

ANTRIM MAY 2009 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	5,200	20.64	1,693	21	8
2. DODGE LAKE	3,490,642	8/90	17-29N-3W	7,422	31.97	8	20	12
3. E-Z			13-29N-4W	3,154	28.82	51	10	10
4. TOWER	11,783,126	11/90	10-29N-4W	39,894	19.45	1,165	33	39
TOTALS:				55,670		2,917	84	
ARBOR RESOURCES								
1. DOLLAR LAKE	1,036,457	1/94	8-28N-1E	15,939	3.50	3,137	14	37
2. SHARKSTOOTH	285,659	3/08	33-29N-01E	24,966	2.82	26,723	4	201
3. WEST DOLLAR LAKE	511,510	1/94	1-28N-1W	7,105	4.25	1,917	12	19
TOTALS:				48,010		31,777	30	
ATLAS GAS & OIL CO								
1. ALBERT 1	12,423,067	10/92	5-29N-2E	42,791	18.33	557	30	46
2. ANCHOR STEAM	1,713,980	9/97	14-31N-4E	6,648	3.36	32,627	11	19
3. APPLE ORCHARD	2,748,195	10/95	10-29N-4E	4,987	22.34	100	8	20
4. ARTHUR MILLER	6,644,545	6/96	15-31N-3E	18,052	8.32	10,130	27	22
5. BAGLEY W ANTRIM			18-30N-3W					N/A
6. BAGLEY WEST AIRPORT	2,352,685	1/94	8-30N-3W	5,474	13.15	10,150	17	10
7. BAGLEY WEST GP	3,438,462	1/94	18-30N-3W	10,667	16.01	6,934	19	18
8. BEAR LAKE 29	199,938	11/07	30-23N-15W	11,629	7.92	3,934	15	25
9. BEAR LAKE 9	4,878,648	3/95	9-23N-15W	31,926	9.65	20,253	34	30
10. BEAVER CREEK ANTRIM	7	11/04	11-23N-14W	0	0.00	0	0	N/A
11. BOYNE VALLEY 31 MICROWA	717,351	4/96	35-32N-6W	4,505	0.22	60,524	12	12
12. BROWN NE 13	85,941	10/03	11-22N-15W	1,015	5.21	635	3	11
13. BRUSH LIMBAUGH	4,477,576	8/96	18-31N-4E	12,283	11.46	3,699	21	19
14. CENTRAL LAKE 15	1,487,359	8/05	16-31N-8W	40,969	0.91	60,660	26	51
15. CENTRAL LAKE 28	1,524,762	1/06	28-31N-8W	46,631	1.72	144,752	30	50
16. CHESS PLAY	6,242,425	10/95	18-30N-6W	28,866	5.55	51,754	36	26
17. CHESTER WEST			9-30N-2W	11,016	19.90	512	31	11
18. CHESTONIA 31 PAWN PLAY	6,420,490	1/97	19-30N-6W	73,319	7.03	9,100	38	62
19. CHIEF CREEK	706,120	10/02	9-22N-15W	10,176	5.93	4,377	16	21
20. CLEARWATER 14	350,528	12/05	14-28N-8W	7,210	6.57	930	3	78
21. CLEARWATER 2	4,051,682	8/98	2-28N-8W	44,484	6.57	14,831	30	48
22. CLEARWATER CENTRAL	1,125,824	4/03	22-28N-8W	23,747	4.37	15,749	27	28
23. CLEARWATER SOUTH	80,476	6/03	26-28N-8W	1,442	3.86	1,372	4	12
24. CONNIE STEVENS EAST	9,058,427	6/93	28-30N-3E	26,027	23.47	34	20	42
25. CONNIE STEVENS WEST	4,195,734	6/93	32-30N-3E	11,466	22.71	346	14	26
26. CUSTER 1	1,418,164	3/02	32-30N-6W	19,905	8.32	1,646	12	54
27. CUSTER 15	5,248,655	9/01	15-29N-7W	43,810	10.86	1,765	21	67

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28. CUSTER 20	1,232,498	6/01	20-29N-7W	14,809	8.66	1,999	10	48
29. CUSTER 29	6,799,029	1/98	29-29N-7W	59,043	9.68	6,131	21	91
30. CUSTER 33	6,495,174	10/97	33-29N-7W	36,777	11.82	1,156	22	54
31. CUSTER 35	1,530,023	1/98	35-29N-7W	16,090	8.24	1,747	20	26
32. CUSTER/MANCELONA W			13-29N-7W	13,960	11.30	3,244	33	14
33. ECHO 10 KING ARTHUR	3,072,308	3/02	10-31N-7W	30,156	3.72	24,745	25	39
34. ECHO 11	917,810	12/04	11-31N-7W	9,283	2.72	5,779	6	50
35. ECHO 11B - 21174	13,937	7/07	11-31N-7W	722	2.72	0	1	23
36. ECHO 11B - 21175	10,366	7/07	11-31N-7W	346	2.72	0	1	11
37. ECHO 24	1,624,286	3/00	24-31N-7W	20,074	2.45	21,851	18	36
38. ECHO 26	1,996,346	3/00	23-31N-7W	19,679	4.40	63,302	26	24
39. ELMERS GLEWOLL	6,887,660	1/95	10-28N-2E	30,609	10.93	2,314	27	37
40. ELMIRA 14	9,523,933	8/93	12-31N-4W	33,977	6.55	11,241	31	35
41. ELMIRA 23	6,692,308	8/93	13-31N-4W	21,150	10.13	2,057	15	45
42. ELMIRA 26	9,323,062	8/93	25-31N-4W	29,816	10.13	638	21	46
43. ELMIRA THRIVE WEST	3,749,774	4/93	5-31N-4W	10,000	8.43	40,359	14	23
44. ELVIRA 11	6,805,052	1/93	17-31N-4W	26,536	8.17	52,995	36	24
45. FLINT NAPPERS	3,334,640	8/97	10-30N-6E	11,758	7.04	4,432	17	22
46. FOREST HOME 10	765,611	8/06	3-30N-8W	37,128	3.15	81,119	23	52
47. FOREST HOME 14	87,646	12/07	11-30N-8W	6,619	3.07	16,004	12	18
48. FOREST HOME 34	7,396	10/08	34-30N-8W	1,095	1.33	3,292	2	18
49. FOSTERS LAGER	2,907,756	6/97	22-31N-4E	10,166	6.34	3,164	12	27
50. GRAND CANYON 2	51,893	1/07	26-32N-3W	1,231	1.29	23,626	3	13
51. HAWK LAKE	1,857,006	2/95	22-29N-5W	10,276	11.90	1,354	18	18
52. HELENA 23	1,225,414	1/05	15-29N-8W	51,940	4.86	14,293	20	84
53. HELENA 25	4,786,219	1/98	36-29N-8W	59,735	5.26	20,361	28	69
54. HILLBILLY	6,543,750	6/96	22-31N-3E	16,287	12.78	8,465	21	25
55. IRON OXIDE	7,265,488	12/94	23-30N-4E	31,088	14.51	1,577	28	36
56. JORDAN 10 FOAMING WAVE	4,097,970	5/95	10-31N-6W	15,134	1.77	4,110	16	31
57. JORDAN 12 JIVE WAVE	7,823,538	5/95	13-31N-6W	28,281	4.06	3,758	25	36
58. JORDAN 21 IMPORTANT WAV	4,081,115	4/96	22-31N-6W	15,251	2.26	13,660	13	38
59. JORDAN 29 HEAT WAVE	354,631	9/02	30-31N-6W	5,824	3.17	23,251	9	21
60. JORDAN 33 DYNAMITE WAVE	3,090,182	1/96	34-31N-6W	13,522	3.45	52,061	13	34
61. JORDAN 35 KING WAVE	7,727,036	12/95	35-31N-6W	32,377	5.42	15,787	21	50
62. JORDAN 9 GIGANTIC WAVE	2,526,281	1/96	4-31N-6W	12,447	2.20	11,914	13	31
63. KEARNEY 15	1,135,352	11/02	15-30N-7W	18,778	5.70	3,091	11	55
64. KEARNEY 16	1,584,315	11/02	21-30N-7W	27,394	5.70	10,867	20	44
65. KEARNEY 26	2,552,745	8/02	22-30N-7W	42,823	5.70	11,235	20	69
66. KEARNEY 33	179,209	5/05	28-30N-7W	4,755	4.10	2,501	5	31
67. KEARNEY 36	2,300,287	3/02	36-30N-7W	23,881	9.17	1,189	12	64
68. KEARNEY 9 CHECK MATE	4,729,382	1/01	9-30N-7W	69,947	4.50	17,656	39	58
69. KING EDWARDS	3,683,037	5/95	1-30N-4E	16,927	13.72	125	17	32
70. LLOYDS OF LONDON	7,457,465	8/97	7-31N-3E	26,380	8.13	4,384	21	41
71. LOUDBERT	6,416,509	6/93	7-29N-3E	18,857	23.24	396	23	26
72. MILLER CREEK	5,247,107	8/97	31-31N-4E	22,220	14.27	5,406	20	36

