,906	24.98	1,545	8	45
3. BARNEY MILLER	4,116,418	2/00	8-30N-4E	18,701	18.80	814	10	62
4. BLUE SPRUCE	3,129,343	9/97	4-28N-8E	10,176	12.23	21,587	16	21
5. CALEDONIA 11	5,982,085	10/00	13-28N-6E	35,317	13.61	917	24	49
6. COMEDY CLUB	7,628	11/07	15-28N-6E	403	12.03	750	1	13
7. DEVILS RIVER	730,653	10/98	34-29N-8E	3,465	10.62	26,589	10	12
8. DOUBLE ALEX	4,874,612	1/95	21-30N-4E	20,921	18.80	679	15	46
9. EAST 23	23,870	8/98	1-28N-8E					N/A
10. HAASS	5,077,177	4/99	4-28N-6E	20,941	11.07	3,961	15	47
11. HUSH PUPPY	3,614,027	6/99	7-28N-6E	18,682	13.82	436	14	44
12. KOGELMANN	5,513,647	4/99	22-28N-6E	26,800	12.03	1,233	15	60
13. KRUGERRAND	4,109,204	2/00	5-29N-7E	24,844	9.93	1,619	21	39
14. MH LAND	1,543,488	10/00	24-28N-6E	11,262	7.88	1,650	9	42
15. SILVERBROOK	32,668	3/07	36-28N-6E	1,277	5.75	6,000	4	11
16. TIMM	1,612,696	8/98	10-28N-8E	8,147	10.62	26,589	21	13
17. WINSTON CHURCHILL	860,369	8/99	21-28N-3E	5,608	3.67	4,962	15	12
<b>TOTALS:</b>				<b>225,329</b>		<b>99,969</b>	<b>207</b>	
<b>PRESIDIUM ENERGY L</b>								
1. ADAIR	872,111	8/95	36-24N-15W	0		0	0	N/A
2. BELLEFLUER	1,804	4/09	15-24N-15W	1,029	6.18	7,412	4	9
3. PLEASANTON 26	488,669	7/97	26-24N-15W	0		0	0	N/A
4. PLEASANTON EAST SOUTH	138,540	11/95	27-24N-15W	0		0	0	N/A
5. WALLAKER	5,675	6/09	33-25N-15W	5,675	6.18	46,795	7	27
<b>TOTALS:</b>				<b>6,704</b>		<b>54,207</b>	<b>11</b>	

