

ANTRIM

OCTOBER 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	3,101	21.53	603	21	5
2. DODGE LAKE	3,692,657	8/90	17-29N-3W	7,076	30.35	0	20	11
3. E-Z			13-29N-4W	0	0.00	0	0	N/A
4. TOWER	12,738,226	11/90	10-29N-4W	30,282	20.04	740	33	30
TOTALS:				40,459		1,343	74	
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
AZTEC PRODUCTION								
1. STATE MANISTEE	116,469	9/06	36-22N-17W	3,484	6.00	1,930	1	112
TOTALS:				3,484		1,930	1	
BABCOCK and BROW								
1. GRAND CANYON	4,944,835	11/01	32-32N-3W	16,794	4.12	141,417	26	21
TOTALS:				16,794		141,417	26	
BreitBurn								
1. AEQUUS	526,320	3/99	7-30N-3W	2,027	15.61	619	2	33
2. ALL STATE STAR	3,325,517	3/03	16-30N-5W	22,252	9.05	1,000	17	42
3. ASE 4E	85,257	1/97	30-29N-4W	836	18.31	36	1	27
4. BAGLEY	1,891,212	4/95	6-30N-3W	3,175	15.61	3,019	3	34
5. BAGLEY 15 NW	161,378	8/05	15-30N-3W	1,844	24.06	332	1	59
6. BAGLEY 5	333,369	12/01	5-30N-3W	1,623	15.61	2,366	1	52
7. BAGLEY EAST	8,148,295	8/90	10-30N-3W	15,727	20.20	2,829	24	21
8. BIJOU 16	1,653,027	4/98	16-29N-6W	8,578	14.22	225	4	69
9. CAMP 10	1,031,676	3/01	32-31N-4W	4,345	11.21	1,268	4	35
10. CENTRAL LIVINGSTON	241,617	3/01	16-31N-3W	1,131	5.18	736	3	12
11. CHARLTON 7	1,443,034	8/93	7-30N-1W	3,241	20.78	0	6	17
12. CHESTER EAST	8,429,003	9/91	3-30N-2W	9,562	21.35	5,426	19	16
13. COACHES/HAYES 34	8,056,845	10/94	2-30N-4W	20,369	15.61	844	15	44
14. COLONEL SAUNDERS	2,294,946	8/94	29-31N-1W	714	9.09	1,165	3	8
15. COLONEL SAUNDERS NORT	3,385,275	4/96	20-31N-1W	8,357	9.09	13,630	5	54
16. DOVER 7	800,302	9/03	7-31N-2W	6,828	6.96	155	4	55
17. DOVER RIDGE	3,208,944	3/01	5-31N-2W	16,345	6.96	463	9	59
18. DOVER VALLEY	347,977	3/06	18-31N-2W	3,862	8.90	124	3	42
19. ECHO LAKE	1,410,916	12/01	5-29N-4W	10,826	14.59	469	8	44
20. FLETCH	7,668,237	10/94	26-30N-4E	24,414	18.19	916	24	33
21. FLETCH 35	10,010	1/08	35-30N-04E	206	18.19	8	1	7

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Project Name								
22. FONTINALIS CLUB	15,283,083	12/98	18-32N-2W	40,423	6.96	218,754	48	27
23. FREDERIC IX	213,188	7/93	27-28N-4W	1,992	12.84	3,204	5	13
24. FREDERIC X	398,855	2/94	36-28N-4W	6,167	12.31	12,336	8	25
25. GREEN RIVER SOUTH	26,444,802	6/93	4-29N-6W	95,654	12.30	1,271	66	47
26. GREEN RIVER WEST	10,368,616	10/96	14-29N-7W	63,678	11.17	3,044	44	47
27. HAYES 10			15-30N-4W	17,663	23.39	1,076	28	20
28. HAYES 15	60,037	8/03	15-30N-04W	548	17.54	0	1	18
29. HAYES 7	848,479	2/02	7-30N-4W	4,634	15.44	75	3	50
30. KNIGHT VIENNA 4	8,770,184	5/92	4-30N-1E	13,198	21.65	4,323	19	22
31. LAKE 19	392,892	11/00	19-31N-1W	2,511	9.09	4,095	1	81
32. LAKE MANUKA	1,381,258	6/98	36-30N-4W	5,382	20.48	1,736	3	58
33. LIBRATUS	363,848	2/98	14-30N-4W	1,576	15.61	34	1	51
34. LIVINGSTON 19	22,564,633	3/95	21-31N-3W	65,426	13.88	8,855	45	47
35. LIVINGSTON 36	8,660,825	7/93	36-31N-3W	19,437	19.56	3,496	14	45
36. LIVINGSTON B3-20	84,071	10/04	20-31N-3W	923	12.07	164	1	30
37. LONE PINE-MERCURY	1,540,867	9/95	13-30N-4W	5,499	20.48	0	5	35
38. LOUD 16-17	457,114	8/05	17-29N-3E	6,018	24.83	0	4	49
39. MANCELONA 23	49,721	10/08	23-29N-05W	1,701	13.05	137	3	18
40. MANCELONA 24-25	127,218	10/08	24-29N-05W	3,707	13.05	541	4	30
41. MANCELONA 26-27	222,398	9/08	27-29N-05W	6,523	13.05	733	7	30
42. MANCELONA 30	113,469	5/07	30-29N-5W	2,179	11.99	35	3	23
43. MANCELONA EAST	5,761,180	6/93	31-29N-5W	29,726	11.99	826	35	27
44. MANCELONA EAST Antrim			23-29N-5W	7,489	11.36	498	11	22
45. MANCELONA WEST	7,327,978	4/93	28-29N-6W	30,710	11.99	590	33	30
46. MID CHARLTON PHASE 1	6,144,743	10/90	5-30N-1W	8,627	21.72	0	18	15
47. MID CHARLTON PHASE 2	8,810,212	2/91	3-30N-1W	16,647	12.73	8,191	26	21
48. MID CHARLTON SOUTH ADD	2,809,621	6/91	6-30N-1W	4,218	22.98	0	10	14
49. MIDDLE EARTH	1,460,047	10/02	15-31N-3W	8,708	12.07	16,710	7	40
50. NEW CALEDONIA	74,319	11/08	13-28N-05E	2,659	6.26	1,215	4	21
51. NEW CALEDONIA N	72,905	11/08	22-28N-06E	2,462	6.26	1,125	4	20
52. NEW CALEDONIA NE	20,361	9/10		2,588	6.26	1,182	2	42
53. NEW CALEDONIA NW	374,358	11/08	19-28N-06E	11,850	5.91	5,413	7	55
54. NEW CALEDONIA W	201,563	11/08	13-28N-05E	9,574	6.26	4,373	8	39
55. NEW CALEDONIA WILDCAT	35,655	1/09	34-28N-06E	2,414	6.26	1,103	1	78
56. NORTH LIVINGSTON	335,685	7/01	4-31N-3W	3,139	4.51	528	3	34
57. PICKERAL LAKE	2,130,007	8/03	26-32N-2W	16,140	6.96	45,776	12	43
58. POTTS LAKE	2,138,609	4/03	4-28N-3E	16,517	15.52	1,536	9	59
59. SHELL DOVER	8,756,748	6/91	35-31N-2W	14,438	18.32	4,913	21	22
60. SOUTH VANDERBILT	545,430	8/02	34-32N-3W	2,697	6.96	25,145	5	17
61. ST CLINTON A2-7	336,408	1/03	7-28N-3E	1,874	20.45	185	1	60
62. ST CLINTON A3-8	224,984	1/03	8-28N-3E	1,390	18.51	137	1	45
63. ST MANCELONA	68,047	3/05	25-24N-14W	944	18.34	32	1	30
64. ST MANCELONA B4-27	87,120	8/06	27-29N-5W	1,023	13.05	113	1	33
65. ST MANCELONA C1-24	58,067	12/05	24-29N-5W	862	17.83	18	1	28
66. STATE BAGLEY-HAYES	867,613	1/00	7-30N-3W	4,680	15.61	428	4	38