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Project Name								
73. MOTHER HUBBARD	3,117,406	9/96	31-31N-5E	13,725	8.85	2,274	15	30
74. MT MARIAH	37,988	4/07	29-28N-7E	7,468	5.73	46,119	18	13
75. NET WERTH	436,231	8/98	19-30N-7E	2,094	5.79	12,165	7	10
76. NORTH ELMIRA	329,613	10/04	3-31N-4W	4,556	8.34	6,394	4	37
77. NORTH RUST NEVER SLEEP	12,399,677	6/93	16-29N-4E	23,322	23.82	1,452	30	25
78. OLD VANDY 2D	2,565,247	7/99	29-32N-3W	1,914	5.28	36,509	9	7
79. OLD VANDY UNIT #1	5,993,208	3/97	6-31N-3W	15,020	5.81	35,694	25	19
80. OLD VANDY UNIT #2	402,541	1/98	12-31N-4W	1,116	5.90	0	1	36
81. OLD VANDY UNIT #3	4,353,980	5/98	36-32N-4W	16,756	4.26	18,553	19	28
82. OLD VANDY UNIT #5	1,667,313	8/00	14-32N-4W	11,436	3.34	92,827	23	16
83. OLD VANDY UNIT #6	3,175,969	8/00	21-32N-3W	12,960	2.70	76,549	19	22
84. OLD VANDY UNIT #7	2,065,687	8/01	9-32N-3W	13,744	3.22	94,443	16	28
85. OLD VANDY UNIT #8	1,803,582	8/02	15-32N-3W	11,427	1.55	73,819	13	28
86. OLD VANDY UNIT #9	275,023	9/03	24-32N-3W	2,971	1.29	5,286	5	19
87. RAPID RIVER 21	58,354	2/02	10-28N-7W	1,192	5.39	624	6	6
88. RAPID RIVER 3	740,390	1/02	3-28N-7W	8,134	4.50	2,027	17	15
89. RAPID RIVER 5	4,846,283	2/98	5-28N-7W	29,157	10.28	5,210	24	39
90. RUST PROOF	313,748	6/06	5-30N-4E	7,619	14.09	1,392	7	35
91. RUST ROAD	5,065,323	3/95	15-30N-4E	15,795	18.82	306	17	30
92. SCENIC	9,302,384	7/94	19-30N-2E	22,195	25.62	1,655	21	34
93. TIMBER WOLF	3,383,266	3/96	29-30N-7E	11,502	8.26	8,673	25	15
94. VIENNA 14	12,965,643	9/93	14-30N-1E	29,941	24.48	348	27	36
95. VIENNA 23	8,492,107	8/93	24-30N-1E	25,902	24.34	2,905	23	36
96. VIENNA 27	5,246,496	9/93	27-30N-1E	10,625	24.37	2,100	14	24
97. WARNER 10 COOL WAVE	2,358,512	4/96	3-31N-5W	19,004	4.43	25,532	17	36
98. WARNER 13	6,065,155	6/93	13-31N-5W	19,416	5.81	38,318	19	33
99. WARNER 2 AWESOME WAVE	955,550	9/97	11-31N-5W	17,261	3.19	42,109	16	35
100. WARNER 22	12,633,039	4/93	15-31N-5W	48,414	6.34	3,239	36	43
101. WARNER 27	7,493,297	5/93	34-31N-5W	23,378	7.34	5,744	18	42
102. WARNER 8 BOOMING WAVE	11,316,772	12/94	7-31N-5W	37,264	4.33	7,312	27	45
103. WILSON 28	1,753,774	2/97	32-32N-6W	10,106	0.60	34,999	15	22
104. XREA	5,321,442	8/94	34-31N-4E	20,057	15.86	212	21	31
105. ZBART	6,607,223	8/94	11-30N-4E	19,302	17.51	320	25	25
TOTALS:				2,058,966		1,741,116	1,893	
AURORA OIL & GAS C								
1. ARROWHEAD RANCH MONT	236,407	5/06	15-32N-1E	2,326	0.02	131,420	19	4
2. BLACK BEAR CENTRAL	563,500	4/06	33-33N-3W	10,128	0.25	135,212	20	16
3. BLACK BEAR EAST	0	9/07	35-33N-3W	0	4.67	0	1	0
4. BLUE CHIP	124,111	10/06	21-32N-1E	6,116	0.02	84,458	3	66
5. CHANDLER NORTH	26,367	9/07	26-33N-4W	2,751	2.13	0	6	15
6. CHANDLER SOUTH	243,585	5/07	34-33N-4W	10,062	2.13	205,248	7	46
7. CORWITH - AURORA ENERG	621,856	11/06	6-32N-3W	19,696	4.67	126,354	10	64
8. GAYLORD FISHING CLUB	30,119	2/07	20-32N-1E	846	0.72	0	3	9
9. HUDSON 13	662,865	1/06	13-32N-4W	15,951	1.99	34,268	8	64

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Project Name								
10. HUDSON 19	178,649	11/05	19-32N-4W	4,074	2.60	17,905	2	66
11. HUDSON 34 USP	1,979,207	11/04	35-32N-4W	33,484	4.50	185,665	27	40
12. HUDSON NORTHEAST	2,824,514	4/05	15-32N-4W	41,257	5.50	171,056	27	49
13. HUDSON NORTHWEST	1,265,400	11/05	20-32N-4W	22,799	4.41	44,354	16	46
14. HUDSON SOUTHWEST USP	1,688,502	12/04	30-32N-4W	22,274	4.22	103,978	30	24
15. HUDSON WEST	26,476	11/05	19-32N-4W	111	4.67	4,495	1	4
TOTALS:				191,875		1,244,413	180	
AZTEC PRODUCTION								
1. STATE MANISTEE	52,578	9/06	36-22N-17W	1,968	8.00	1,766	1	63
TOTALS:				1,968		1,766	1	
BABCOCK and BROW								
1. GRAND CANYON	4,258,956	11/01	32-32N-3W	31,272	4.11	154,103	26	39
TOTALS:				31,272		154,103	26	
BreitBurn								
1. AEQUUS	464,953	3/99	7-30N-3W	2,342	14.41	593	2	38
2. ALL STATE STAR	2,611,620	3/03	16-30N-5W	28,103	8.60	2,060	17	53
3. ASE 4E	60,797	1/97	30-29N-4W	848	15.39	51	1	27
4. BAGLEY	1,793,428	4/95	6-30N-3W	3,637	14.41	2,692	3	39
5. BAGLEY 15 NW	101,921	8/05	15-30N-3W	1,933	19.55	87	1	62
6. BAGLEY 5	280,947	12/01	5-30N-3W	1,930	14.41	2,950	1	62
7. BAGLEY EAST	7,673,020	8/90	10-30N-3W	17,310	20.20	791	24	23
8. BIJOU 16	1,448,939	4/98	16-29N-6W	6,639	13.27	210	4	54
9. CAMP 10	899,857	3/01	32-31N-4W	6,097	10.24	622	5	39
10. CENTRAL LIVINGSTON	206,685	3/01	16-31N-3W	1,131	6.56	1,079	3	12
11. CHARLTON 7	1,358,698	8/93	7-30N-1W	3,169	25.80	46	6	17
12. CHESTER EAST	8,104,510	9/91	3-30N-2W	15,348	22.07	2,191	19	26
13. COACHES/HAYES 34	7,424,546	10/94	2-30N-4W	25,049	14.41	1,409	15	54
14. COLONEL SAUNDERS	2,270,552	8/94	29-31N-1W	1,082	8.31	0	3	12
15. COLONEL SAUNDERS NORT	3,141,062	4/96	20-31N-1W	8,328	8.31	0	5	54
16. DOVER 7	583,537	9/03	7-31N-2W	8,282	6.75	93	4	67
17. DOVER RIDGE	2,716,929	3/01	5-31N-2W	20,507	6.75	341	9	74
18. DOVER VALLEY	212,499	3/06	18-31N-2W	5,661	8.77	89	3	61
19. ECHO LAKE	1,108,572	12/01	5-29N-4W	10,930	13.74	0	8	44
20. FLETCH	6,959,692	10/94	26-30N-4E	23,451	17.83	1,140	24	32
21. FLETCH 35	4,524	1/08	35-30N-04E	75	17.83	4	1	2
22. FONTINALIS CLUB	14,044,369	12/98	18-32N-2W	49,764	6.75	149,480	55	29
23. FREDERIC IX	157,551	7/93	27-28N-4W	1,981	12.39	3,098	5	13
24. FREDERIC X	277,190	2/94	36-28N-4W	4,322	11.91	9,527	8	17
25. GREEN RIVER SOUTH	23,687,239	6/93	4-29N-6W	101,649	11.33	5,336	63	52
26. GREEN RIVER WEST	8,619,238	10/96	14-29N-7W	62,280	9.41	12,529	43	47
27. HAYES 10			15-30N-4W	20,920	21.41	2,207	28	24
28. HAYES 15	45,009	8/03	15-30N-04W	621	14.81	1	1	20

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29. HAYES 7	688,661	2/02	7-30N-4W	5,311	14.96	121	3	57
30. KNIGHT VIENNA 4	8,376,188	5/92	4-30N-1E	14,178	21.10	8,402	22	21
31. LAKE 19	325,681	11/00	19-31N-1W	2,340	8.31	0	1	75
32. LAKE MANUKA	1,220,315	6/98	36-30N-4W	5,738	18.87	5	3	62
33. LIBRATUS	315,873	2/98	14-30N-4W	1,817	14.41	31	1	59
34. LIVINGSTON 19	20,556,487	3/95	21-31N-3W	77,693	12.70	9,558	45	56
35. LIVINGSTON 36	8,099,577	7/93	36-31N-3W	23,183	18.73	9,359	14	53
36. LIVINGSTON B3-20	59,127	10/04	20-31N-3W	701	10.92	0	1	23
37. LONE PINE-MERCURY	1,368,245	9/95	13-30N-4W	7,006	18.87	5	5	45
38. LOUD 16-17	287,366	8/05	17-29N-3E	0	23.75	124	4	0
39. MANCELONA 23	10,532	10/08	23-29N-05W	1,742	12.14	406	3	19
40. MANCELONA 24-25	23,887	10/08	24-29N-05W	3,774	12.14	1,048	4	30
41. MANCELONA 26-27	40,358	9/08	27-29N-05W	5,917	12.14	1,595	6	32
42. MANCELONA 30	52,668	5/07	30-29N-5W	2,230	11.07	150	3	24
43. MANCELONA EAST	4,889,488	6/93	31-29N-5W	31,337	11.07	1,237	35	29
44. MANCELONA EAST Antrim			23-29N-5W	9,009	11.36	767	11	26
45. MANCELONA WEST	6,433,868	4/93	28-29N-6W	32,461	11.07	1,185	33	32
46. MID CHARLTON PHASE 1	5,965,853	10/90	5-30N-1W	5,484	20.24	2,923	19	9
47. MID CHARLTON PHASE 2	8,337,559	2/91	3-30N-1W	12,831	10.47	7,041	26	16
48. MID CHARLTON SOUTH ADD	2,705,742	6/91	6-30N-1W	3,598	23.86	395	10	12
49. MIDDLE EARTH	1,175,460	10/02	15-31N-3W	11,249	10.92	40,671	7	52
50. NEW CALEDONIA	28,517	11/08	13-28N-05E	4,329	0.75	0	5	28
51. NEW CALEDONIA N	11,058	11/08	22-28N-06E	1,918	1.35	0	4	15
52. NEW CALEDONIA NW	41,925	11/08	19-28N-06E	7,947	0.37	0	4	64
53. NEW CALEDONIA W	12,194	11/08	13-28N-05E	2,256	0.67	0	6	12
54. NEW CALEDONIA WILDCAT	2	1/09	34-28N-06E	0	0.00	0	1	0
55. NORTH LIVINGSTON	239,451	7/01	4-31N-3W	4,854	6.80	1,402	3	52
56. PICKERAL LAKE	1,640,074	8/03	26-32N-2W	17,709	6.75	61,268	12	48
57. POTTS LAKE	1,603,329	4/03	4-28N-3E	21,961	14.11	2,364	9	79
58. SHELL DOVER	8,298,007	6/91	35-31N-2W	14,376	16.96	4,728	21	22
59. SOUTH VANDERBILT	463,215	8/02	34-32N-3W	4,021	6.75	14,862	5	26
60. ST CLINTON A2-7	259,515	1/03	7-28N-3E	3,370	18.21	383	1	109
61. ST CLINTON A3-8	180,168	1/03	8-28N-3E	1,798	17.79	204	1	58
62. ST MANCELONA	44,684	3/05	25-24N-14W	1,046	17.65	48	1	34
63. ST MANCELONA B4-27	55,004	8/06	27-29N-5W	1,379	12.14	120	1	44
64. ST MANCELONA C1-24	33,967	12/05	24-29N-5W	926	16.92	134	1	30
65. STATE BAGLEY-HAYES	719,236	1/00	7-30N-3W	6,090	14.41	433	4	49
66. STATE CLINTON 3	217,872	10/04	3-28N-4E	3,982	8.75	398	2	64
67. STATE DOVER D4-9	7,089	1/07	9-31N-2W	288	10.29	43	1	9
68. STATE ELMER	475,338	1/04	1-28N-2E	9,167	13.71	0	3	99
69. STATE HAYES 11	24,651	8/06	11-30N-4W	841	14.68	150	1	27
70. STATE RUST	544,270	5/03	31-29N-4E	6,794	13.50	759	5	44
71. STURGEON VALLEY RANCH	4,037,237	11/01	1-31N-3W	25,884	6.67	4,898	15	56
72. USA ELMER CLINTON	1,072,342	7/04	18-28N-3E	15,397	13.12	1,525	11	45
73. VIENNA 6	157,617	9/00	6-30N-1E	1,091	18.48	544	2	18