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
<b>SAMSON RESOURCES</b>								
1. BEYER	1,117,018	2/02	21-30N-7E	10,924	7.51	13,947	19	19
2. BIG KAHUNA	33,887	3/09	07-27N-08E	13,694	2.98	33,139	6	76
3. BLACK BEAN #1			7-30N-7E	5,501	1.68	5,252	15	12
4. BLACK BEAN #2	222,478	8/05	12-30N-6E	5,148	2.95	4,928	8	21
5. BLACK BEAN #3	248,925	7/05	3-30N-6E	3,769	0.33	3,615	5	25
6. CLEAR LAKE	714,161	12/05	36-32N-2E	15,903	4.70	7,533	13	41
7. DISCARD	612,861	12/05	22-30N-6E	16,577	2.12	15,994	10	55
8. GEHRKE	1,420,442	5/05	1-29N-7E	24,683	6.47	18,861	26	32
9. GREEN BEAN #1	93,781	3/06	32-31N-6E	2,670	1.82	9,241	10	9
10. GREEN BEAN #2	299,745	3/06	32-31N-6E	6,059	2.51	20,972	8	25
11. LEESEBERG # 2	189,606	12/06	15-29N-7E	6,329	4.18	7,810	7	30
12. LEESEBERG #1	122,501	7/07	23-29N-7E	4,040	7.17	4,985	3	45
13. MACKINAW #1	480,568	6/06	34-30N-7E	10,132	6.96	10,917	11	31
14. MACKINAW #2	647,057	9/05	25-30N-7E	13,212	6.44	14,236	13	34
15. MT MOHICAN	31,062	3/09	20-27N-08E	13,133	5.23	31,646	7	63
16. NICHOLSON HILL #1	13,103	5/05	19-29N-8E	0	1.75	0	0	N/A
17. NICHOLSON HILL #2	245,032	4/07	8-29N-8E	8,903	5.05	6,622	7	42
18. PAXTON QUARRY	1,220,767	10/98	8-30N-7E	5,246	2.09	66,622	16	11
19. SEGUIN	1,031,118	4/05	13-29N-7E	14,870	5.96	11,061	18	28
20. SKUNK HOLLOW	1	4/09	26-27N-07E	1		70	1	0
21. SNOWPLOW 1	1,232,940	10/96	15-29N-5E	2,065	8.20	159	3	23
22. SNOWPLOW 2	211,838	10/96	3-29N-5E	575	8.79	122	1	19
23. SNOWPLOW 3	5,246,584	10/96	3-29N-5E	10,014	9.93	1,396	14	24
24. SUCKER CREEK	667	3/09	18-27N-08E	347	1.80	791	2	6
25. THIBODEAU	6,512	4/09	06-27N-08E	5,696		13,588	5	38
26. TREASURE ISLAND	1,400,819	7/03	25-29N-7E	13,529	7.23	16,693	23	20
27. WERTH WHILE	75,116	11/06	26-30N-7E	2,429	5.56	2,617	4	20
<b>TOTALS:</b>				<b>215,449</b>		<b>322,817</b>	<b>255</b>	
<b>SAVOY ENERGY LP</b>								
1. DOVER 1/12	604,834	9/05	2-31N-2W	8,979	4.41	3,009	2	150
<b>TOTALS:</b>				<b>8,979</b>		<b>3,009</b>	<b>2</b>	
<b>SCHMUDE OIL</b>								
1. CORWITH 19	132,501	9/04	19-32N-2W	1,401	10.50	710	1	47
2. HARTL	1,644,180	3/01	28-32N-2W	8,055	4.42	0	6	45
3. MARTIN IDE	824,454	6/04	29-32N-2W	10,143	3.59	3,547	5	68
4. NESSEN CITY	3,917	11/08	33-25N-13W	594	3.90	16,076	2	10
<b>TOTALS:</b>				<b>20,193</b>		<b>20,333</b>	<b>14</b>	
<b>SRW</b>								
1. CENTRAL LAKE 13	3,166,356	12/00	12-31N-8W	23,589	1.25	159,641	30	26
2. CENTRAL LAKE 36	70,112	6/06	36-31N-8W	1,553	2.45	21,447	3	17
3. CHARLTON 16 1-89	8,026,531	8/90	16-29N-1W	14,222	25.85	1,320	18	26