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Project Name								
67. STATE CLINTON 3	321,069	10/04	3-28N-4E	3,776	9.53	312	2	61
68. STATE DOVER D4-9	19,073	1/07	9-31N-2W	401	18.42	78	1	13
69. STATE ELMER	696,193	1/04	1-28N-2E	6,732	15.42	710	3	72
70. STATE HAYES 11	49,472	8/06	11-30N-4W	875	14.68	88	1	28
71. STATE RUST	734,589	5/03	31-29N-4E	6,714	13.50	625	5	43
72. STURGEON VALLEY RANCH	4,647,444	11/01	1-31N-3W	20,051	6.96	7,896	15	43
73. USA ELMER CLINTON	1,440,641	7/04	18-28N-3E	12,507	13.96	1,060	11	37
74. VIENNA 6	186,102	9/00	6-30N-1E	1,207	20.08	364	2	19
75. WEQUAS	241,345	2/99	22-30N-4W	1,072	20.48	80	1	35
76. WILDCARD	5,616,648	1/95	26-30N-3E	18,385	23.89	624	21	28
77. WINTER			33-31N-2W	3,401	19.17	0	17	6
TOTALS:				807,598		431,413	774	
CHEVRON MICHIGAN								
1. ALBERT 1	13,534,437	10/92	5-29N-2E	34,436	19.09	626	30	37
2. ANCHOR STEAM	1,937,508	9/97	14-31N-4E	7,654	3.21	33,939	11	22
3. APPLE ORCHARD	2,906,967	10/95	10-29N-4E	3,982	21.94	72	8	16
4. ARTHUR MILLER	7,137,485	6/96	15-31N-3E	14,542	6.86	6,352	27	17
5. BAGLEY WEST AIRPORT	2,504,611	1/94	8-30N-3W	5,929	13.59	4,992	17	11
6. BAGLEY WEST GP	3,706,613	1/94	18-30N-3W	9,194	13.63	2,500	19	16
7. BEAR LAKE 29	499,958	11/07	30-23N-15W	10,026	8.01	3,615	14	23
8. BEAR LAKE 9	5,706,815	3/95	9-23N-15W	26,011	10.71	13,880	37	23
9. BLUE SKY	239,428	6/09	19-31N-07W	9,362	0.49	27,154	11	27
10. BOYNE VALLEY 31 MICROWA	793,863	4/96	35-32N-6W	1,937	0.34	61,049	12	5
11. BROWN NE 13	122,000	10/03	11-22N-15W	1,777	5.70	417	3	19
12. BRUSH LIMBAUGH	4,809,193	8/96	18-31N-4E	10,443	11.08	2,074	21	16
13. CENTRAL LAKE 15	2,490,312	8/05	16-31N-8W	37,989	1.39	82,441	28	44
14. CENTRAL LAKE 28	2,594,277	1/06	28-31N-8W	26,292	2.01	166,409	30	28
15. CHESS PLAY	6,940,797	10/95	18-30N-6W	21,827	5.56	34,775	36	20
16. CHESTER WEST			9-30N-2W	9,799	19.90	3,109	31	10
17. CHESTONIA 31 PAWN PLAY	8,403,974	1/97	19-30N-6W	67,371	7.46	9,838	39	56
18. CHIEF CREEK	973,760	10/02	9-22N-15W	9,008	5.74	5,694	16	18
19. CLEARWATER 14	546,636	12/05	14-28N-8W	6,644	6.63	930	3	71
20. CLEARWATER 2	5,308,149	8/98	2-28N-8W	43,531	6.96	9,040	32	44
21. CLEARWATER CENTRAL	1,774,471	4/03	22-28N-8W	21,918	4.67	10,168	27	26
22. CLEARWATER SOUTH	119,771	6/03	26-28N-8W	1,282	3.54	1,055	4	10
23. CONNIE STEVENS EAST	9,719,979	6/93	28-30N-3E	20,298	24.94	477	20	33
24. CONNIE STEVENS WEST	4,511,062	6/93	32-30N-3E	9,089	26.07	81	14	21
25. CUSTER 1	1,932,414	3/02	32-30N-6W	19,692	7.93	730	12	53
26. CUSTER 15	6,412,722	9/01	15-29N-7W	38,091	11.44	1,273	21	59
27. CUSTER 20	1,646,445	6/01	20-29N-7W	13,620	9.28	998	10	44
28. CUSTER 29	8,225,723	1/98	29-29N-7W	46,044	11.59	3,820	20	74
29. CUSTER 33	7,463,668	10/97	33-29N-7W	33,167	12.90	540	22	49
30. CUSTER 35	1,983,120	1/98	35-29N-7W	15,894	9.79	1,143	20	26
31. CUSTER/MANCELONA W			13-29N-7W	11,552	11.74	4,154	33	11