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ANTRIM

MAY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
74. WEQUAS	209,092	2/99	22-30N-4W	1,090	18.87	2	1	35
75. WILDCARD	5,018,874	1/95	26-30N-3E	20,983	23.16	664	20	34
76. WINTER			33-31N-2W	4,742	19.14	927	17	9
TOTALS:				875,227		379,505	774	
DELTA								
1. AVERY 24	4,515,086	8/95	24-30N-2E	21,772	26.00	238	16	44
2. AVERY 31	10,310,737	12/93	31-30N-3E	33,758	26.00	290	29	38
3. AXFORD	10,766,148	10/91	11-31N-2W	29,458	11.00	3,999	40	24
4. BENSINGER	456,045	7/05	12-31N-2W	12,332	14.00	563	3	133
5. BOUGHNER	4,873,920	4/91	28-31N-2W	9,752	18.00	1,025	15	21
6. BRILEY 17	5,785,245	3/96	17-31N-2E	19,516	17.00	147	17	37
7. BRILEY 20	234,104	10/03	20-31N-2E	3,104	17.00	391	1	100
8. BRILEY 33	2,442,605	3/96	33-31N-2E	9,039	17.00	156	10	29
9. DELTA BRILEY 19	7,663,865	4/93	13-31N-1E	13,241	17.00	2,582	24	18
10. DELTA BRILEY 29	14,765,776	4/93	29-31N-2E	39,716	17.00	2,499	31	41
11. DELTA BRILEY 31	6,539,255	4/93	31-31N-2E	23,320	17.00	460	18	42
12. DOVER 14	1,598,289	9/00	14-31N-2W	8,870	14.00	2,459	8	36
13. DOVER 33	634,504	1/01	32-31N-2W	3,591	18.00	241	3	39
14. ELMER 17A	388,339	8/96	18-28N-2E	627	6.00	116	12	2
15. ELMER 17B	1,746,543	5/96	21-28N-2E	8,469	6.00	1,567	9	30
16. ELMER 26			26-28N-2E	15,429	6.00	4,794	23	22
17. GARDNER 32	6,668,068	10/90	32-31N-1W	12,464	13.00	6,572	28	14
18. KUBACKI			23-31N-2W	7,787	14.00	5,201	19	13
19. LAKE 15	10,090,832	8/93	14-30N-2E	34,157	24.00	662	20	55
20. MONTMORENCY 34	397,726	5/06	34-32N-1E	10,968	2.00	33,559	7	51
21. MT RAYNIER	2,274,038	11/95	35-31N-1E	3,968	17.00	3	4	32
22. NIMBY	2,418,887	3/96	3-31N-2W	7,428	11.00	2,175	13	18
23. SCHRADER			21-31N-2W	13,948	14.00	4,049	32	14
24. TOWNLINE	1,472,041	5/94	32-32N-1E	5,184	2.00	32,238	11	15
25. VIENNA 13	2,476,463	8/95	12-31N-1E	6,101	17.00	814	11	18
26. VIENNA/WALTZ	1,163,130	10/98	3-31N-1E	6,636	2.00	29,140	8	27
TOTALS:				360,635		135,940	412	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	4,802	23.66	166	21	7
2. J A BOTT	6,718,106	2/91	13-29N-3W	8,799	29.57	23	18	16
TOTALS:				13,601		189	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	132,913	3/98	14-23N-15W	433	16.00	66	1	14
TOTALS:				433		66	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	5,661	19.86	1,377	13	14

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ANTRIM MAY 2009 Monthly Gas Production Report

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Project Name								
2. ASE 2	3,431,737	1/94	28-30N-2W	8,442	25.19	368	10	27
3. ASE 3A-25	1,086,853	4/98	25-30N-2W	6,549	16.81	5,307	14	15
4. ASE 3A-36	175,207	4/98	36-30N-2W	689	17.08	558	2	11
5. ASE 3B WOLFE	2,541,689	4/98	33-30N-2W	13,401	25.93	584	16	27
6. ASE 3B WOLFE ET AL	331,543	4/98	34-30N-2W	1,371	27.91	60	3	15
7. ASE 4-16	1,031,301	4/98	16-29N-4W	5,146	17.18	862	8	21
8. ASE 4-17	1,244,791	4/98	17-29N-4W	6,753	16.93	1,131	6	36
9. ASE 4B	2,605,522	1/94	8-29N-4W	12,742	18.52	2,134	10	41
10. ASE 4C	446,175	1/94	5-29N-4W	1,019	18.25	171	1	33
11. ASE 4D	253,346	1/94	16-29N-4W	647	14.61	108	1	21
12. ASE 5	6,568,327	1/94	34-30N-2W	17,509	26.16	2,983	19	30
13. ASE 512	2,747,405	1/94	12-29N-2W	6,305	23.99	76	6	34
14. ASE 519	421,827	10/99	19-29N-1W	2,701	26.90	33	1	87
15. ASE 5B	826,587	1/94	36-30N-2W	1,834	22.35	313	3	20
16. ASE 5C	2,683,060	1/94	24-29N-2W	5,038	29.58	61	7	23
17. ASE 6	14,083,746	1/94	30-30N-2W	25,841	25.53	3,625	44	19
18. ASE 6B	986,466	1/94	19-30N-2W	1,734	25.19	243	2	28
19. ASE 6C	573,818	1/94	8-29N-2W	1,107	30.69	155	1	36
20. ASE 7	1,853,080	1/94	18-29N-3W	4,588	24.68	1,110	7	21
21. ASE 7B	1,151,169	1/94	20-29N-3W	3,963	25.88	959	4	32
22. ASE 7C	1,660,610	3/91	23-29N-4W	3,917	19.88	577	7	18
23. ASE 8	4,223,330	8/94	18-29N-1E	14,505	15.03	57	7	67
24. CHARLTON 14			14-30N-1W	7,820	27.02	948	13	19
25. MAYER			24-29N-4W	7,406	25.22	828	13	18
26. NMAG 1	3,373,614	1/94	16-29N-3W	10,632	29.28	119	24	14
27. NMAG 2	655,405	1/94	21-29N-3W	1,871	28.54	21	3	20
28. NMAG 3	1,503,925	1/94	22-29N-3W	5,513	30.73	62	7	25
29. SCV			13-29N-2W	52,156	27.49	6,781	69	24
30. STATE HAYES			25-29N-4W	3,855	23.89	266	11	11
31. VIENNA CHARLTON			7-30N-1E	6,036	25.53	732	11	18
TOTALS:				246,751		32,609	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HIGHMOUNT MIDWES								
1. BIG BASS LAKE	4,139,992	5/91	11-29N-2W	17,498	2.90	27,569	9	63
2. BIJOU	8,630,594	12/94	1-29N-6W	28,745	13.53	401	34	27
3. BROAD	14,486,064	1/96	22-29N-5E	52,004	15.65	1,991	37	45
4. CARGAS	26,127	1/08	11-30N-2W	1,515	23.55	542	2	24
5. CHESTER 1			1-29N-2W	36,849	4.58	17,729	19	63
6. CHURCHILL POINT	9,375,087	2/96	35-29N-7E	45,810	12.01	25,101	36	41
7. CLASSICS	395,149	1/08	11-30N-2W	23,801	23.55	5,293	25	31
8. COMSTOCK HILLS	5,890,068	6/96	17-28N-8E	28,841	12.68	24,762	26	36

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Project Name								
9. DOCTORS CLUB	18,332,992	9/96	3-28N-5E	88,235	12.25	396	78	36
10. FANTASY ISLAND	9,578	4/09	32-29N-08E	6,332	6.01	52,338	8	26
11. FREDERIC I	5,990,666	11/91	21-29N-4W	15,399	16.55	826	16	31
12. FREDERIC II	3,226,901	12/91	33-29N-4W	12,341	16.55	2,311	12	33
13. FREDERIC III	3,982,244	3/92	34-29N-4W	14,477	16.55	1,023	18	26
14. FREDERIC IV	3,546,437	5/92	3-28N-4W	19,213	12.20	1,946	25	25
15. FREDERIC V	1,925,082	10/92	11-28N-4W	12,506	12.20	2,439	8	50
16. FREDERIC VI	1,246,602	1/93	15-28N-4W	7,427	12.20	2,111	15	16
17. FREDERIC VII	1,410,774	3/93	21-28N-4W	8,123	12.20	5,736	13	20
18. FREDERIC VIII	4,069,744	11/92	18-29N-4W	10,801	16.55	786	9	39
19. FREDERIC XI	2,674,533	7/93	5-28N-4W	17,922	12.20	5,447	18	32
20. GILCHRIST	10,911,768	7/93	35-29N-3E	32,308	13.79	758	33	32
21. GUMP	369,580	9/97	24-30N-4W	1,459	17.83	46	1	47
22. HARDWOOD	32,897,641	6/92	24-29N-3E	107,322	24.75	3,330	77	45
23. HEART LAKE	1,570,193	5/95	29-29N-3W	8,521	16.55	522	5	55
24. HIGHWAY 33	10,659,105	2/93	12-29N-3E	19,341	25.87	92	19	33
25. HIGHWAY 612	4,007,235	9/92	17-29N-3E	8,979	25.43	433	11	26
26. HIGHWAY 65	10,649,564	12/95	30-29N-6E	47,534	12.10	129,611	42	37
27. HOLCOMB CREEK	3,045,691	2/96	1-28N-7E	9,666	13.32	93,874	18	17
28. JOY	15,066,655	7/93	7-29N-4E	47,983	24.02	4,885	44	35
29. LAKES OF THE NORTH	15,714,564	11/93	14-29N-5W	54,137	11.99	3,794	42	42
30. LOST LAKE WOODS	5,693,874	8/97	31-28N-8E	40,625	9.84	79,023	40	33
31. MANCELONA I	20,284,597	12/93	4-29N-5W	60,223	13.53	11,320	64	30
32. MANCELONA II	3,396,001	12/93	32-30N-5W	16,162	13.53	3,110	13	40
33. MARSTRAND	10,534,710	10/91	34-31N-1W	22,042	17.98	4,007	22	32
34. MID CHARLTON EAST			25-30N-1W	9,020	26.44	555	17	17
35. MID CHARLTON WEST			26-30N-1W	9,965	26.44	380	14	23
36. NORTH BAY	11,366,953	10/97	7-28N-7E	79,380	12.48	8,056	53	48
37. NORTH BAY II	37,591	3/08	03-28N-06E	2,452	12.10	1,225	1	79
38. NORTH HARDWOOD	6,745,420	10/96	35-30N-3E	26,636	24.51	698	11	78
39. NORWAY HUNT CLUB	113,473	11/00	13-28N-4E	658	12.25	307	1	21
40. PAFFI	4,323,858	11/92	11-29N-1E	26,932	7.57	2,391	17	51
41. PRIVATE SCHMITT CREEK	4,469,920	3/96	35-29N-6E	24,088	8.55	66,590	12	65
42. SAGE CREEK	10,259,414	2/93	12-29N-2E	33,826	21.77	2,188	29	38
43. SCOTT CREEK	8,907,861	4/96	32-29N-7E	37,564	11.72	8,542	32	38
44. SHERIDAN CREEK	8,655,263	11/92	10-29N-1E	40,617	13.70	4,446	28	47
45. SOUTH BRILEY	31,914,461	10/93	29-30N-2E	100,040	26.71	9,245	71	45
46. STATE MAPLE FOREST	10,523,883	7/91	9-28N-3W	58,445	18.18	10,608	58	33
47. STATE SCHMITT CREEK	9,931,153	12/95	14-29N-6E	41,535	8.55	164,761	41	33
48. THOMAS LAKE	24,939,287	12/93	26-30N-4W	75,858	17.83	3,711	47	52
49. WEBBER CREEK	5,134,482	10/94	3-29N-4E	15,243	21.13	1,074	10	49
50. WILD WEST	9,820,548	8/94	5-30N-4W	34,013	17.83	10,113	27	41
TOTALS:				1,540,413		808,442	1,308	