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## JUNE 2009

### Monthly Gas Production Report

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Project Name								
4. CHARLTON 19 3-88			19-30N-1W	0	21.02	0	0	N/A
5. CHESTER 22 1-02	288,979	2/03	21-29N-2W	7,245	17.85	6,343	3	80
6. CHESTER 22 4-90	8,340,395	3/93	22-29N-2W	21,119	17.85	23,258	11	64
7. CHESTER 31	1,645,568	10/90	31-30N-2W	0	24.81	9	5	0
8. CHESTER 7 1-91	7,435,995	9/92	12-29N-3W	16,332	28.06	640	26	21
9. ECHO 30	4,214,754	9/98	32-31N-7W	24,323	2.45	135,834	19	43
10. ECHO 33	2,744,648	2/98	33-31N-7W	10,721	4.42	160,981	19	19
11. ECHO 9	4,381,044	1/00	9-31N-7W	16,561	1.82	42,459	24	23
12. FOREST HOME 12	100,854	6/07	12-30N-8W	5,096	3.28	6,838	11	15
13. KEARNEY 2	905,849	1/05	3-30N-7W	13,855	5.86	2,040	7	66
14. OPAL LAKE 1-90	3,979,720	8/91	1-29N-3W	2	24.81	0	9	0
15. OTSEGO LAKE 1-88			34-29N-3W	16,057	29.61	261	26	21
16. SOUTH ARM 32	1,763,791	7/00	33-32N-7W	12,750	1.21	84,902	19	22
STATE BLUE LAKE 1-87			12-28N-5W					N/A
<b>TOTALS:</b>				<b>183,425</b>		<b>645,973</b>	<b>230</b>	
<b>TERRA</b>								
1. ACE OF HEARTS	2,193,304	10/97	34-30N-6E	5,563	8.70	4,968	10	19
2. AGGIELAND	2,965,214	3/97	3-29N-6E	9,781	9.57	24,996	13	25
3. BAGLEY 11 D	1,475,190	7/92	11-30N-3W	1,593	10.46	1,735	4	13
4. BAGLEY 14	3,712,546	10/90	14-30N-3W	6,791	15.75	0	6	38
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	189,353	3/97	15-30N-3W	1,383	20.32	0	1	46
6. BAGLEY 15 WEST	589,352	3/97	15-30N-3W	1,912	20.32	0	1	64
7. BAGLEY 700			12-30N-3W	8,124	18.97	1,929	15	18
8. BART STAR	12,432,166	12/92	1-30N-5W	44,582	12.98	2,775	33	45
9. BEAVER LAKE	8,473,017	11/96	1-29N-5E	28,514	13.87	3,580	21	45
10. BLUE HERRON	6,532,448	10/96	36-30N-5E	20,669	14.74	1,462	13	53
11. BRADY BUNCH	2,443,468	11/97	5-30N-6E	9,109	6.49	917	11	28
12. BUSHMAN	8,849,432	8/98	2-28N-2E	39,042	14.35	1,803	15	87
13. CARBON BLACK	5,056,858	2/97	30-30N-6E	18,110	12.07	954	17	36
14. CATTLE	4,648,865	10/94	4-29N-4E	7,412	18.03	311	14	18
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	22,110	24.65	0	22	34
16. CHARLTON WEST			6-29N-1W	11,089	26.29	0	35	11
17. CHESTER 7-11	3,233,671	9/90	7-30N-2W	7,840	18.35	2,201	13	20
18. CORWITH	9,629,014	8/92	4-31N-2W	28,179	10.41	0	29	32
19. DUBIE BROTHERS	3,454,242	4/97	26-30N-6E	12,586	8.90	16,632	16	26
20. ELK RIDGE	4,894,654	4/98	11-31N-2E	16,499	6.15	0	17	32
21. ELMER FUDD 1-A	12,635,045	7/92	4-28N-2E	44,066	10.43	17,623	35	42
22. ELMER FUDD EAST	11,643,926	8/93	9-28N-3E	56,407	13.60	5,754	24	78
23. ELMIRA THRIVE EAST	1,364,890	5/93	9-31N-4W	10,210	8.18	35,310	12	28
24. ESS LAKE	35,798	1/06	12-31N-2E	543	3.42	0	1	18
25. HAPPY HILLMAN	8,855,325	8/93	1-30N-3E	23,254	22.99	613	27	29

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Project Name								