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32. ECHO 10 KING ARTHUR	3,722,370	3/02	10-31N-7W	13,499	3.11	29,801	25	17
33. ECHO 11	1,095,888	12/04	11-31N-7W	5,228	3.01	6,042	6	28
34. ECHO 11B - 21174	27,872	7/07	11-31N-7W	563	3.01		1	18
35. ECHO 11B - 21175	15,061	7/07	11-31N-7W	142	3.01		1	5
36. ECHO 24	2,085,213	3/00	24-31N-7W	14,252	3.93	27,318	17	27
37. ECHO 26	2,414,813	3/00	23-31N-7W	6,189	4.20	101,588	24	8
38. ELMERS GLEWOLL	7,671,107	1/95	10-28N-2E	24,035	11.21	1,439	27	29
39. ELMIRA 14	10,302,241	8/93	12-31N-4W	24,368	1.94	14,208	31	25
40. ELMIRA 23	7,204,055	8/93	13-31N-4W	15,459	11.43	1,691	16	31
41. ELMIRA 26	10,061,935	8/93	25-31N-4W	22,595	10.90	431	21	35
42. ELMIRA THRIVE WEST	3,989,516	4/93	5-31N-4W	6,412	5.42	34,393	14	15
43. ELVIRA 11	7,419,957	1/93	17-31N-4W	16,504	8.81	33,425	34	16
44. FLINT NAPPERS	3,631,969	8/97	10-30N-6E	9,925	7.17	7,261	17	19
45. FOREST HOME 10	1,799,238	8/06	3-30N-8W	33,024	3.12	73,795	21	51
46. FOREST HOME 14	306,999	12/07	11-30N-08W	8,724	3.57	10,977	12	23
47. FOREST HOME 34	44,187	10/08	34-30N-08W	1,456	3.08	2,152	2	23
48. FOSTERS LAGER	3,146,549	6/97	22-31N-4E	7,448	3.90	3,023	12	20
49. GRAND CANYON 2	73,142	1/07	26-32N-3W	200	1.73	5,184	2	3
50. HAWK LAKE	2,110,414	2/95	22-29N-5W	8,423	12.83	1,112	18	15
51. HELENA 23	2,648,614	1/05	15-29N-8W	45,083	6.60	6,473	21	69
52. HELENA 25	6,570,563	1/98	36-29N-8W	60,996	5.32	13,205	30	66
53. HILLBILLY	6,896,328	6/96	22-31N-3E	8,917	12.30	13,782	21	14
54. IRON OXIDE	8,061,016	12/94	23-30N-4E	21,777	15.25	912	28	25
55. JORDAN 10 FOAMING WAVE	4,456,089	5/95	10-31N-6W	9,936	1.72	1,731	16	20
56. JORDAN 12 JIVE WAVE	8,471,093	5/95	13-31N-6W	20,322	3.01	6,476	25	26
57. JORDAN 21 IMPORTANT WAV	4,491,065	4/96	22-31N-6W	12,627	2.99	12,790	13	31
58. JORDAN 29 HEAT WAVE	488,474	9/02	30-31N-6W	3,754	2.70	8,714	8	15
59. JORDAN 33 DYNAMITE WAVE	3,374,249	1/96	34-31N-6W	4,600	3.73	16,165	10	15
60. JORDAN 35 KING WAVE	8,833,586	12/95	35-31N-6W	35,042	5.63	22,209	24	47
61. JORDAN 9 GIGANTIC WAVE	2,814,173	1/96	4-31N-6W	8,728	2.26	16,110	13	22
62. KEARNEY 15	1,637,965	11/02	15-30N-7W	11,853	6.30	2,105	12	32
63. KEARNEY 16	2,432,930	11/02	21-30N-7W	25,396	6.30	5,856	21	39
64. KEARNEY 26	3,700,036	8/02	22-30N-7W	34,761	6.30	4,322	20	56
65. KEARNEY 33	318,673	5/05	28-30N-7W	3,062	3.46	628	5	20
66. KEARNEY 36	2,901,964	3/02	36-30N-7W	26,700	9.27	1,461	12	72
67. KEARNEY 9 CHECK MATE	6,569,893	1/01	9-30N-7W	58,417	4.94	19,471	40	47
68. KING EDWARDS	4,139,657	5/95	1-30N-4E	13,786	13.84	96	17	26
69. LLOYDS OF LONDON	8,169,103	8/97	7-31N-3E	21,849	8.33	5,697	21	34
70. LOUDBERT	6,901,276	6/93	7-29N-3E	14,268	24.52	108	23	20
71. MILLER CREEK	5,852,628	8/97	31-31N-4E	17,501	15.91	3,299	20	28
72. MOTHER HUBBARD	3,463,764	9/96	31-31N-5E	10,446	9.09	2,471	15	22
73. MT MARIA	534,501	4/07	29-28N-7E	17,376	6.22	9,480	22	25
74. NET WERTH	486,972	8/98	19-30N-7E	1,548	7.72	11,929	7	7
75. NORTH ELMIRA	432,184	10/04	3-31N-4W	2,944	8.11	6,228	4	24
76. NORTH RUST NEVER SLEEP	13,025,994	6/93	16-29N-4E	16,737	25.66	633	30	18

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77. OLD VANDY 2D	2,648,141	7/99	29-32N-3W	2,275	4.47	13,569	7	10
78. OLD VANDY UNIT #1	6,358,415	3/97	6-31N-3W	12,528	5.07	36,708	25	16
79. OLD VANDY UNIT #2	432,116	1/98	12-31N-4W	1,063	5.35	0	1	34
80. OLD VANDY UNIT #3	4,748,313	5/98	36-32N-4W	12,991	4.21	20,278	19	22
81. OLD VANDY UNIT #5	1,871,524	8/00	14-32N-4W	2,795	3.00	108,335	17	5
82. OLD VANDY UNIT #6	3,493,024	8/00	21-32N-3W	8,303	2.94	67,380	16	17
83. OLD VANDY UNIT #7	2,359,572	8/01	9-32N-3W	6,144	3.13	58,795	10	20
84. OLD VANDY UNIT #8	2,148,073	8/02	15-32N-3W	10,941	1.60	55,837	13	27
85. OLD VANDY UNIT #9	328,733	9/03	24-32N-3W	1,265	1.41	6,693	5	8
86. ONEKAMA 12	0	8/09	24-23N-16W	0		0	0	N/A
87. RAPID RIVER 21	93,139	2/02	10-28N-7W	988	6.94	310	6	5
88. RAPID RIVER 3	956,374	1/02	3-28N-7W	6,864	5.01	1,704	16	14
89. RAPID RIVER 5	5,596,003	2/98	5-28N-7W	23,763	11.04	4,287	22	35
90. RUST PROOF	529,676	6/06	5-30N-4E	6,427	15.96	1,051	7	30
91. RUST ROAD	5,489,736	3/95	15-30N-4E	12,379	19.29	83	17	23
92. SCENIC	9,907,633	7/94	19-30N-2E	18,721	25.88	678	21	29
93. TIMBER WOLF	3,674,136	3/96	29-30N-7E	10,581	8.12	8,314	25	14
94. VIENNA 14	13,762,763	9/93	14-30N-1E	22,707	25.03	1,741	27	27
95. VIENNA 23	9,192,095	8/93	24-30N-1E	21,311	24.69	2,530	23	30
96. VIENNA 27	5,535,112	9/93	27-30N-1E	8,820	25.51	385	14	20
97. WARNER 10 COOL WAVE	2,870,189	4/96	3-31N-5W	16,927	1.66	12,719	15	36
98. WARNER 13	6,560,549	6/93	13-31N-5W	15,320	5.94	33,268	19	26
99. WARNER 2 AWESOME WAVE	1,502,058	9/97	11-31N-5W	12,617	5.51	12,331	14	29
100. WARNER 22	13,948,940	4/93	15-31N-5W	43,537	6.39	1,662	37	38
101. WARNER 27	8,098,095	5/93	34-31N-5W	19,628	7.82	1,103	18	35
102. WARNER 8 BOOMING WAVE	12,289,231	12/94	7-31N-5W	31,203	4.40	5,232	28	36
103. WILSON 28	1,997,134	2/97	32-32N-6W	8,982	0.56	30,945	15	19
104. XREA	5,864,483	8/94	34-31N-4E	15,420	16.20	79	21	24
105. ZBART	7,122,839	8/94	11-30N-4E	15,689	17.87	113	25	20
TOTALS:				1,685,462		1,525,666	1,890	
DELTA								
1. AVERY 24	5,107,270	8/95	24-30N-2E	24,000	26.00	158	16	48
2. AVERY 31	11,160,936	12/93	31-30N-3E	35,969	26.00	33	29	40
3. AXFORD	11,572,731	10/91	11-31N-2W	31,292	11.00	3,400	40	25
4. BENSINGER	761,252	7/05	12-31N-2W	12,530	13.00	918	4	101
5. BOUGHNER	5,156,926	4/91	28-31N-2W	10,308	18.00	1,213	15	22
6. BRILEY 17	6,361,144	3/96	17-31N-2E	21,713	17.00	49	17	41
7. BRILEY 20	311,316	10/03	20-31N-2E	3,026	17.00	95	1	98
8. BRILEY 33	2,701,029	3/96	33-31N-2E	12,378	17.00	15	10	40
9. DELTA BRILEY 19	8,105,177	4/93	13-31N-1E	19,516	17.00	1,544	24	26
10. DELTA BRILEY 29	15,844,599	4/93	29-31N-2E	38,365	17.00	1,342	31	40
11. DELTA BRILEY 31	7,067,395	4/93	31-31N-2E	16,385	17.00	416	18	29
12. DOVER 14	1,845,024	9/00	14-31N-2W	9,023	13.00	1,599	8	36
13. DOVER 33	742,741	1/01	32-31N-2W	4,476	18.00	247	3	48