HRF

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Project Name								
1. ABE LINCOLN	1,226,189	2/96	20-29N-4E	3,499	10.88	520	3	38
2. BEAR SWAMP	5,024,369	9/97	5-29N-5E	17,720	11.25	1,924	8	71
3. CLUB PROSPECT	272,819	10/00	28-29N-5E	1,340	13.89	145	2	22
4. HERMS LANDING	539,448	8/96	2-29N-4E	1,563	14.45	232	3	17
5. INDIAN GREEN	3,108,656	7/99	12-29N-4E	14,480	8.15	2,153	7	67
6. INDIAN GREEN EAST	1,158,790	9/00	17-29N-5E	9,433	5.62	1,024	2	152
7. LIGHTNING TREE	5,099,901	11/96	29-29N-5E	20,794	7.76	2,257	9	75
8. LOST WATCHMAN	5,675,081	3/98	32-30N-5E	21,084	10.47	2,289	11	62
9. MINERS DAM	529,485	6/99	36-29N-4E	4,020	6.46	436	2	65
10. MINERS DAM - 21242	21,133	4/08	01-28N-04E	1,673	5.48	182	1	54
11. MINERS DAM - 21243	47,144	3/08	12-28N-4E	3,566	5.26	387	1	115
12. MINERS DAM-20279	458,831	9/01	3-28N-4E	3,672	12.56	546	1	118
13. MINERS DAM-20280	533,244	9/01	3-28N-4E	3,718	13.26	553	1	120
14. MINERS DAM-20339	651,170	2/03	10-28N-4E	5,941	9.94	883	1	192
15. MINERS DAM-20438	236,885	2/03	10-28N-4E	2,130	6.86	317	1	69
16. MINERS DAM-20439	201,377	2/03	35-29N-4E	2,190	5.17	326	1	71
17. MINERS DAM-20440	846,762	3/03	2-28N-4E	7,013	8.04	1,043	1	226
18. MINERS DAM-21065	104,747	4/06	2-28N-4E	2,343	7.89	348	1	76
19. MINERS DAM-21066	136,185	4/06	11-28N-4E	2,888	6.00	429	1	93
20. MINERS DAM-21067	356,889	4/06	10-28N-4E	8,484	6.63	1,261	1	274
21. MINERS DAM-21068	21,491	4/06	10-28N-4E	447	2.96	66	1	14
22. MINERS DAM-21153	92,041	3/07	35-29N-4E	2,905	6.76	315	1	94
23. MINERS DAM-21154	56,658	3/07	2-28N-4E	2,246	6.68	244	1	72
24. SNOWFLOW 2A	723,404	3/98	4-29N-5E	2,682	8.75	291	2	43
25. SOUTH OTSEGO 10 SEA O T	633,525	9/03	9-29N-3W	8,094	27.92	149	9	29
26. STATE TLC MINERS DAM	504,422	12/04	3-28N-4E	8,181	9.77	1,216	5	53
27. TLC 20	15,009,385	11/95	21-29N-4E	57,322	14.45	8,523	29	64
28. TLC AIRPORT	273,805	5/04	15-29N-4E	5,043	18.53	750	4	41
29. TLC FOUR CORNERS	137,688	4/06	36-29N-4E	8,500	5.50	923	6	46
30. TOM & JERRY	155,559	6/99	21-29N-5E	396	10.01	43	1	13
31. TY COBB	852,136	4/98	35-30N-4E	3,340	8.36	497	2	54
32. WELCH	285,426	1/00	35-30N-4E	1,530	11.43	227	1	49
TOTALS:				238,237		30,499	120	
J5								
1. BENGAL 32	9,773,026	2/95	31-29N-2E	45,630	10.54	1,244	28	53
2. BLACK RIVER	11,459,048	5/92	27-31N-1E	26,952	18.42	1,103	21	41
3. MERO 34	864,700	5/98	34-31N-1E	4,886	18.42	275	6	26
4. NORTH VIENNA 26	172,835	1/04	27-31N-1E	2,710	18.42	130	3	29
5. PENN B1-14	4,529	11/01	14-31N-3W	18	18.42	654	1	1
6. WAGAR 22	994,406	10/98	22-31N-1E	3,627	18.42	53	2	58
TOTALS:				83,823		3,459	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	554,853	8/95	34-29N-3W	2,500	27.50	290	2	40

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ANTRIM

MAY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
TOTALS:				2,500		290	2	
JDB ENERGY LLC								
1. CCR	357,885	8/07	25-32N-1E	14,205	3.53	1,425	10	46
2. CCR II	42,463	6/08	23-32N-01E	3,170	3.53	23,688	8	13
3. CCR III	719	4/09	19-32N-02E	284	3.53	5,052	2	5
TOTALS:				17,659		30,165	20	
JORDAN DEVELOPME								
1. 451 RUM	6,824,378	1/94	29-30N-4E	11,268	19.35	981	15	24
2. ART CARNEY	3,311,891	4/96	35-31N-5E	8,555	4.43	6,470	14	20
3. BARNEY MILLER SOUTH	2,246,025	8/01	18-30N-4E	15,233	19.35	1,122	8	61
4. BLACK	8,656,496	11/91	29-31N-1E	12,428	18.76	3,014	26	15
5. COLFAX 29	597,901	6/05	29-25N-13W	14,825	4.67	28,300	12	40
6. DEWARD CLEAVER	256,835	8/06	12-29N-5W	8,355	5.98	283	5	54
7. DOVER WEST	7,997,662	10/91	29-31N-2W	15,588	18.18	566	21	24
8. FARMER IN THE DELL	7,976,031	6/95	31-30N-4E	15,833	20.01	241	17	30
9. GREEN ACRES	1,536,755	3/02	33-31N-5E	12,672	3.57	16,928	14	29
10. HAYMEADOW	10,414,120	12/95	2-30N-2E	30,646	25.37	217	17	58
11. MILTON BRADLEY CENTRAL	940,108	3/07	36-30N-9W	81,787	4.40	68,368	25	106
12. MILTON BRADLEY NORTH	0	3/07	12-30N-9W	0	0.00	0	0	N/A
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	0.00	0	0	N/A
14. NESSEN CITY SOUTH	125,194	4/05	4-24N-13W	3,126	1.02	20,397	4	25
15. NICKERSON VALLEY	6,308,308	1/96	36-31N-2E	16,204	14.01	202	16	33
16. NORTH STARMIRA 4 (NADV-4			23-30N-5W	25,653	12.53	375	29	29
17. PAIR O DICE	5,426,233	12/96	25-30N-1E	29,324	15.15	2,159	16	59
18. PIGEON RIVER (SAWDUST)	3,477,877	2/92	23-31N-1W	4,672	5.25	1,704	6	25
19. SCHROEDER	3,304,446	1/92	8-30N-1W	3,889	24.23	331	10	13
20. SLAM DUNCAN	4,756,017	3/96	12-30N-5E	17,598	13.31	393	17	33
21. SNAKE EYES	402,780	10/03	3-29N-1E	4,410	15.15	754	3	47
22. VIENNA 1	3,231,143	7/93	9-31N-1E	4,931	2.96	13,978	15	11
23. VIENNA 2	10,971,401	1/92	16-31N-1E	29,949	12.54	2,785	30	32
24. VIENNA 3	4,538,596	12/91	33-31N-1E	12,210	21.93	905	12	33
25. VOYER LAKE	8,087,295	1/96	30-31N-3E	17,876	19.32	440	16	36
TOTALS:				397,032		170,913	348	
MERIT ENERGY COMP								
1. ALBERT/LOUD	47,734,692	10/93	28-29N-3E	145,112	16.10	14,057	70	67
2. BEAR LAKE 13	574,325	8/96	13-23N-15W	4,013	9.90	756	4	32
3. BEAR LAKE 23	559,284	10/02	23-23N-15W	5,738	4.80	10,557	4	46
4. BEAR LAKE 26	166,168	10/02	26-23N-15W	1,876	4.80	1,803	2	30
5. CLINTON 5/6	4,237,378	8/96	6-28N-3E	17,706	16.60	374	9	63
6. MANCELONA 33	116,456	10/04	33-29N-5W	2,740	0.00	1,209	4	22
7. SPRINGDALE 25	43,838	2/05	24-29N-5W	630	4.00	4,044	10	2
8. WEST CLINTON COMMON	1,234,973	4/00	19-28N-3E	7,998	16.60	3,901	10	26