26. HEAD START	4,449,538	11/95	9-30N-5E	15,441	12.15	2,620	12	43
27. HUNT N HAYES	12,675,672	8/95	28-31N-3E	32,835	21.56	624	30	36
28. JACK SPRATT	4,656,707	11/96	14-30N-5E	16,863	12.32	749	15	37
29. LIFE OF BRILEY	13,947,667	1/97	22-31N-2E	39,278	13.23	3,688	28	47
30. LITTLE RASCALS	3,721,213	6/97	8-30N-6E	15,147	9.86	307	16	32
31. LIVINGSTON 17	6,454,638	8/90	8-31N-3W	18,158	8.01	5,638	19	32
32. LUCKY 16			36-31N-4W	11,299	14.48	0	17	22
33. MILLER TIME	1,885,384	11/95	4-30N-5E	8,914	12.19	1,073	6	50
34. MINKE COAT	4,477,391	10/96	35-30N-6E	11,446	5.82	43,806	18	21
35. MOSSBACK	4,972,713	9/97	3-31N-3W	22,398	4.82	22,787	16	47
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	7,896	17.84	287	10	26
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	7,472	17.65	162	11	23
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	17,853	15.94	325	8	74
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	9,432	14.55	1,875	10	31
40. PEGGY FLEMING	2,043,517	5/93	6-31N-4W	7,321	7.73	46,258	12	20
41. PLEASANT VALLEY	3,684,598	11/94	25-31N-3E	14,407	20.21	621	19	25
42. PRICE IS RIGHT	2,825,434	3/98	2-31N-2E	11,754	6.08	6,728	12	33
43. ROHMANN EMPIRE			31-30N-6E	17,404	12.56	970	15	39
44. SKEBA CAPLE			28-30N-4W	23,361	20.49	90	19	41
45. SOUTH CAPLE			20-30N-4W	23,777	15.30	303	23	34
46. SOUTH RUST NEVER SLEEP	10,387,135	10/93	29-29N-4E	32,324	20.09	3,426	24	45
47. ST AVERY	1,347	1/08	35-30N-04E	172	21.56	3	1	6
48. ST CLINTON A4-18	244,509	5/02	18-28N-3E	1,759	15.05	182	1	59
49. ST ELMER 5	7,259	1/08	05-28N-02E	325	10.53	130	1	11
50. TILLI BEAN			9-30N-6E	6,351	9.44	519	12	18
51. UNCLE EMILS LANDING			8-30N-5E	12,743	12.85	1,539	10	42
52. UNCLE RAYS	6,706,903	7/97	13-31N-2E	21,638	11.61	405	15	48
<b>TOTALS:</b>				<b>843,136</b>		<b>268,678</b>	<b>785</b>	
<b>TRENDWELL</b>								
1. ALBERT 16	8,503,447	8/90	17-29N-1E	26,845	11.58	682	22	41
2. ALBERT 17	7,292,757	8/99	17-29N-1E	48,394	6.03	3,192	17	95
3. AVERY 15	12,909,641	12/93	15-30N-3E	31,029	24.37	1,671	32	32
4. AVERY 16	7,401,877	7/94	9-30N-3E	19,414	24.37	768	20	32
5. AVERY 18	9,777,762	11/94	21-30N-3E	23,908	23.73	1,998	20	40
6. BRILEY 16	6,052,850	10/93	16-30N-2E	17,312	25.01	371	18	32
7. BRILEY 6	8,476,813	10/92	6-30N-2E	18,222	23.23	277	21	29
8. BRILEY 7	6,179,070	9/93	18-30N-2E	14,549	25.01	210	16	30
9. BRILEY 9	7,388,576	8/93	4-30N-2E	12,024	25.01	690	16	25
10. CHARLTON 27			22-30N-1W	18,336	26.05	1,260	47	13
11. CHARLTON MILLENIUM	79,581	5/06	23-30N-1W	1,655	25.51	120	1	55
12. CHARLTON MILLENIUM - 2119	29,206	9/07	15-30N-1W	1,206	26.05	210	1	40
13. CHARLTON MILLENIUM - 2120	19,951	9/07	15-30N-1W	646	26.05	210	1	22
14. CHARLTON MILLENIUM - 2120	28,798	9/07	14-30N-1W	1,182	26.05	120	1	39
15. CHARLTON MILLENIUM - 2125	7,106	6/08	14-30N-01W	498	29.04	120	1	17