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Project Name								
14. ELMER 17A	402,400	8/96	18-28N-2E	427	6.00	106	12	1
15. ELMER 17B	1,975,437	5/96	21-28N-2E	7,312	6.00	1,186	9	26
16. ELMER 26	3,417,759	9/96	26-28N-2E	13,543	6.00	4,060	23	19
17. GARDNER 32	6,976,519	10/90	32-31N-1W	11,299	15.00	4,824	28	13
18. KUBACKI			23-31N-2W	8,123	13.00	5,738	19	14
19. LAKE 15	11,034,883	8/93	14-30N-2E	39,620	25.00	879	20	64
20. MONTMORENCY 34	641,339	5/06	34-32N-1E	7,759	2.00	35,035	7	36
21. MT RAYNIER	2,379,748	11/95	35-31N-1E	4,679	17.00	6	4	38
22. NIMBY	2,617,507	3/96	3-31N-2W	7,407	11.00	709	13	18
23. SCHRADER			21-31N-2W	17,143	13.00	3,424	32	17
24. TOWNLINE	1,658,227	5/94	32-32N-1E	6,020	2.00	33,655	11	18
25. VIENNA 13	2,626,262	8/95	12-31N-1E	5,525	17.00	603	11	16
26. VIENNA/WALTZ	1,313,440	10/98	3-31N-1E	4,536	2.00	22,806	8	18
TOTALS:				372,374		124,060	413	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	9,374	9.93	449	21	14
2. J A BOTT	6,953,171	2/91	13-29N-3W	8,087	28.13	43	18	14
TOTALS:				17,461		492	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	141,516	3/98	14-23N-15W	188	16.00	90	1	6
TOTALS:				188		90	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	6,458	20.69	1,565	13	16
2. ASE 2	3,647,438	1/94	28-30N-2W	6,972	27.43	1,702	10	22
3. ASE 3A-25	1,332,479	4/98	25-30N-2W	8,528	12.54	6,178	14	20
4. ASE 3A-36	189,361	4/98	36-30N-2W	451	13.43	327	2	7
5. ASE 3B WOLFE	2,882,069	4/98	33-30N-2W	10,638	26.73	2,597	16	21
6. ASE 3B WOLFE ET AL	376,083	4/98	34-30N-2W	1,862	20.35	455	3	20
7. ASE 4-16	1,157,365	4/98	16-29N-4W	4,057	16.06	1,078	8	16
8. ASE 4-17	1,406,257	4/98	17-29N-4W	5,206	14.07	1,383	6	28
9. ASE 4B	2,970,820	1/94	8-29N-4W	12,379	14.25	3,289	10	40
10. ASE 4C	473,725	1/94	5-29N-4W	909	19.88	242	1	29
11. ASE 4D	268,905	1/94	16-29N-4W	522	15.15	139	1	17
12. ASE 5	6,995,548	1/94	34-30N-2W	14,530	24.96	4,949	19	25
13. ASE 512	3,821,670	1/94	12-29N-2W	29,954	8.48	1,414	6	161
14. ASE 519	495,747	10/99	19-29N-1W	2,448	26.49	116	1	79
15. ASE 5B	870,528	1/94	36-30N-2W	1,280	24.54	436	3	14
16. ASE 5C	2,978,806	1/94	24-29N-2W	10,320	19.85	487	7	48
17. ASE 6	14,804,599	1/94	30-30N-2W	24,697	24.58	5,706	44	18
18. ASE 6B	1,022,909	1/94	19-30N-2W	1,099	25.15	254	2	18
19. ASE 6C	596,948	1/94	8-29N-2W	412	29.01	95	1	13
20. ASE 7	1,992,313	1/94	18-29N-3W	4,909	25.95	1,549	7	23

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Project Name								
21. ASE 7B	1,254,025	1/94	20-29N-3W	3,323	25.86	1,048	4	27
22. ASE 7C	1,788,005	3/91	23-29N-4W	4,178	20.31	273	7	19
23. ASE 8	4,582,376	8/94	18-29N-1E	10,396	14.34	2,638	7	48
24. CHARLTON 14			14-30N-1W	9,048	22.68	2,001	13	22
25. MAYER			24-29N-4W	6,242	25.83	506	13	15
26. NMAG 1	3,657,217	1/94	16-29N-3W	10,620	28.55	67	24	14
27. NMAG 2	714,248	1/94	21-29N-3W	2,309	26.88	15	3	25
28. NMAG 3	1,647,473	1/94	22-29N-3W	5,464	28.14	34	7	25
29. SCV			13-29N-2W	59,660	19.99	10,523	69	28
30. STATE HAYES			25-29N-4W	3,532	25.08	306	11	10
31. VIENNA CHARLTON			7-30N-1E	6,465	23.63	1,429	11	19
TOTALS:				268,868		52,801	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HRF								
1. ABE LINCOLN	1,312,668	2/96	20-29N-4E	2,277	11.54	356	3	24
2. BEAR SWAMP	5,555,673	9/97	5-29N-5E	17,217	11.70	2,062	8	69
3. CLOVER PATCH	6,676	10/11		6,676	9.21	799	2	108
4. CLUB PROSPECT	322,300	10/00	28-29N-5E	1,668	13.46	200	2	27
5. HERMS LANDING	584,642	8/96	2-29N-4E	1,430	16.05	223	3	15
6. INDIAN GREEN	3,491,928	7/99	12-29N-4E	12,134	8.15	1,896	7	56
7. INDIAN GREEN EAST	1,427,505	9/00	17-29N-5E	5,532	7.09	662	2	89
8. LIGHTNING TREE	5,739,300	11/96	29-29N-5E	22,457	6.63	2,689	9	80
9. LOST WATCHMAN	6,270,989	3/98	32-30N-5E	19,058	14.24	2,282	11	56
10. MINERS DAM	636,698	6/99	36-29N-4E	3,790	6.39	454	2	61
11. MINERS DAM - 21242	66,155	4/08	01-28N-04E	1,661	6.18	199	1	54
12. MINERS DAM - 21243	141,812	3/08	12-28N-4E	3,252	6.18	389	1	105
13. MINERS DAM-20279	557,824	9/01	3-28N-4E	3,318	12.56	518	1	107
14. MINERS DAM-20280	633,781	9/01	3-28N-4E	3,331	13.26	520	1	107
15. MINERS DAM-20339	817,854	2/03	10-28N-4E	5,397	10.30	843	1	174
16. MINERS DAM-20438	293,025	2/03	10-28N-4E	1,891	6.86	295	1	61
17. MINERS DAM-20439	266,606	2/03	35-29N-4E	2,019	5.17	315	1	65
18. MINERS DAM-20440	1,031,336	3/03	2-28N-4E	5,925	8.04	926	1	191
19. MINERS DAM-21065	164,331	4/06	2-28N-4E	1,850	7.89	289	1	60
20. MINERS DAM-21066	210,971	4/06	11-28N-4E	2,469	7.52	386	1	80
21. MINERS DAM-21067	579,650	4/06	10-28N-4E	7,161	6.63	1,119	1	231
22. MINERS DAM-21068	32,944	4/06	10-28N-4E	393	2.96	31	1	13
23. MINERS DAM-21153	165,740	3/07	35-29N-4E	2,520	6.18	302	1	81
24. MINERS DAM-21154	119,999	3/07	2-28N-4E	2,236	6.18	268	1	72
25. PINE ISLAND	2,628	10/11		2,628	9.21	315	1	85
26. SNOWFLOW 2A	795,299	3/98	4-29N-5E	2,409	8.75	289	2	39
27. SOUTH OTSEGO 10 SEA O T	835,931	9/03	9-29N-3W	6,570	27.19	0	9	24