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MAY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
TOTALS:				185,813		36,701	113	
MUSKEGON								
1. 400 HUNT CLUB	1,476,515	1/99	31-29N-4E	9,420	13.55	1,416	3	101
2. BASS LAKE	6,420,922	1/91	2-29N-2W	8,965	27.41	250	20	14
3. BIG WOLF LAKE	9,336,560	4/96	24-29N-1E	56,262	4.25	16,838	31	59
4. CAULKINS LAKE	15,868,690	9/90	13-29N-1W	41,446	20.91	410	25	53
5. CRAPO LAKE			26-29N-2W	19,973	22.09	3,524	37	17
6. EAST HEART LAKE	7,843,486	12/90	35-29N-3W	24,954	21.01	475	21	38
7. EMERALD LAKE	2,780,855	2/92	7-29N-2W	4,635	29.94	243	8	19
8. FOX LAKE	163,930	3/08	20-29N-2W	13,087	19.93	2,241	3	141
9. FRENCH POND	336,349	9/02	13-31N-3W	2,439	13.20	75	2	39
10. GINGELL LAKE			13-30N-2W	3,154	23.69	159	13	8
11. HEART LAKE	1,773,672	11/90	21-29N-3W	0	0.00	0	0	N/A
12. ISLAND LAKE	5,398,121	1/99	9-28N-4E	44,160	11.25	1,276	27	53
13. KUJAWA (DOVER)			19-31N-2W	18,658	19.16	714	22	27
14. LAKE HORICON 14	2,451,869	12/04	12-29N-4W	44,445	20.85	8,306	22	65
15. LAKE HORICON 15			15-29N-4W	7,498	15.72	2,808	12	20
16. LITTLE CRAPO LAKE			21-29N-1W	22,612	27.22	72	29	25
17. MITCHELL LAKE	6,638,974	1/92	21-29N-2E	36,219	10.54	3,746	23	51
18. MITCHELL LAKE II	11,754,090	4/96	19-29N-2E	63,565	8.06	13,205	33	62
19. NO LAKE	12,554,865	10/90	33-29N-1W	35,305	20.57	2,099	36	32
20. NORTH HIDDEN LAKE	7,530,543	1/92	33-30N-1E	21,432	21.29	1,416	20	35
21. OPAL LAKE	4,813,589	7/91	17-29N-2W	5,915	28.47	1,690	13	15
22. OTSEGO LAKE			6-29N-3W	20,102	25.21	3	30	22
23. PERCH LAKE	10,005,850	11/92	36-29N-1W	46,573	12.73	1,989	17	88
24. PIGEON RIVER	4,654,780	2/92	17-31N-2W	6,954	19.82	58	10	22
25. RAMNEK RANCH (LOWER CH			18-29N-2W	18,751	19.93	2,724	19	32
26. RHOADS LAKE	1,581,354	5/98	1-28N-3E	8,349	13.55	1,255	19	14
27. ROUND LAKE	7,114,799	8/91	27-29N-1W	27,789	16.48	1,171	18	50
28. SAND LAKE	95,063	7/08	26-29N-02W	17,989	22.09	1,398	3	193
29. SHUPAC LAKE	1,596,805	5/93	4-28N-1W	12,254	7.82	2,983	10	40
30. SOUTH HIDDEN LAKE	9,100,579	12/91	5-29N-1E	22,526	20.25	2,284	23	32
31. STOREY LAKE	195,177	1/06	7-32N-2W	3,522	0.47	30,730	7	16
32. STURGEON RIVER	4,942,474	11/93	18-31N-2W	21,170	13.20	653	14	49
33. TRAVERSE LAKES	5,097,070	2/91	24-30N-1W	10,118	27.88	398	13	25
34. VIKING LAKE	3,905,782	8/91	24-29N-3W	11,631	26.02	515	13	29
TOTALS:				711,872		107,124	596	
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	9,752	3/09	30-28N-06E	6,657	3.95	40,157	10	21
2. BAGLEY 27			27-30N-3W	49,486	22.00	1,462	38	42
3. SOUTH OTSEGO 10			9-29N-3W	32,304	26.40	339	25	42
TOTALS:				88,447		41,958	73	

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Project Name								
OILFIELD								
1. BAGLEY 17			19-30N-3W	24,763	20.98	827	26	31
2. BAGLEY 30	2,090,144	12/03	30-30N-3W	21,563	19.89	206	10	70
3. BIG WOLF	10,662,589	5/96	1-28N-1E	56,499	4.40	12,366	36	51
4. CUSTER 19	325,176	9/07	19-29N-7W	19,499	4.89	0	2	314
5. CUSTER 7	1,531,230	12/06	8-29N-7W	64,822	5.34	29,809	25	84
6. EAST ELMIRA 34	544,136	4/03	34-31N-4W	4,622	11.84	2,488	7	21
7. ELMIRA 27	99,290	8/05	27-31N-4W	1,645	15.15	274	2	27
8. ELMIRA 27 - 21076	66,720	5/06	35-31N-4W	1,647	15.90	0	1	53
9. ELMIRA 27 - 21079	64,828	6/06	4-30N-5W	1,243	9.27	1,793	1	40
10. ELMIRA 27 - 21106	70,125	10/06	26-31N-4W	1,618	11.27	15	1	52
11. ELMIRA 27 - 21114	62,329	11/06	26-31N-4W	1,544	8.92	82	1	50
12. ELMIRA 27 - 21130	96,301	12/06	27-31N-4W	2,533	12.44	91	1	82
13. ELMIRA 27 - 21163	78,703	4/07	26-31N-4W	2,435	11.99	50	1	79
14. ELMIRA 34			34-31N-4W	20,084	11.84	15,654	24	27
15. FOX			12-30N-2W	7,417	25.02	2,814	26	9
16. GREENWOOD 11	810	3/07	14-28N-1E	0	4.22	0	3	0
17. HAYES 24	7,837,195	8/96	24-30N-4W	23,242	22.88	519	17	44
18. HELENA 13	47,794	1/09	13-29N-08W	10,238	6.22	0	2	165
19. KITCHEN B1-1	19,109	5/07	1-30N-5W	721	15.22	119	1	23
20. KITCHEN B2-2	11,915	5/07	2-30N-5W	442	10.64	209	1	14
21. KITCHEN B3-2	17,875	5/07	2-30N-5W	651	11.98	209	1	21
22. ST ELMIRA D3-30 - 20971	50,154	9/05	30-31N-4W	1,173	5.50	0	1	38
23. ST ELMIRA D4-30 - 20970	28,399	9/05	30-31N-4W	479	17.36	0	1	15
24. SWAIN C1-9	38,731	8/07	9-29N-7W	1,579	4.48	1,308	1	51
25. WARNER 36			25-31N-5W	27,892	11.96	5,370	38	24
TOTALS:				298,351		74,203	230	
OMIMEX								
1. PLEASANTON 25	44,251	5/03	25-24N-15W	446	5.96	6,770	1	14
2. PLEASANTON 36-20455	26,900	5/03	36-24N-15W	65	1.70	0	1	2
3. PLEASANTON 36-20456	0	5/03	36-24N-15W	0	6.98	0	0	N/A
TOTALS:				511		6,770	2	
PAXTON RESOURCES								
1. ALBA	2,710,274	1/00	27-30N-6W	19,870	9.59	962	14	46
2. ALBA 26	5,413	1/09	26-30N-06W	1,152	9.59	196	2	19
3. AUSTIN POWERS	12,707	10/08	12-31N-03W	2,140	14.39	3	1	69
4. BIG LAKE	2,290,396	1/94	8-30N-2W	4,685	20.50	192	4	38
5. BIG LAKE NORTH	3,697,257	1/96	5-30N-2W	11,160	20.50	456	6	60
6. BIRCH CREEK	466,236	12/06	13-28N-5E	13,726	6.69	2,026	8	55
7. BIRCH CREEK 2	23,489	6/07	14-28N-5E	793	6.69	303	1	26
8. BIRCH CREEK 3	3,476	1/09	23-28N-05E	670	6.69	573	1	22
9. BLUE DEVIL	211,864	7/04	27-31N-3W	2,919	14.39	57	2	47
10. BLUE LITE	8,527,148	3/95	9-30N-3W	32,272	19.52	928	19	55

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Project Name								
11. BLUE LITE 5	262,046	4/05	16-30N-3W	4,752	19.52	24	2	77
12. DADDY WARBUCKS	2,151,219	6/00	22-31N-3W	12,110	14.39	307	7	56
13. DADDY WARBUCKS PHASE II	1,945,102	5/01	23-31N-3W	11,373	14.39	1,040	7	52
14. HIDDEN VALLEY	1,541,510	8/01	26-31N-3W	10,998	14.39	1,100	7	51
15. JOHN HENRY	475,868	1/03	24-31N-3W	3,286	14.39	287	2	53
16. JOHNSON	264,423	9/99	21-30N-3W	2,409	19.52	91	2	39
17. LEO M. RILEY			14-29N-3W	1,894	29.47	21	7	9
18. LITTLE ORPHAN ANNIE	255,338	2/05	17-31N-3W	4,182	8.12	337	3	45
19. LIVINGSTON 18	2,445,340	12/95	18-31N-3W	5,417	8.12	225	9	19
20. MOELARRYCURLY	1,262,504	1/99	1-28N-4E	6,887	4.63	6,004	8	28
21. MOELARRYCURLY #2	910,355	7/99	17-28N-5E	6,813	4.63	3,002	9	24
22. NORTH WOLF CREEK	691,134	6/04	6-28N-6E	9,555	13.83	235	6	51
23. NORTH WOLF CREEK - 21084	19,458	7/06	31-29N-5E	577	13.83	27	1	19
24. ROBBS CREEK	59,495	12/06	11-28N-5E	2,566	6.69	724	3	28
25. ROBBS CREEK 3	25,407	1/09	14-28N-05E	5,361	6.69	2,940	3	58
26. SCHROEDER	1,764,773	8/96	8-30N-1W	6,193	24.23	88	7	29
27. STURGEON RIVER 14	569,174	6/02	14-31N-3W	4,722	14.39	147	2	76
TOTALS:				188,482		22,295	143	
PETROLEUM DEVELO								
1. 35-12	1,483,164	8/99	25-29N-5E	8,141	18.47	2,697	9	29
2. AVERY SMITH	2,403,946	2/99	5-30N-3E	10,877	24.98	1,606	8	44
3. BARNEY MILLER	4,097,717	2/00	8-30N-4E	18,654	18.93	803	10	60
4. BLUE SPRUCE	3,119,167	9/97	4-28N-8E	10,330	12.23	22,521	16	21
5. CALEDONIA 11	5,946,768	10/00	13-28N-6E	35,266	13.61	1,200	24	47
6. COMEDY CLUB	7,225	11/07	15-28N-6E	416	12.03	775	1	13
7. DEVILS RIVER	727,188	10/98	34-29N-8E	3,598	10.62	26,223	10	12
8. DOUBLE ALEX	4,853,691	1/95	21-30N-4E	20,538	18.93	747	15	44
9. EAST 23	23,870	8/98	1-28N-8E					N/A
10. HAASS	5,056,236	4/99	4-28N-6E	23,528	11.07	3,861	15	51
11. HUSH PUPPY	3,595,345	6/99	7-28N-6E	19,123	13.83	489	14	44
12. KOGELMANN	5,486,847	4/99	22-28N-6E	25,853	12.03	1,185	15	56
13. KRUGERRAND	4,084,360	2/00	5-29N-7E	25,385	9.68	1,199	21	39
14. MH LAND	1,532,226	10/00	24-28N-6E	11,951	7.88	1,705	9	43
15. SILVERBROOK	31,391	3/07	36-28N-6E	1,050	5.75	6,200	4	8
16. TIMM	1,604,549	8/98	10-28N-8E	8,444	10.62	26,223	21	13
17. WINSTON CHURCHILL	854,761	8/99	21-28N-3E	5,517	3.67	4,951	15	12
TOTALS:				228,671		102,385	207	
PRESIDIUM ENERGY L								
1. ADAIR	872,111	8/95	36-24N-15W	0		0	0	N/A
2. BELLEFLUER	795	4/09	15-24N-15W	795	6.00	16,947	4	6
3. PLEASANTON 26	488,669	7/97	26-24N-15W	0		0	3	0
4. PLEASANTON EAST SOUTH	138,540	11/95	27-24N-15W	0		0	1	0
TOTALS:				795		16,947	8	