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Project Name								
16. CHARLTON MILLENNIUM - 21	27,366	11/06	23-30N-1W	784	26.05	58	1	26
17. E ALBERT 16-2	14,033,537	5/96	16-29N-2E	62,381	18.01	1,618	40	52
18. EAST ALBERT 1	1,381,246	6/95	1-29N-2E	4,081	18.01	30	3	45
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
19. SOUTH ALBERT	299,036	6/08	21-29N-01E	24,391	6.03	6,017	6	136
20. VIENNA 16	8,261,238	4/92	16-30N-1E	18,008	23.60	283	20	30
21. VIENNA 2	8,767,418	12/93	10-30N-1E	26,999	23.23	1,598	19	47
22. VIENNA 20	11,591,336	3/92	20-30N-1E	29,423	22.98	865	26	38
23. VIENNA 31	13,803,282	11/90	30-30N-1E	37,841	24.04	119	29	43
24. VIENNA 34	6,662,650	3/93	34-30N-1E	16,561	23.90	533	14	39
25. WOLF CREEK	2,385,152	7/02	17-28N-6E	29,955	10.69	4,736	19	53
26. WOLF CREEK II	27,712	11/06	20-28N-6E	1,282	10.69	0	1	43
<b>TOTALS:</b>				<b>486,926</b>		<b>27,756</b>	<b>412</b>	
<b>WARD LAKE ENER</b>								
1. ANTRIM RESOURCES 1	1,354,944	1/93	16-30N-1W	1,983	17.08	0	8	8
2. ANTRIM RESOURCES 2	1,769,926	1/93	21-30N-1W	787	17.08	1,988	3	9
3. ASIALA A4-35	38,536	3/03	35-23N-15W	562	8.79	317	1	19
4. BAGLEY 23			23-30N-3W	7,332	22.34	923	14	17
5. BAGLEY 23A	1,459,636	11/91	23-30N-3W	2,364	23.54	0	3	26
6. BAGLEY 24			24-30N-3W	1,282	23.32	90	4	11
7. BAGLEY 400			13-30N-3W	3,089	19.20	495	8	13
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	4,791,672	9/94	1-23N-15W	11,739	14.26	27,315	14	28
10. BEAR LAKE 1	27,810	5/05	18-23N-14W	883	14.26	2,054	1	29
11. BEAR LAKE 10	284,892	2/96	10-23N-15W	1,049	14.26	2,438	3	12
12. BEAR LAKE 12/11	1,483,683	2/96	12-23N-15W	3,062	14.26	7,125	4	26
13. BEAR LAKE 14	699,641	12/97	14-23N-15W	2,590	14.26	6,026	3	29
14. BEAR LAKE 15	419,898	5/97	15-23N-15W	788	8.79	445	1	26
15. BEAR LAKE 2/11	2,133,068	9/94	2-23N-15W	5,643	14.26	13,130	5	38
16. BEAR LAKE 22/23	1,099,912	1/99	22-23N-15W	5,021	8.79	2,833	3	56
17. BEAR LAKE 24 ANTRIM	612,716	9/00	24-23N-15W	7,922	8.79	4,471	4	66
18. BEAR LAKE 27	827,607	7/96	27-23N-15W	3,769	8.79	2,127	4	31
19. BEAR LAKE 28 - 21182	24,094	5/05	25-23N-15W	663	8.79	374	1	22
20. BEAR LAKE 28 - 21183	52,776	5/05	18-23N-14W	2,006	8.79	1,132	1	67
21. BEAR LAKE 3	771,443	2/96	3-23N-15W	3,120	14.26	7,263	2	52
22. BEAR LAKE WEST	17,725	5/08	22-23N-15W	1,472	12.47	642	2	25
23. BEAR LAKE WEST-21257	2,030	5/05	21-23N-15W	0	12.47	0	0	N/A
24. BEAR LAKE WEST-21258	15,922	5/05	21-23N-15W	1,297	12.47	566	1	43
25. BEAR LAKE WEST-21263	33,919	6/08	16-23N-15W	2,370	12.47	1,033	1	79
26. BEAR LAKE WEST-21264	19,678	6/08	21-23N-15W	1,410	12.47	615	1	47
27. BEAR LAKE WEST-21265	26,983	6/08	21-23N-15W	1,751	12.47	764	1	58
28. BEAR LAKE WEST-21266	41,308	6/08	21-23N-15W	2,616	12.47	1,142	1	87
29. BEAR LAKE WEST-21271	25,291	6/08	21-23N-15W	1,761	12.47	768	1	59