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Project Name								
28. STATE TLC MINERS DAM	720,103	12/04	3-28N-4E	7,272	11.00	1,136	5	47
29. TLC 20	16,594,948	11/95	21-29N-4E	53,938	16.05	8,427	29	60
30. TLC AIRPORT	404,742	5/04	15-29N-4E	4,311	19.94	674	4	35
31. TLC FOUR CORNERS	356,768	4/06	36-29N-4E	7,421	8.64	889	6	40
32. TOM & JERRY	171,510	6/99	21-29N-5E	591	12.93	71	1	19
33. TY COBB	942,866	4/98	35-30N-4E	2,983	9.23	466	2	48
34. WELCH	329,018	1/00	35-30N-4E	1,493	11.80	233	1	48
TOTALS:				225,278		30,523	123	
J5								
1. BENGAL 32	11,019,251	2/95	31-29N-2E	42,597	11.88	684	28	49
2. BLACK RIVER	12,270,786	5/92	27-31N-1E	27,446	20.14	1,658	21	42
3. MERO 34	977,346	5/98	34-31N-1E	3,391	20.14	190	6	18
4. NORTH VIENNA 26	231,567	1/04	27-31N-1E	1,625	20.14	99	3	17
5. PENN B1-14	4,973	11/01	14-31N-3W	14	20.14	49	1	0
6. WAGAR 22	1,069,198	10/98	22-31N-1E	2,861	20.14	30	2	46
TOTALS:				77,934		2,710	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	623,383	8/95	34-29N-3W	2,570	28.50	400	2	41
TOTALS:				2,570		400	2	
JDB ENERGY LLC								
1. CCR	724,776	8/07	25-32N-1E	11,528	3.53	3,776	10	37
2. CCR II	121,342	6/08	23-32N-01E	2,666	3.53	9,833	7	12
3. CCR III	17,274	4/09	19-32N-02E	456	3.53	138	2	7
TOTALS:				14,650		13,747	19	
JORDAN DEVELOPME								
1. 451 RUM	7,139,007	1/94	29-30N-4E	10,068	19.35	557	15	22
2. ART CARNEY	3,541,445	4/96	35-31N-5E	5,483	4.43	7,328	14	13
3. BARNEY MILLER SOUTH	2,703,505	8/01	18-30N-4E	15,487	19.35	455	8	62
4. BLACK	8,976,726	11/91	29-31N-1E	10,410	19.63	3,496	26	13
5. COLFAX 29	1,047,383	6/05	29-25N-13W	16,475	4.53	20,175	12	44
6. DEWARD CLEAVER	486,240	8/06	12-29N-5W	8,356	6.22	1,011	5	54
7. DOVER WEST	8,395,608	10/91	29-31N-2W	12,469	18.09	680	21	19
8. FARMER IN THE DELL	8,464,630	6/95	31-30N-4E	19,071	20.01	197	17	36
9. GREEN ACRES	1,864,568	3/02	33-31N-5E	11,558	3.57	14,803	14	27
10. HAYMEADOW	11,213,921	12/95	2-30N-2E	27,577	25.39	180	17	52
11. MILTON BRADLEY CENTRAL	3,644,434	3/07	36-30N-9W	96,405	4.72	35,637	28	111
12. MILTON BRADLEY NORTH	6,101	3/07	12-30N-9W	2,025	4.46	117,374	13	5
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.75		0	N/A
14. MILTON BRADLEY-AGAMING	0	10/11		0	4.46	23,290	1	0
15. NESSEN CITY SOUTH	179,686	4/05	4-24N-13W	1,459	1.02	20,201	4	12
16. NICKERSON VALLEY	6,780,496	1/96	36-31N-2E	17,480	14.01	221	16	35