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Project Name								
SAMSON RESOURCES								
1. BEYER	1,106,094	2/02	21-30N-7E	10,663	7.51	10,736	19	18
2. BIG KAHUNA	20,193	3/09	07-27N-08E	8,077	2.98	32,914	6	43
3. BLACK BEAN #1			7-30N-7E	8,812	1.68	15,751	15	19
4. BLACK BEAN #2	217,330	8/05	12-30N-6E	5,116	2.95	9,139	8	21
5. BLACK BEAN #3	245,156	7/05	3-30N-6E	3,938	0.33	7,036	5	25
6. CLEAR LAKE	698,258	12/05	36-32N-2E	15,698	4.70	7,485	13	39
7. DISCARD	596,284	12/05	22-30N-6E	16,200	2.12	28,923	10	52
8. GEHRKE	1,395,759	5/05	1-29N-7E	25,724	6.47	24,116	26	32
9. GREEN BEAN #1	91,111	3/06	32-31N-6E	2,896	1.82	10,659	10	9
10. GREEN BEAN #2	293,686	3/06	32-31N-6E	5,981	2.51	22,011	8	24
11. LEESEBERG # 2	183,277	12/06	15-29N-7E	6,663	4.18	6,497	7	31
12. LEESEBERG #1	118,461	7/07	23-29N-7E	4,230	7.17	4,125	3	45
13. MACKINAW #1	470,436	6/06	34-30N-7E	11,250	6.96	11,628	11	33
14. MACKINAW #2	633,845	9/05	25-30N-7E	13,554	6.44	14,011	13	34
15. MT MOHICAN	17,929	3/09	20-27N-08E	10,814	5.23	44,018	7	50
16. NICHOLSON HILL #1	13,103	5/05	19-29N-8E	18	1.75	18	2	0
17. NICHOLSON HILL #2	236,129	4/07	8-29N-8E	9,576	5.05	8,977	7	44
18. PAXTON QUARRY	1,215,521	10/98	8-30N-7E	4,611	2.09	62,844	16	9
19. SEGUIN	1,016,248	4/05	13-29N-7E	15,727	5.96	14,744	18	28
20. SKUNK HOLLOW	0	4/09	26-27N-07E	0		117	1	0
21. SNOWPLOW 1	1,230,875	10/96	15-29N-5E	2,025	8.20	480	3	22
22. SNOWPLOW 2	211,263	10/96	3-29N-5E	687	8.79	168	1	22
23. SNOWPLOW 3	5,236,570	10/96	3-29N-5E	13,270	9.93	2,140	14	31
24. SUCKER CREEK	320	3/09	18-27N-08E	139	1.80	563	2	2
25. THIBODEAU	816	4/09	06-27N-08E	816		3,304	5	5
26. TREASURE ISLAND	1,387,290	7/03	25-29N-7E	14,310	7.23	13,954	23	20
27. WERTH WHILE	72,687	11/06	26-30N-7E	2,552	5.56	2,638	4	21
TOTALS:				213,347		358,996	257	
SAVOY ENERGY LP								
1. DOVER 1/12	595,855	9/05	2-31N-2W	9,185	4.36	3,122	2	148
TOTALS:				9,185		3,122	2	
SCHMUDE OIL								
1. CORWITH 19	131,100	9/04	19-32N-2W	1,383	10.50	776	1	45
2. HARTL	1,636,125	3/01	28-32N-2W	8,210	4.40	0	6	44
3. MARTIN IDE	814,311	6/04	29-32N-2W	9,630	3.59	3,877	5	62
4. NESSEN CITY	3,323	11/08	33-25N-13W	60	4.29	4,375	2	1
TOTALS:				19,283		9,028	14	
SRW								
1. CENTRAL LAKE 13	3,142,767	12/00	12-31N-8W	24,285	1.30	172,487	30	26
2. CENTRAL LAKE 36	68,559	6/06	36-31N-8W	1,595	2.34	21,952	3	17
3. CHARLTON 16 1-89	8,012,309	8/90	16-29N-1W	14,773	25.23	1,457	18	26

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ANTRIM MAY 2009 Monthly Gas Production Report

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Project Name								
4. CHARLTON 19 3-88			19-30N-1W	3,704	20.78	317	16	7
5. CHESTER 22 1-02	281,734	2/03	21-29N-2W	6,201	18.41	5,973	3	67
6. CHESTER 22 4-90	8,319,276	3/93	22-29N-2W	21,365	18.41	21,902	11	63
7. CHESTER 31	1,645,568	10/90	31-30N-2W	2,091	24.69	176	5	13
8. CHESTER 7 1-91	7,419,663	9/92	12-29N-3W	16,697	27.82	586	26	21
9. ECHO 30	4,190,431	9/98	32-31N-7W	25,743	2.34	139,026	19	44
10. ECHO 33	2,733,927	2/98	33-31N-7W	11,164	4.53	183,958	19	19
11. ECHO 9	4,364,483	1/00	9-31N-7W	16,082	1.70	45,414	24	22
12. FOREST HOME 12	95,758	6/07	12-30N-8W	5,248	3.21	7,211	11	15
13. KEARNEY 2	891,994	1/05	3-30N-7W	15,341	5.86	2,074	7	71
14. OPAL LAKE 1-90	3,979,718	8/91	1-29N-3W	4,870	24.69	326	9	17
15. OTSEGO LAKE 1-88			34-29N-3W	15,742	28.96	262	26	20
16. SOUTH ARM 32	1,751,041	7/00	33-32N-7W	13,555	1.16	113,254	19	23
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				198,456		716,375	246	
TERRA								
1. ACE OF HEARTS	2,187,741	10/97	34-30N-6E	5,952	8.87	4,786	10	19
2. AGGIELAND	2,955,433	3/97	3-29N-6E	9,371	9.57	24,353	13	23
3. BAGLEY 11 D	1,473,597	7/92	11-30N-3W	1,723	8.43	1,625	4	14
4. BAGLEY 14	3,705,755	10/90	14-30N-3W	7,006	13.54	0	6	38
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	187,970	3/97	15-30N-3W	1,421	20.32	0	1	46
6. BAGLEY 15 WEST	587,440	3/97	15-30N-3W	2,151	20.32	0	1	69
7. BAGLEY 700			12-30N-3W	6,614	18.01	1,972	15	14
8. BART STAR	12,387,584	12/92	1-30N-5W	46,819	12.65	2,398	33	46
9. BEAVER LAKE	8,444,503	11/96	1-29N-5E	28,679	13.44	3,814	21	44
10. BLUE HERRON	6,511,779	10/96	36-30N-5E	21,053	14.74	1,475	13	52
11. BRADY BUNCH	2,434,359	11/97	5-30N-6E	8,745	6.49	894	11	26
12. BUSHMAN	8,810,390	8/98	2-28N-2E	40,163	13.67	1,845	15	86
13. CARBON BLACK	5,038,748	2/97	30-30N-6E	19,511	12.07	1,799	17	37
14. CATTLE	4,641,453	10/94	4-29N-4E	7,589	18.03	334	14	17
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	23,332	24.47	0	22	34
16. CHARLTON WEST			6-29N-1W	9,672	26.67	0	35	9
17. CHESTER 7-11	3,225,831	9/90	7-30N-2W	8,059	17.61	2,475	13	20
18. CORWITH	9,600,835	8/92	4-31N-2W	29,198	10.29	0	29	32
19. DUBIE BROTHERS	3,441,656	4/97	26-30N-6E	13,189	8.90	17,595	16	27
20. ELK RIDGE	4,878,155	4/98	11-31N-2E	16,673	6.15	0	17	32
21. ELMER FUDD 1-A	12,590,979	7/92	4-28N-2E	44,715	10.25	16,044	35	41
22. ELMER FUDD EAST	11,587,519	8/93	9-28N-3E	58,103	13.71	6,254	24	78
23. ELMIRA THRIVE EAST	1,354,680	5/93	9-31N-4W	11,790	8.03	40,908	15	25
24. ESS LAKE	35,255	1/06	12-31N-2E	560	3.23	0	1	18
25. HAPPY HILLMAN	8,832,071	8/93	1-30N-3E	23,914	23.34	662	27	29