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Project Name								
30. BEAR LAKE WEST-21275	15,774	7/08	15-23N-15W	1,410	12.47	615	1	47
31. BEAR LAKE WEST-21276	19,968	7/08	15-23N-15W	1,644	12.47	717	1	55
32. BEAR LAKE WEST-21277	25,562	8/08	15-23N-15W	1,917	12.47	836	1	64
33. BEAR LAKE WEST-21278	18,648	7/08	16-23N-15W	1,338	12.47	584	1	45
34. BEAR LAKE WEST-21279	17,353	7/08	16-23N-15W	1,228	12.47	536	1	41
35. BEAR LAKE WEST-21280	21,878	7/08	16-23N-15W	1,367	12.47	596	1	46
36. BEAR LAKE WEST-21314	7,136	9/08	22-23N-15W	720	12.47	314	1	24
37. BEAR LAKE WEST-21315	19,438	9/08	15-23N-15W	1,866	12.47	814	1	62
38. BEAR LAKE WEST-21316	11,752	9/08	15-23N-15W	1,015	12.47	443	1	34
39. BEAR LAKE WEST-21317	20,601	10/08	16-23N-15W	2,476		1,080	1	83
40. BEAR LAKE WEST-21318	15,732	9/08	21-23N-15W	1,676	12.47	732	1	56
41. BEAR LAKE WEST-21319	6,619	9/08	15-23N-15W	728	12.47	318	1	24
42. BEAR LAKE WEST-21324	9,467	10/08	16-23N-15W	961		419	1	32
43. BEAR LAKE WEST-21337	6,923	1/09	16-23N-15W	1,185		517	1	40
44. BOND D2-19	43,968	5/05	19-23N-14W	1,979	8.79	1,117	1	66
45. BRILEY 26	10,977,555	6/97	26-31N-2E	41,056	17.83	3,817	22	62
46. BRILEY 8	6,764,307	6/98	7-31N-2E	23,821	6.07	14,139	27	29
47. CANADA CREEK RANCH	4,014,349	6/00	29-32N-2E	24,817	4.00	19,290	31	27
48. CHARLTON 11			11-30N-1W	8,571	22.09	5,023	17	17
49. CHARLTON 12	5,677,356	8/91	13-30N-1W	6,472	28.75	1,105	18	12
50. CHARLTON 15	419,620	10/98	15-30N-1W	1,997	23.82	76	1	67
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	11,941	10.95	1,264	21	19
52. CHARLTON 2			2-30N-1W	3,833	22.23	5,400	20	6
53. CHARLTON 21			20-30N-1W	10,822	15.46	889	21	17
54. CHARLTON 22 (NORTH)	6,741,020	12/91	22-31N-1W	12,763	8.21	4,564	18	24
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	16.06	0	0	N/A
56. CHARLTON 30			30-30N-1W	1,504	13.16	0	10	5
57. CHARLTON 31			31-30N-1W	8,468	19.85	3,461	14	20
58. CHARLTON 32B	847,035	11/91	32-30N-1W	1,341	25.25	502	2	22
59. CHARLTON 34	2,060,491	6/92	34-30N-1W	3,856	26.19	0	6	21
60. CHARLTON 35	6,090,307	7/91	35-30N-1W	13,745	25.08	1,875	12	38
61. CHARLTON 4 (SOUTH)	6,170,156	9/90	4-29N-1W	9,914	27.54	693	13	25
62. CHARLTON 5 (SOUTH)			5-29N-1W	13,873	16.11	5,510	12	39
63. CHARLTON 7			17-30N-1W	5,751	23.42	957	22	9
64. CHARLTON 9			9-30N-1W	1,587	23.59	1,462	8	7
65. CHESTER 10	2,988,667	8/90	10-30N-2W	3,956	24.27	0	7	19
66. CHESTER 18			18-30N-2W	24,236	19.84	8,049	52	16
67. CHESTER 22	7,866,999	7/91	22-30N-2W	14,977	20.22	4,565	24	21
68. CHESTER 23	6,255,494	3/91	23-30N-2W	13,526	15.44	3,015	25	18
69. CHESTER 27	2,299,561	7/91	28-30N-2W	3,041	22.65	174	5	20
70. COE C4-34	219,174	6/01	34-23N-15W	2,065	8.79	1,165	1	69
71. DEAN	2,603,491	1/97	18-23N-14W	12,396	14.26	28,841	6	69
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,181,679	8/91	24-31N-2W	2,198	16.51	265	3	24