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Project Name								
17. NORTH STARMIRA 4 (NADV-4			23-30N-5W	20,336	0.00	541	29	23
18. PAIR O DICE	6,198,559	12/96	25-30N-1E	25,258	15.15	1,974	16	51
19. PIGEON RIVER (SAWDUST)	3,598,738	2/92	23-31N-1W	3,860	5.07	647	6	21
20. SCHROEDER	3,400,170	1/92	8-30N-1W	1,903	23.96	1,244	10	6
21. SLAM DUNCAN	5,218,619	3/96	12-30N-5E	13,999	12.86	301	17	27
22. SNAKE EYES	551,667	10/03	3-29N-1E	5,291	15.15	449	3	57
23. VIENNA 1	3,373,233	7/93	9-31N-1E	3,949	2.96	15,463	15	8
24. VIENNA 2	11,780,662	1/92	16-31N-1E	25,731	13.22	4,184	30	28
25. VIENNA 3	4,881,491	12/91	33-31N-1E	10,946	22.64	1,722	12	29
26. VOYER LAKE	8,607,548	1/96	30-31N-3E	16,903	19.10	404	16	34
TOTALS:				382,499		272,534	365	
LINN OPERATING, INC								
1. BEYER	1,375,846	2/02	21-30N-7E	8,446	5.42	5,388	18	15
2. BIG BASS LAKE	4,823,327	5/91	11-29N-2W	20,422	3.78	10,404	9	73
3. BIG KAHUNA	362,884	3/09	07-27N-08E	11,801	6.08	6,256	6	63
4. BIJOU	9,476,700	12/94	1-29N-6W	29,670	13.25	373	34	28
5. BLACK BEAN #1			7-30N-7E	5,567	7.14	39,460	15	12
6. BLACK BEAN #2	336,648	8/05	12-30N-6E	3,133	7.14	5,155	8	13
7. BLACK BEAN #3	339,432	7/05	3-30N-6E	2,970	7.14	4,276	5	19
8. BROAD	15,695,152	1/96	22-29N-5E	41,501	15.16	1,655	37	36
9. CARGAS	62,994	1/08	11-30N-2W	1,314	23.17	806	2	21
10. CHESTER 1			1-29N-2W	29,185	6.70	5,826	18	52
11. CHURCHILL POINT	10,569,058	2/96	35-29N-7E	39,665	12.83	19,389	36	36
12. CLASSICS	991,350	1/08	11-30N-2W	19,266	23.17	5,135	25	25
13. CLEAR LAKE	1,118,031	12/05	36-32N-2E	12,988	5.16	6,404	13	32
14. COMSTOCK HILLS	6,574,093	6/96	17-28N-8E	22,180	11.73	17,256	26	28
15. DISCARD	986,800	12/05	22-30N-6E	12,086	9.88	5,087	10	39
16. DOCTORS CLUB	20,809,039	9/96	3-28N-5E	90,656	11.95	7,187	89	33
17. DOLLAR LAKE	1,429,152	1/94	8-28N-1E	11,204	4.28	3,471	14	26
18. FANTASY ISLAND	167,162	4/09	32-29N-08E	4,032	5.77	31,646	8	16
19. FREDERIC I	6,407,716	11/91	21-29N-4W	14,678	19.68	1,852	16	30
20. FREDERIC II	3,541,359	12/91	33-29N-4W	10,001	19.68	2,353	12	27
21. FREDERIC III	4,342,874	3/92	34-29N-4W	11,832	19.68	1,070	18	21
22. FREDERIC IV	4,087,201	5/92	3-28N-4W	17,925	14.20	1,334	25	23
23. FREDERIC V	2,292,067	10/92	11-28N-4W	12,907	14.20	1,808	8	52
24. FREDERIC VI	1,479,377	1/93	15-28N-4W	8,480	14.20	3,651	15	18
25. FREDERIC VII	1,662,945	3/93	21-28N-4W	6,797	14.20	3,411	12	18
26. FREDERIC VIII	4,343,566	11/92	18-29N-4W	8,962	19.68	675	9	32
27. FREDERIC XI	3,180,896	7/93	5-28N-4W	17,898	14.20	5,817	18	32
28. GEHRKE	2,035,737	5/05	1-29N-7E	19,725	8.00	7,503	26	24
29. GILCHRIST	11,813,151	7/93	35-29N-3E	29,166	23.28	736	33	29
30. GREEN BEAN #1	142,049	3/06	32-31N-6E	1,305	2.06	9,239	10	4
31. GREEN BEAN #2	441,893	3/06	32-31N-6E	4,922	2.06	15,169	8	20
32. GUMP	409,973	9/97	24-30N-4W	1,266	20.17	23	1	41

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ANTRIM

OCTOBER 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
33. HARDWOOD	35,868,926	6/92	24-29N-3E	99,212	26.11	2,959	85	38
34. HEART LAKE	1,794,452	5/95	29-29N-3W	8,173	19.68	165	5	53
35. HIGHWAY 33	11,232,427	2/93	12-29N-3E	20,547	23.66	1,032	20	33
36. HIGHWAY 612	4,247,347	9/92	17-29N-3E	8,926	25.08	235	11	26
37. HIGHWAY 65	11,860,942	12/95	30-29N-6E	41,370	12.73	115,147	42	32
38. HOLCOMB CREEK	3,316,191	2/96	1-28N-7E	8,603	16.69	50,344	18	15
39. JOY	16,251,662	7/93	7-29N-4E	39,866	25.98	5,848	44	29
40. LAKES OF THE NORTH	17,293,047	11/93	14-29N-5W	58,191	14.86	4,032	48	39
41. LEESEBERG # 2	351,368	12/06	15-29N-7E	5,267	6.31	3,001	7	24
42. LEESEBERG #1	220,817	7/07	23-29N-7E	2,878	6.31	1,933	3	31
43. LOST LAKE WOODS	6,763,021	8/97	31-28N-8E	34,953	11.11	82,629	40	28
44. MACKINAW #1	725,977	6/06	34-30N-7E	7,059	6.75	2,383	11	21
45. MACKINAW #2	937,059	9/05	25-30N-7E	8,770	6.75	5,391	13	22
46. MANCELONA I	21,926,005	12/93	4-29N-5W	57,107	13.25	6,627	64	29
47. MANCELONA II	3,846,345	12/93	32-30N-5W	16,668	13.25	2,288	13	41
48. MARSTRAND	11,017,290	10/91	34-31N-1W	14,957	18.12	2,937	22	22
49. MID CHARLTON EAST			25-30N-1W	8,166	23.34	446	17	15
50. MID CHARLTON WEST			26-30N-1W	8,045	28.22	185	14	19
51. MT MOHICAN	316,658	3/09	20-27N-08E	10,478	6.08	10,168	6	56
52. NICHOLSON HILL #1	13,674	5/05	19-29N-8E	82	6.31	7,816	2	1
53. NICHOLSON HILL #2	486,526	4/07	8-29N-8E	8,170	6.31	3,998	7	38
54. NORTH BAY	13,554,950	10/97	7-28N-7E	68,489	14.12	5,065	55	40
55. NORTH BAY II	99,450	3/08	03-28N-06E	1,983	12.73	1,009	1	64
56. NORTH HARDWOOD	7,303,363	10/96	35-30N-3E	17,650	24.74	62	11	52
57. NORWAY HUNT CLUB	130,718	11/00	13-28N-4E	500	11.95	112	1	16
58. PAFFI	5,054,094	11/92	11-29N-1E	24,281	8.92	1,844	17	46
59. PAXTON QUARRY	1,323,648	10/98	8-30N-7E	3,777	2.06	47,178	14	9
60. PRIVATE SCHMITT CREEK	4,971,071	3/96	35-29N-6E	12,433	8.41	48,346	12	33
61. RAISIN CAIN	13,344	3/10	10-24N-15W	1,092	6.07	3,710	1	35
62. SAGE CREEK	11,085,433	2/93	12-29N-2E	27,252	21.77	1,342	29	30
63. SAMSON MT MARIA	5,014	12/09	14-27N-07E	4	6.08	0	1	0
64. SCOTT CREEK	9,832,581	4/96	32-29N-7E	29,210	11.04	8,363	32	29
65. SEGUIN	1,415,063	4/05	13-29N-7E	13,515	6.31	15,913	18	24
66. SHARKSTOOTH	1,563,120	1/08	33-29N-01E	52,719	3.07	10,078	7	243
67. SHERIDAN CREEK	9,771,003	11/92	10-29N-1E	36,624	14.19	3,472	28	42
68. SKUNK HOLLOW	37,333	4/09	26-27N-07E	1,451	6.08	13,907	1	47
69. SNOWFLOW 1	1,279,000	10/96	15-29N-5E	1,376	9.02	4,297	3	15
70. SNOWFLOW 2	224,580	10/96	3-29N-5E	246	9.67	355	1	8
71. SNOWFLOW 3	5,630,066	10/96	3-29N-5E	13,351	10.92	8,906	14	31
72. SOUTH BRILEY	34,503,861	10/93	29-30N-2E	80,167	25.99	5,289	72	36
73. STATE MAPLE FOREST	12,211,480	7/91	9-28N-3W	60,361	19.11	7,686	61	32
74. STATE SCHMITT CREEK	11,066,000	12/95	14-29N-6E	40,556	8.41	189,767	41	32
75. SUCKER CREEK	18,125	3/09	18-27N-08E	747	6.08	1,106	2	12
76. THIBODEAU	302,130	4/09	06-27N-08E	10,535	6.08	1,972	5	68
77. THOMAS LAKE	26,964,087	12/93	26-30N-4W	66,425	20.17	3,752	47	46