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Project Name								
26. HEAD START	4,434,097	11/95	9-30N-5E	16,359	12.15	2,814	12	44
27. HUNT N HAYES	12,642,837	8/95	28-31N-3E	33,157	21.71	665	30	36
28. JACK SPRATT	4,639,844	11/96	14-30N-5E	18,366	12.32	851	15	39
29. LIFE OF BRILEY	13,908,389	1/97	22-31N-2E	41,000	13.23	3,627	28	47
30. LITTLE RASCALS	3,706,066	6/97	8-30N-6E	15,359	9.86	320	16	31
31. LIVINGSTON 17	6,436,480	8/90	8-31N-3W	19,223	7.85	5,744	19	33
32. LUCKY 16			36-31N-4W	11,998	14.48	0	17	23
33. MILLER TIME	1,876,470	11/95	4-30N-5E	9,847	12.19	1,119	6	53
34. MINKE COAT	4,465,945	10/96	35-30N-6E	12,110	5.86	49,011	18	22
35. MOSSBACK	4,950,315	9/97	3-31N-3W	22,830	4.82	21,249	16	46
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	8,712	17.70	304	10	28
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	9,158	17.23	235	11	27
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	18,057	15.50	415	8	73
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	9,710	14.15	1,103	10	31
40. PEGGY FLEMING	2,036,196	5/93	6-31N-4W	7,619	8.68	77,587	12	20
41. PLEASANT VALLEY	3,670,191	11/94	25-31N-3E	13,221	19.48	639	19	22
42. PRICE IS RIGHT	2,813,680	3/98	2-31N-2E	11,465	6.08	6,137	12	31
43. ROHMANN EMPIRE			31-30N-6E	18,162	12.56	821	15	39
44. SKEBA CAPLE			28-30N-4W	25,045	20.25	97	19	43
45. SOUTH CAPLE			20-30N-4W	26,231	15.56	364	23	37
46. SOUTH RUST NEVER SLEEP	10,354,811	10/93	29-29N-4E	34,273	19.68	3,897	24	46
47. ST AVERY	1,175	1/08	35-30N-04E	167	21.71	3	1	5
48. ST CLINTON A4-18	242,750	5/02	18-28N-3E	1,745	15.03	190	1	56
49. ST ELMER 5	6,934	1/08	05-28N-02E	423	10.34	152	1	14
50. TILLI BEAN			9-30N-6E	7,004	9.44	526	12	19
51. UNCLE EMILS LANDING			8-30N-5E	13,675	12.85	1,559	10	44
52. UNCLE RAYS	6,685,265	7/97	13-31N-2E	23,189	11.61	392	15	50
TOTALS:				874,107		309,054	788	
TRENDWELL								
1. ALBERT 16	8,476,602	8/90	17-29N-1E	27,780	11.58	829	22	41
2. ALBERT 17	7,244,363	8/99	17-29N-1E	50,776	6.03	3,694	17	96
3. AVERY 15	12,878,612	12/93	15-30N-3E	35,706	24.37	1,765	32	36
4. AVERY 16	7,382,463	7/94	9-30N-3E	18,801	24.37	790	20	30
5. AVERY 18	9,753,854	11/94	21-30N-3E	27,599	23.73	2,049	20	45
6. BRILEY 16	6,035,538	10/93	16-30N-2E	18,502	25.01	372	18	33
7. BRILEY 6	8,458,591	10/92	6-30N-2E	19,942	23.23	340	21	31
8. BRILEY 7	6,164,521	9/93	18-30N-2E	14,323	25.01	217	16	29
9. BRILEY 9	7,376,552	8/93	4-30N-2E	13,016	25.01	713	16	26
10. CHARLTON 27			22-30N-1W	19,282	26.05	1,302	47	13
11. CHARLTON MILLENIUM	77,926	5/06	23-30N-1W	1,750	25.51	217	1	56
12. CHARLTON MILLENIUM - 2119	28,000	9/07	15-30N-1W	1,260	26.05	217	1	41
13. CHARLTON MILLENIUM - 2120	19,305	9/07	15-30N-1W	729	26.05	217	1	24
14. CHARLTON MILLENIUM - 2120	27,616	9/07	14-30N-1W	1,253	26.05	124	1	40
15. CHARLTON MILLENIUM - 2125	6,608	6/08	14-30N-01W	514	29.04	124	1	17

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Project Name								
16. CHARLTON MILLENNIUM - 21	26,582	11/06	23-30N-1W	861	26.05	62	1	28
17. E ALBERT 16-2	13,971,156	5/96	16-29N-2E	67,747	18.01	1,682	40	55
18. EAST ALBERT 1	1,377,165	6/95	1-29N-2E	4,090	18.01	31	3	44
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
19. SOUTH ALBERT	274,645	6/08	21-29N-01E	24,876	6.03	6,581	6	134
20. VIENNA 16	8,243,230	4/92	16-30N-1E	19,666	23.60	343	20	32
21. VIENNA 2	8,740,419	12/93	10-30N-1E	23,911	23.23	1,790	19	41
22. VIENNA 20	11,561,913	3/92	20-30N-1E	31,541	22.98	922	26	39
23. VIENNA 31	13,765,441	11/90	30-30N-1E	40,105	24.04	124	29	45
24. VIENNA 34	6,646,089	3/93	34-30N-1E	17,517	23.90	557	14	40
25. WOLF CREEK	2,355,197	7/02	17-28N-6E	31,497	10.69	4,479	19	53
26. WOLF CREEK II	26,430	11/06	20-28N-6E	1,296	10.69	0	1	42
TOTALS:				514,340		29,541	412	
WARD LAKE ENER								
1. ANTRIM RESOURCES 1	1,352,961	1/93	16-30N-1W	1,968	17.08	0	8	8
2. ANTRIM RESOURCES 2	1,769,139	1/93	21-30N-1W	811	17.08	2,026	3	9
3. ASIALA A4-35	37,974	3/03	35-23N-15W	570	8.79	401	1	18
4. BAGLEY 23			23-30N-3W	7,481	22.34	1,121	14	17
5. BAGLEY 23A	1,457,272	11/91	23-30N-3W	2,469	23.54	0	3	27
6. BAGLEY 24			24-30N-3W	1,438	23.32	63	4	12
7. BAGLEY 400			13-30N-3W	3,407	19.20	563	8	14
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	4,779,933	9/94	1-23N-15W	10,855	14.26	26,282	14	25
10. BEAR LAKE 1	26,927	5/05	18-23N-14W	897	14.26	2,171	1	29
11. BEAR LAKE 10	283,843	2/96	10-23N-15W	1,088	14.26	2,634	3	12
12. BEAR LAKE 12/11	1,480,621	2/96	12-23N-15W	3,281	14.26	7,944	4	26
13. BEAR LAKE 14	697,051	12/97	14-23N-15W	2,584	14.26	6,257	3	28
14. BEAR LAKE 15	419,110	5/97	15-23N-15W	861	8.79	605	1	28
15. BEAR LAKE 2/11	2,127,425	9/94	2-23N-15W	5,455	14.26	13,210	5	35
16. BEAR LAKE 22/23	1,094,891	1/99	22-23N-15W	5,203	8.79	3,656	3	56
17. BEAR LAKE 24 ANTRIM	604,794	9/00	24-23N-15W	7,535	8.79	5,295	4	61
18. BEAR LAKE 27	823,838	7/96	27-23N-15W	4,418	8.79	3,104	4	36
19. BEAR LAKE 28 - 21182	23,431	5/05	25-23N-15W	703	8.79	494	1	23
20. BEAR LAKE 28 - 21183	50,770	5/05	18-23N-14W	2,061	8.79	1,449	1	66
21. BEAR LAKE 3	768,323	2/96	3-23N-15W	3,010	14.26	7,290	2	49
22. BEAR LAKE WEST	16,253	5/08	22-23N-15W	1,483	12.47	686	2	24
23. BEAR LAKE WEST-21257	2,030	5/05	21-23N-15W	0	12.47	0	0	N/A
24. BEAR LAKE WEST-21258	14,625	5/05	21-23N-15W	1,268	12.47	586	1	41
25. BEAR LAKE WEST-21263	31,549	6/08	16-23N-15W	2,343	12.47	1,083	1	76
26. BEAR LAKE WEST-21264	18,268	6/08	21-23N-15W	1,245	12.47	576	1	40
27. BEAR LAKE WEST-21265	25,232	6/08	21-23N-15W	1,785	12.47	825	1	58
28. BEAR LAKE WEST-21266	38,692	6/08	21-23N-15W	2,679	12.47	1,239	1	86
29. BEAR LAKE WEST-21271	23,530	6/08	21-23N-15W	1,797	12.47	831	1	58

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ANTRIM

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Project Name								
30. BEAR LAKE WEST-21275	14,364	7/08	15-23N-15W	1,347	12.47	623	1	43
31. BEAR LAKE WEST-21276	18,324	7/08	15-23N-15W	1,621	12.47	750	1	52
32. BEAR LAKE WEST-21277	23,645	8/08	15-23N-15W	1,956	12.47	905	1	63
33. BEAR LAKE WEST-21278	17,310	7/08	16-23N-15W	1,388	12.47	642	1	45
34. BEAR LAKE WEST-21279	16,125	7/08	16-23N-15W	1,554	12.47	718	1	50
35. BEAR LAKE WEST-21280	20,511	7/08	16-23N-15W	1,381	12.47	639	1	45
36. BEAR LAKE WEST-21314	6,416	9/08	22-23N-15W	706	12.47	326	1	23
37. BEAR LAKE WEST-21315	17,572	9/08	15-23N-15W	1,908	12.47	882	1	62
38. BEAR LAKE WEST-21316	10,737	9/08	15-23N-15W	1,066	12.47	493	1	34
39. BEAR LAKE WEST-21317	18,125	10/08	16-23N-15W	2,460		1,138	1	79
40. BEAR LAKE WEST-21318	14,056	9/08	21-23N-15W	1,664	12.47	769	1	54
41. BEAR LAKE WEST-21319	5,891	9/08	15-23N-15W	707	12.47	327	1	23
42. BEAR LAKE WEST-21324	8,506	10/08	16-23N-15W	977		451	1	32
43. BEAR LAKE WEST-21337	5,738	1/09	16-23N-15W	1,230		569	1	40
44. BOND D2-19	41,989	5/05	19-23N-14W	2,070	8.79	1,454	1	67
45. BRILEY 26	10,936,499	6/97	26-31N-2E	40,743	17.83	4,035	22	60
46. BRILEY 8	6,740,486	6/98	7-31N-2E	24,070	6.07	14,410	27	29
47. CANADA CREEK RANCH	3,989,532	6/00	29-32N-2E	24,122	4.00	22,859	31	25
48. CHARLTON 11			11-30N-1W	9,173	22.09	4,978	17	17
49. CHARLTON 12	5,670,884	8/91	13-30N-1W	6,878	28.75	750	18	12
50. CHARLTON 15	417,623	10/98	15-30N-1W	2,036	23.82	73	1	66
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	11,936	10.95	1,284	21	18
52. CHARLTON 2			2-30N-1W	3,121	22.23	5,075	20	5
53. CHARLTON 21			20-30N-1W	10,828	15.46	681	21	17
54. CHARLTON 22 (NORTH)	6,728,257	12/91	22-31N-1W	12,945	8.21	4,697	18	23
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	16.06	0	0	N/A
56. CHARLTON 30			30-30N-1W	1,500	13.16	0	10	5
57. CHARLTON 31			31-30N-1W	8,839	19.85	3,966	14	20
58. CHARLTON 32B	845,694	11/91	32-30N-1W	1,333	25.25	534	2	22
59. CHARLTON 34	2,056,635	6/92	34-30N-1W	3,827	26.19	0	6	21
60. CHARLTON 35	6,076,562	7/91	35-30N-1W	14,584	25.08	1,991	12	39
61. CHARLTON 4 (SOUTH)	6,160,242	9/90	4-29N-1W	10,713	27.54	790	13	27
62. CHARLTON 5 (SOUTH)			5-29N-1W	15,041	16.11	5,545	12	40
63. CHARLTON 7			17-30N-1W	5,460	23.42	921	22	8
64. CHARLTON 9			9-30N-1W	1,721	23.59	1,439	8	7
65. CHESTER 10	2,984,711	8/90	10-30N-2W	4,117	24.27	0	7	19
66. CHESTER 18			18-30N-2W	24,417	19.84	8,806	52	15
67. CHESTER 22	7,852,022	7/91	22-30N-2W	15,143	20.22	3,770	24	20
68. CHESTER 23	6,241,968	3/91	23-30N-2W	13,241	15.44	3,237	25	17
69. CHESTER 27	2,296,520	7/91	28-30N-2W	3,266	22.65	166	5	21
70. COE C4-34	217,109	6/01	34-23N-15W	2,112	8.79	1,485	1	68
71. DEAN	2,591,095	1/97	18-23N-14W	12,241	14.26	29,639	6	66
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,179,481	8/91	24-31N-2W	2,161	16.51	295	3	23