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
73. EDGEWOOD CLUB EAST	4,979,322	3/96	26-30N-5E	16,313	15.24	295	12	45
74. EDGEWOOD CLUB WEST	5,967,754	6/96	27-30N-5E	25,908	12.26	2,845	15	58
75. ELEVEN/TWELVE	1,527,894	7/94	11-23N-15W	3,975	14.26	9,247	4	33
76. ELMAC HILLS 7	2,077,090	3/98	7-31N-1W	9,111	4.53	883	1	304
77. GIRVEN	632,201	9/95	1-23N-15W	1,130	14.26	2,630	3	13
78. GIRVEN 11-6	447,612	6/96	6-23N-14W	2,641	14.26	6,143	2	44
79. GUSTAFSON	1,705,254	7/96	28-23N-15W	10,106	8.79	5,703	7	48
80. HAYES 12	4,081,357	1/91	12-30N-4W	8,525	19.13	204	10	28
81. HOWES B4-21	11,258	5/05	21-23N-14W	115	8.35	125	1	4
82. HOWES/VILLAGE	196,715	5/05	21-23N-14W	3,967	8.35	4,295	2	66
83. JOHNSON 35	232,519	2/01	35-23N-15W	2,640	8.79	1,490	1	88
84. JOHNSON B1-35	123,848	3/03	35-23N-15W	906	8.79	511	1	30
85. KALEVA	704,773	5/04	20-23N-14W	10,486	8.35	11,353	4	87
86. KITCHEN A1-35	16,669	5/05	35-31N-5W	318	6.88	61	1	11
87. KITCHEN B1-33	105,217	5/05	33-31N-5W	2,838	6.88	540	1	95
88. KITCHEN B3-33	40,864	5/05	33-31N-5W	1,002	6.88	191	1	33
89. KITCHEN C1-3	118,349	5/05	3-30N-5W	2,903	6.88	553	1	97
90. KITCHEN C1-33	73,503	5/05	33-31N-5W	1,621	6.88	309	1	54
91. KITCHEN C1-35	49,975	5/05	35-31N-5W	1,274	6.88	242	1	42
92. KITCHEN C2-3	42,751	5/05	3-30N-5W	1,144	6.88	218	1	38
93. KITCHEN C4-34	27,112	5/05	24-31N-5W	788	6.88	150	1	26
94. KITCHEN D1-33	126,083	5/05	33-31N-5W	2,641	6.88	503	1	88
95. KITCHEN D1-4	143,629	5/05	4-30N-5W	3,493	6.88	665	1	116
96. KITCHEN D3-33	151,237	5/05	33-31N-5W	3,500	6.88	666	1	117
97. KITCHEN D4-34	52,378	5/05	34-31N-5W	1,266	6.88	241	1	42
98. KITCHEN FARMS SOUTH	1,095,495	5/95	17-29N-5W	5,199	14.69	2,547	8	22
99. LIVINGSTON 34	7,592,420	9/93	34-31N-3W	21,176	14.83	1,294	11	64
100. LUM	147,827	6/01	34-23N-15W	1,565	8.79	883	1	52
101. MAPLE GROVE 6	585,381	1/97	6-23N-14W	1,467	14.26	3,414	1	49
102. MAPLE GROVE 7	928,253	10/97	7-23N-14W	4,233	13.07	953	5	28
103. MATTISON	505,124	7/96	27-23N-15W	2,198	8.79	1,241	2	37
104. MAXEY ET AL	80,449	5/04	9-23N-14W	451	8.35	488	1	15
105. MID KITCHEN FARMS	1,967,058	12/02	17-30N-5W	19,347	6.95	3,682	15	43
106. MID KITCHEN FARMS-PHASE	3,256,158	4/03	8-30N-5W	35,015	6.88	6,664	14	83
107. MONTY 35	762,875	11/03	35-32N-1E	9,133	6.07	5,421	6	51
108. MONTY 36	208,237	5/05	36-32N-1E	6,633	6.07	3,938	3	74
109. MUD LAKE	77,549	5/05	29-23N-14W	2,222	8.35	2,405	2	37
110. MUD LAKE 16/17	2,049,751	2/99	17-23N-14W	11,454	8.35	12,401	5	76
111. MUD LAKE 17/20	1,364,775	2/99	17-23N-14W	6,738	8.35	7,297	3	75
112. MUD LAKE 8	1,176,615	12/98	8-23N-14W	8,455	8.35	9,154	5	56
113. MUD LAKE 9/10	741,950	1/99	9-23N-14W	3,374	8.35	3,654	2	56
114. MUD LAKE 9/16	173,501	1/99	9-23N-14W	754	8.35	817	2	13
115. NORTH CHARLTON 18			18-31N-1W	24,006	4.57	2,915	18	44
116. NORTH CHARLTON 24	7,002,322	10/90	24-31N-1W	9,990	15.49	6,690	27	12
117. NORTH CHARLTON 31	6,488,587	11/92	30-31N-1W	11,117	15.35	7,519	15	25