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Project Name								
78. TONTO	1,410	1/10	23-27N-07E	12	6.08	0	1	0
79. TREASURE ISLAND	1,677,329	7/03	25-29N-7E	11,978	8.64	19,751	23	17
80. WEBBER CREEK	5,429,650	10/94	3-29N-4E	9,343	21.06	688	10	30
81. WERTH WHILE	127,805	11/06	26-30N-7E	1,584	2.06	1,268	4	13
82. WEST DOLLAR LAKE	682,008	1/94	1-28N-1W	6,655	4.08	841	13	17
83. WEST TWIN ANTRIM	55,804	9/09	31-29N-01E	2,072	4.39	225	1	67
84. WILD WEST	10,741,026	8/94	5-30N-4W	31,015	20.17	11,905	27	37
TOTALS:				1,626,841		957,588	1,629	
MERIT ENERGY COMP								
1. 35-12	1,686,212	8/99	25-29N-5E	3,599	17.00	225	9	13
2. ALBERT/LOUD	51,423,691	10/93	28-29N-3E	115,962	20.00	11,126	72	52
3. AVERY SMITH	2,647,155	2/99	5-30N-3E	6,427	25.00	161	8	26
4. BARNEY MILLER	4,500,024	2/00	8-30N-4E	14,224	18.70	690	10	46
5. BEAR LAKE 13	692,020	8/96	13-23N-15W	3,715	9.60	1,225	4	30
6. BEAR LAKE 23	709,357	10/02	23-23N-15W	5,158	4.80	10,795	5	33
7. BEAR LAKE 26	210,917	10/02	26-23N-15W	1,669	4.80	1,512	2	27
8. BLUE SPRUCE	3,352,929	9/97	4-28N-8E	6,017	9.40	19,488	16	12
9. CALEDONIA 11	6,820,477	10/00	13-28N-6E	25,861	13.60	685	24	35
10. CLINTON 5/6	4,680,992	8/96	6-28N-3E	13,311	20.00	308	9	48
11. COMEDY CLUB	18,567	11/07	15-28N-6E	269	12.00	7	1	9
12. DEVILS RIVER	816,705	10/98	34-29N-8E	3,148	9.20	11,864	10	10
13. DOUBLE ALEX	5,396,492	1/95	21-30N-4E	15,157	18.70	1,034	15	33
14. HAASS	5,615,436	4/99	4-28N-6E	15,525	11.10	3,235	15	33
15. HUSH PUPPY	4,159,459	6/99	7-28N-6E	24,759	14.20	462	14	57
16. KOGELMANN	6,124,052	4/99	22-28N-6E	21,608	12.00	565	15	46
17. KRUGERRAND	4,670,915	2/00	5-29N-7E	16,557	8.60	2,769	21	25
18. MANCELONA 33	166,613	10/04	33-29N-5W	1,601	0.00	176	2	26
19. MH LAND	1,877,709	10/00	24-28N-6E	12,358	7.90	5,013	9	44
20. SILVERBROOK	88,634	3/07	36-28N-6E	2,314	4.70	892	4	19
21. SPRINGDALE 25	50,331	2/05	24-29N-5W	119	4.00	1,657	2	2
22. TIMM	1,785,062	8/98	10-28N-8E	4,204	9.20	24,914	21	6
23. WEST CLINTON COMMON	1,443,084	4/00	19-28N-3E	6,754	20.00	2,955	12	18
24. WINSTON CHURCHILL	1,002,379	8/99	21-28N-3E	5,241	3.70	4,018	15	11
TOTALS:				325,557		105,776	315	
MUSKEGON								
1. 400 HUNT CLUB	1,708,910	1/99	31-29N-4E	6,914	13.81	545	3	74
2. BASS LAKE	7,419,420	1/91	2-29N-2W	52,055	3.93	977	20	84
3. BIG WOLF LAKE	10,842,969	4/96	24-29N-1E	49,278	4.86	8,053	31	51
4. CAULKINS LAKE	17,246,940	9/90	13-29N-1W	48,667	23.09	1,190	30	52
5. CRAPO LAKE			26-29N-2W	22,744	23.08	1,764	37	20
6. EAST HEART LAKE	8,510,338	12/90	35-29N-3W	22,929	21.65	354	21	35
7. EMERALD LAKE	2,900,300	2/92	7-29N-2W	3,891	28.59	558	8	16
8. FOX LAKE	517,599	3/08	20-29N-2W	6,700	21.21	715	3	72