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ANTRIM

MAY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
73. EDGEWOOD CLUB EAST	4,963,009	3/96	26-30N-5E	16,458	15.24	339	12	44
74. EDGEWOOD CLUB WEST	5,941,846	6/96	27-30N-5E	24,994	12.26	2,231	15	54
75. ELEVEN/TWELVE	1,523,919	7/94	11-23N-15W	3,534	14.26	8,558	4	28
76. ELMAC HILLS 7	2,067,979	3/98	7-31N-1W	9,860	4.53	1,077	1	318
77. GIRVEN	631,071	9/95	1-23N-15W	1,386	14.26	3,354	3	15
78. GIRVEN 11-6	444,971	6/96	6-23N-14W	2,733	14.26	6,617	2	44
79. GUSTAFSON	1,695,148	7/96	28-23N-15W	10,206	8.79	7,171	7	47
80. HAYES 12	4,072,832	1/91	12-30N-4W	8,927	19.13	194	10	29
81. HOWES B4-21	11,143	5/05	21-23N-14W	106	8.35	122	1	3
82. HOWES/VILLAGE	192,748	5/05	21-23N-14W	4,014	8.35	4,632	2	65
83. JOHNSON 35	229,879	2/01	35-23N-15W	2,767	8.79	1,944	1	89
84. JOHNSON B1-35	122,942	3/03	35-23N-15W	927	8.79	652	1	30
85. KALEVA	694,287	5/04	20-23N-14W	10,250	8.35	11,829	4	83
86. KITCHEN A1-35	16,351	5/05	35-31N-5W	312	6.88	73	1	10
87. KITCHEN B1-33	102,379	5/05	33-31N-5W	2,699	6.88	626	1	87
88. KITCHEN B3-33	39,862	5/05	33-31N-5W	1,063	6.88	247	1	34
89. KITCHEN C1-3	115,446	5/05	3-30N-5W	3,072	6.88	713	1	99
90. KITCHEN C1-33	71,882	5/05	33-31N-5W	1,699	6.88	394	1	55
91. KITCHEN C1-35	48,701	5/05	35-31N-5W	1,354	6.88	314	1	44
92. KITCHEN C2-3	41,607	5/05	3-30N-5W	1,224	6.88	284	1	39
93. KITCHEN C4-34	26,324	5/05	24-31N-5W	819	6.88	190	1	26
94. KITCHEN D1-33	123,442	5/05	33-31N-5W	2,804	6.88	651	1	90
95. KITCHEN D1-4	140,136	5/05	4-30N-5W	3,728	6.88	865	1	120
96. KITCHEN D3-33	147,737	5/05	33-31N-5W	3,669	6.88	852	1	118
97. KITCHEN D4-34	51,112	5/05	34-31N-5W	1,332	6.88	309	1	43
98. KITCHEN FARMS SOUTH	1,090,296	5/95	17-29N-5W	4,908	14.69	2,775	8	20
99. LIVINGSTON 34	7,571,244	9/93	34-31N-3W	21,908	14.83	1,362	11	64
100. LUM	146,262	6/01	34-23N-15W	1,584	8.79	1,113	1	51
101. MAPLE GROVE 6	583,914	1/97	6-23N-14W	1,457	14.26	3,528	1	47
102. MAPLE GROVE 7	924,020	10/97	7-23N-14W	4,308	13.07	186	5	28
103. MATTISON	502,926	7/96	27-23N-15W	2,540	8.79	1,785	2	41
104. MAXEY ET AL	79,998	5/04	9-23N-14W	914	8.35	1,055	1	29
105. MID KITCHEN FARMS	1,947,711	12/02	17-30N-5W	20,418	6.95	4,738	15	44
106. MID KITCHEN FARMS-PHASE	3,221,143	4/03	8-30N-5W	36,666	6.88	8,508	14	84
107. MONTY 35	753,742	11/03	35-32N-1E	9,159	6.07	5,483	6	49
108. MONTY 36	201,604	5/05	36-32N-1E	6,796	6.07	4,069	3	73
109. MUD LAKE	75,327	5/05	29-23N-14W	2,223	8.35	2,565	2	36
110. MUD LAKE 16/17	2,038,297	2/99	17-23N-14W	11,358	8.35	13,108	5	73
111. MUD LAKE 17/20	1,358,037	2/99	17-23N-14W	6,541	8.35	7,548	3	70
112. MUD LAKE 8	1,168,160	12/98	8-23N-14W	8,224	8.35	9,492	5	53
113. MUD LAKE 9/10	738,576	1/99	9-23N-14W	3,406	8.35	3,930	2	55
114. MUD LAKE 9/16	172,747	1/99	9-23N-14W	736	8.35	850	2	12
115. NORTH CHARLTON 18			18-31N-1W	25,443	4.57	3,192	18	46
116. NORTH CHARLTON 24	6,992,332	10/90	24-31N-1W	9,479	15.49	6,624	27	11
117. NORTH CHARLTON 31	6,477,470	11/92	30-31N-1W	11,773	15.35	8,516	15	25

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ANTRIM

MAY 2009

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
118. NORTH CHARLTON 36	6,684,491	1/92	36-31N-1W	8,863	21.01	18	22	13
119. NORTH VIENNA 6	2,976,584	7/94	4-31N-1E	13,508	2.65	24,741	17	26
120. NORTH VIENNA 7	4,879,261	12/93	18-31N-1E	13,508	8.40	1,529	13	34
121. NYSTROM 14	1,248,374	2/98	14-23N-15W	4,207	8.79	2,956	2	68
122. OLSHASKE	48,503	5/05	1-22N-15W	1,387	8.79	975	1	45
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	6-30N-1E	0	14.26	0	0	N/A
125. PULLEY C2-4	171,836	7/04	4-30N-5W	1,833	6.88	425	1	59
126. RECKOW	34,239	11/04	36-23N-15W	689	8.79	484	2	11
127. RECKOW D3-36	68,353	11/04	36-23N-15W	952	8.79	669	1	31
128. REFKE	2,090,653	7/96	28-23N-15W	6,866	8.79	4,824	8	28
129. SALO	56,848	5/05	19-23N-14W	1,896	8.79	1,332	1	61
130. SPRINGDALE 28/04	1,388,672	2/98	4-23N-14W	9,964	8.51	5,078	4	80
131. SPRINGDALE 28/05	1,724,425	2/98	5-23N-14W	10,412	8.51	5,306	6	56
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	8.51	0	0	N/A
133. SPRINGDALE 28/28	309,377	2/98	28-24N-14W	2,890	8.51	1,473	2	47
134. SPRINGDALE 28/29	87,249	3/93	29-24N-14W	709	8.51	361	1	23
135. SPRINGDALE 28/32	47,111	5/99	32-24N-14W	207	8.51	105	1	7
136. SPRINGDALE 28/33	795,305	2/98	33-24N-14W	8,861	8.51	4,516	5	57
137. SPRINGDALE 31	177,582	1/97	31-24N-14W	615	14.26	1,489	1	20
138. ST CHARLTON & PABST A3-2	254,605	8/01	24-31N-1W	3,112	12.49	234	1	100
139. ST CHARLTON D3-25	119,754	8/01	25-31N-1W	936	17.00	52	1	30
140. ST HAYES SOUTHWEST	181,781	6/02	12-30N-4W	1,909	19.19	30	2	31
141. ST MAPLE GROVE & KNAPP	406,996	4/01	19-23N-14W	2,173	8.51	2,508	1	70
142. ST MONTMORENCY C1-31 HD	346,988	10/98	6-31N-2E	1,783	4.30	214	1	58
143. ST PLEASANTON 11-34	96,304	6/99	34-24N-15W	738	14.26	1,788	1	24
144. ST SPRINGDALE 5-33 HDS	90,189	2/98	32-24N-14W	269	8.51	137	1	9
145. STAR & FRIES C4-5	80,330	7/04	5-30N-5W	1,114	6.88	258	1	36
146. STAR 5	1,367,173	9/03	5-30N-5W	15,308	6.52	3,552	6	82
147. STATE BROWN	475,918	11/04	2-22N-15W	11,491	8.79	8,074	3	124
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	334,603	6/97	23-30N-3W	1,534	24.45	0	1	49
150. SUMMERLAND C2-12	60,811	9/00	12-30N-1W	870	25.98	91	1	28
151. TANNERVILLE	258,593	12/96	25-23N-15W	2,141	8.79	1,505	1	69
152. TRUNK & EASTERLING	165,284	10/04	4-30N-5W	2,409	6.88	559	2	39
153. VIENNA 18	3,859,380	11/95	18-30N-1E	12,389	23.20	1,116	10	40
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	108,541	10/03	35-23N-15W	1,496	8.79	1,051	1	48
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.79	0	0	N/A
156. WELLER	58,303	10/04	25-23N-15W	696	8.79	489	1	22
157. ZALUD	61,489	8/96	33-23N-15W	327	8.79	230	1	11
158. ZIEHM	180,889	8/04	30-23N-14W	3,254	8.79	2,287	2	52
TOTALS:				847,392		447,624	875	

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ANTRIM
MAY 2009
Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
1. AVERY 23	6,475,832	4/94	12-30N-3E	14,253	18.79	595	18	26
2. CHESTER 6			5-30N-2W	8,343	19.67	35	30	9
3. OLDS ROCKET	3,557,294	10/00	27-30N-5W	32,493	10.32	2,418	18	58
4. SEVEN UP CLUB	2,213,758	7/98	28-30N-4E	7,728	17.35	55	7	36
5. STARFIRE	2,172,109	3/03	20-30N-5W	29,110	7.78	3,452	17	55
6. STARFIRE SOUTH	259,155	11/06	29-30N-5W	9,703	7.78	0	5	63
7. STARSHIP ENTERPRISE & SP	2,955,267	2/98	13-30N-5W	14,598	10.32	728	10	47
8. SWAN	225,213	10/00	13-30N-3E	1,467	18.79	59	2	24
9. ZEBULON	500,973	10/04	15-28N-4E	8,816	1.50	3,960	13	22
TOTALS:				126,511		11,302	120	

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ANTRIM MAY 2009 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals:	10,669,635	7,061,594	9,728
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ANTRIM MAY 2009 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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