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# ANTRIM

## JUNE 2009

### Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
118. NORTH CHARLTON 36	6,693,157	1/92	36-31N-1W	8,666	21.01	51	22	13
119. NORTH VIENNA 6	2,989,524	7/94	4-31N-1E	12,940	2.65	20,765	17	25
120. NORTH VIENNA 7	4,893,441	12/93	18-31N-1E	14,180	8.40	1,344	13	36
121. NYSTROM 14	1,252,502	2/98	14-23N-15W	4,128	8.79	2,329	2	69
122. OLSHASKE	49,867	5/05	1-22N-15W	1,364	8.79	770	1	45
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	6-30N-1E	0	14.26	0	0	N/A
125. PULLEY C2-4	173,582	7/04	4-30N-5W	1,746	6.88	332	1	58
126. RECKOW	34,786	11/04	36-23N-15W	547	8.79	308	2	9
127. RECKOW D3-36	69,791	11/04	36-23N-15W	1,438	8.79	812	1	48
128. REFKE	2,097,381	7/96	28-23N-15W	6,728	8.79	3,797	8	28
129. SALO	58,685	5/05	19-23N-14W	1,837	8.79	1,037	1	61
130. SPRINGDALE 28/04	1,397,644	2/98	4-23N-14W	8,972	8.51	5,224	4	75
131. SPRINGDALE 28/05	1,734,182	2/98	5-23N-14W	9,757	8.51	5,164	6	54
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	8.51	0	0	N/A
133. SPRINGDALE 28/28	312,196	2/98	28-24N-14W	2,819	8.51	1,492	2	47
134. SPRINGDALE 28/29	87,992	3/93	29-24N-14W	743	8.51	393	1	25
135. SPRINGDALE 28/32	47,321	5/99	32-24N-14W	210	8.51	111	1	7
136. SPRINGDALE 28/33	805,011	2/98	33-24N-14W	9,706	8.51	5,136	5	65
137. SPRINGDALE 31	178,204	1/97	31-24N-14W	622	14.26	1,447	1	21
138. ST CHARLTON & PABST A3-2	257,689	8/01	24-31N-1W	3,084	12.49	275	1	103
139. ST CHARLTON D3-25	120,524	8/01	25-31N-1W	770	17.00	59	1	26
140. ST HAYES SOUTHWEST	183,654	6/02	12-30N-4W	1,873	19.19	20	2	31
141. ST MAPLE GROVE & KNAPP	408,910	4/01	19-23N-14W	1,914	8.51	2,072	1	64
142. ST MONTMORENCY C1-31 HD	348,678	10/98	6-31N-2E	1,690	4.30	517	1	56
143. ST PLEASANTON 11-34	97,021	6/99	34-24N-15W	717	14.26	1,668	1	24
144. ST SPRINGDALE 5-33 HDS	90,587	2/98	32-24N-14W	398	8.51	210	1	13
145. STAR & FRIES C4-5	81,410	7/04	5-30N-5W	1,080	6.88	206	1	36
146. STAR 5	1,382,001	9/03	5-30N-5W	14,828	6.52	2,822	6	82
147. STATE BROWN	487,267	11/04	2-22N-15W	11,349	8.79	6,404	3	126
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	336,071	6/97	23-30N-3W	1,468	24.45	0	1	49
150. SUMMERLAND C2-12	61,646	9/00	12-30N-1W	835	25.98	138	1	28
151. TANNERVILLE	260,698	12/96	25-23N-15W	2,105	8.79	1,188	1	70
152. TRUNK & EASTERLING	167,546	10/04	4-30N-5W	2,262	6.88	431	2	38
153. VIENNA 18	3,871,735	11/95	18-30N-1E	12,355	23.20	834	10	41
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	110,013	10/03	35-23N-15W	1,472	8.79	831	1	49
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.79	0	0	N/A
156. WELLER	58,981	10/04	25-23N-15W	678	8.79	383	1	23
157. ZALUD	61,826	8/96	33-23N-15W	337	8.79	190	1	11
158. ZIEHM	184,053	8/04	30-23N-14W	3,164	8.79	1,785	2	53
<b>TOTALS:</b>				<b>834,288</b>		<b>415,800</b>	<b>875</b>	

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**ANTRIM**  
**JUNE 2009**  
**Monthly Gas Production Report**

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
1. AVERY 23	6,489,352	4/94	12-30N-3E	13,520	18.79	535	18	25
2. CHESTER 6			5-30N-2W	8,239	19.67	40	30	9
3. OLDS ROCKET	3,588,045	10/00	27-30N-5W	30,751	10.32	2,356	18	57
4. SEVEN UP CLUB	2,224,969	7/98	28-30N-4E	11,211	17.35	80	7	53
5. STARFIRE	2,199,913	3/03	20-30N-5W	27,804	7.78	3,302	17	55
6. STARFIRE SOUTH	268,423	11/06	29-30N-5W	9,268	7.78	0	5	62
7. STARSHIP ENTERPRISE & SP	2,969,083	2/98	13-30N-5W	13,816	10.32	788	10	46
8. SWAN	226,555	10/00	13-30N-3E	1,342	18.79	51	2	22
9. ZEBULON	509,581	10/04	15-28N-4E	8,608	1.50	4,045	13	22
<b>TOTALS:</b>				<b>124,559</b>		<b>11,197</b>	<b>120</b>	

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**ANTRIM**  
***JUNE 2009***  
**Monthly Gas Production Report**

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals: 10,318,308 6,711,353 9,713

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**ANTRIM**  
**JUNE 2009**  
**Monthly Gas Production Report**

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

## FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2      Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B              Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B              Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B              Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512              Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B              Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B              Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A                          Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B                          Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4                          Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15                      Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM        Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU                          Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9                      Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST              Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2                Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34                      Split into Elmira 34 and East Elmira 34
18. LONE PINE                      Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION        Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3            Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18          Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18          Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II                      QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7                      Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T        (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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