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Project Name								
9. FRENCH POND	393,657	9/02	13-31N-3W	1,845	15.02	60	2	30
10. GINGELL LAKE			13-30N-2W	17,177	3.96	0	13	43
11. HEART LAKE	1,787,799	11/90	21-29N-3W	0	0.00	0	0	N/A
12. ISLAND LAKE	6,570,741	1/99	9-28N-4E	35,849	11.75	690	27	43
13. KUJAWA (DOVER)			19-31N-2W	15,122	19.68	537	22	22
14. LAKE HORICON 14	3,598,335	12/04	12-29N-4W	36,571	21.55	5,923	22	54
15. LAKE HORICON 15			15-29N-4W	5,769	15.52	2,600	12	16
16. LITTLE CRAPO LAKE			21-29N-1W	19,038	26.62	829	29	21
17. MITCHELL LAKE	7,641,416	1/92	21-29N-2E	35,284	11.62	2,695	23	49
18. MITCHELL LAKE II	13,403,706	4/96	19-29N-2E	50,782	8.84	8,075	34	48
19. NO LAKE	13,564,428	10/90	33-29N-1W	33,483	20.89	837	36	30
20. NORTH HIDDEN LAKE	8,086,525	1/92	33-30N-1E	19,152	21.43	771	20	31
21. OPAL LAKE	4,961,438	7/91	17-29N-2W	4,776	28.86	739	13	12
22. OTSEGO LAKE			6-29N-3W	18,787	24.81	12	30	20
23. PERCH LAKE	11,258,432	11/92	36-29N-1W	42,780	12.97	757	17	81
24. PIGEON RIVER	4,834,957	2/92	17-31N-2W	5,744	20.33	16	10	19
25. RAMNEK RANCH (LOWER CH			18-29N-2W	19,975	21.21	1,891	19	34
26. RHOADS LAKE	1,809,994	5/98	1-28N-3E	6,996	13.81	551	19	12
27. ROUND LAKE	7,825,527	8/91	27-29N-1W	23,338	17.39	410	18	42
28. SAND LAKE	410,102	7/08	26-29N-02W	10,705	23.08	898	3	115
29. SHUPAC LAKE	1,915,237	5/93	4-28N-1W	9,697	7.63	2,136	10	31
30. SOUTH HIDDEN LAKE	9,739,800	12/91	5-29N-1E	21,010	20.25	2,003	23	29
31. STOREY LAKE	276,064	1/06	7-32N-2W	2,694	0.33	19,434	7	12
32. STURGEON RIVER	5,513,584	11/93	18-31N-2W	18,391	15.02	597	14	42
33. TRAVERSE LAKES	5,360,766	2/91	24-30N-1W	7,873	28.10	370	13	20
34. VIKING LAKE	4,213,762	8/91	24-29N-3W	10,082	27.85	105	13	25
TOTALS:				686,098		67,092	602	
NORTHSTAR ENERGY								
1. ARROWHEAD RANCH MONT	285,215	5/06	15-32N-1E	1,477	0.02	48,386	3	16
2. BLACK BEAR CENTRAL	857,752	4/06	33-33N-3W	10,403	0.57	111,835	23	15
3. BLACK BEAR EAST	16,331	9/07	35-33N-3W	1,171	0.27	30,412	2	19
4. BLUE CHIP	241,375	10/06	21-32N-1E	3,382	0.02	22,990	2	55
5. CHANDLER NORTH	124,127	9/07	26-33N-4W	4,271	0.90	92,510	6	23
6. CHANDLER SOUTH	540,291	5/07	34-33N-4W	10,800	0.90	95,315	7	50
7. CORWITH - AURORA ENERG	1,064,550	11/06	6-32N-3W	12,443	2.52	108,834	9	45
8. GAYLORD FISHING CLUB	46,430	2/07	20-32N-1E	527	0.02	465	2	8
9. HUDSON 13	986,057	1/06	13-32N-4W	8,231	3.94	79,928	7	38
10. HUDSON 19	287,516	11/05	19-32N-4W	4,696	0.19	14,302	3	50
11. HUDSON 34 USP	2,871,147	11/04	35-32N-4W	26,385	7.14	159,511	27	32
12. HUDSON NORTHEAST	3,726,418	4/05	15-32N-4W	25,487	8.38	171,860	27	30
13. HUDSON NORTHWEST	1,760,352	11/05	20-32N-4W	14,072	6.53	57,404	18	25
14. HUDSON SOUTHWEST USP	2,198,076	12/04	30-32N-4W	15,546	4.68	83,624	30	17
15. HUDSON WEST	27,618	11/05	19-32N-4W	159	0.16	8,749	2	3
TOTALS:				139,050		1,086,125	168	

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Project Name								
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	542,549	3/09	30-28N-06E	15,279	6.12	6,706	14	35
2. BAGLEY 27			27-30N-3W	49,458	22.00	2,447	38	42
3. SOUTH OTSEGO 10			9-29N-3W	29,731	26.61	0	22	44
TOTALS:				94,468		9,153	74	
OILFIELD								
1. BAGLEY 17			19-30N-3W	18,431	2332.00	182	26	23
2. BAGLEY 30	2,604,280	12/03	30-30N-3W	16,829	21.96	583	10	54
3. BIG WOLF	12,136,622	5/96	1-28N-1E	47,078	4.23	7,621	36	42
4. CUSTER 19	758,132	9/07	19-29N-7W	13,181	8.33	0	2	213
5. CUSTER 4	384,040	7/09	33-30N-07W	16,334	3.52	4,904	5	105
6. CUSTER 7	3,119,994	12/06	8-29N-7W	50,330	5.85	11,949	25	65
7. EAST ELMIRA 34	657,510	4/03	34-31N-4W	3,154	12.52	0	7	15
8. ELMIRA 27	133,676	8/05	27-31N-4W	1,140	12.67	0	2	18
9. ELMIRA 27 - 21076	103,720	5/06	35-31N-4W	1,225	16.80	0	1	40
10. ELMIRA 27 - 21079	88,124	6/06	4-30N-5W	930	9.28	0	1	30
11. ELMIRA 27 - 21106	111,808	10/06	26-31N-4W	1,266	19.82	0	1	41
12. ELMIRA 27 - 21114	107,928	11/06	26-31N-4W	1,531	10.03	0	1	49
13. ELMIRA 27 - 21130	165,425	12/06	27-31N-4W	2,248	13.04	61	1	73
14. ELMIRA 27 - 21163	144,614	4/07	26-31N-4W	2,104	13.30	0	1	68
15. ELMIRA 34			34-31N-4W	16,846	12.52	3,343	24	23
16. FOX			12-30N-2W	9,106	12.86	19,532	26	11
17. GREENWOOD 11	1,368	3/07	14-28N-1E	130	4.22	0	3	1
18. HAYES 24	8,384,831	8/96	24-30N-4W	19,195	23.93	858	17	36
19. HELENA 13	260,404	1/09	13-29N-08W	6,309	5.39	0	2	102
20. KEARNEY 29	2,914	3/11		374	5.20	0	1	12
21. KITCHEN B1-1	39,427	5/07	1-30N-5W	667	15.63	212	1	22
22. KITCHEN B2-2	26,401	5/07	2-30N-5W	459	11.20	166	1	15
23. KITCHEN B3-2	38,625	5/07	2-30N-5W	675	12.69	154	1	22
24. ST ELMIRA D3-30 - 20971	67,944	9/05	30-31N-4W	671	16.76	0	1	22
25. ST ELMIRA D4-30 - 20970	37,125	9/05	30-31N-4W	373	16.15	0	1	12
26. SWAIN C1-9	105,225	8/07	9-29N-7W	2,489	4.81	343	1	80
27. WARNER 36			25-31N-5W	21,796	11.57	2,376	38	19
28. WHITEWATER 9	6,666	7/11		0	2.28	0	0	N/A
TOTALS:				254,871		52,284	236	
OMIMEX								
1. PLEASANTON 25	58,234	5/03	25-24N-15W	625	6.33	5,452	1	20
2. PLEASANTON 36-20455	32,241	5/03	36-24N-15W	456	4.75	3,193	1	15
TOTALS:				1,081		8,645	2	
PAXTON RESOURCES								
1. ALBA	3,252,595	1/00	27-30N-6W	18,203	10.22	602	14	42
2. ALBA 26	48,228	1/09	26-30N-06W	1,628	10.22	59	2	26

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Project Name								
3. AUSTIN POWERS	75,108	10/08	12-31N-03W	2,863	15.39	15	2	46
4. BIG LAKE	2,396,068	1/94	8-30N-2W	3,134	20.65	250	4	25
5. BIG LAKE NORTH	3,953,910	1/96	5-30N-2W	7,613	20.65	611	6	41
6. BIRCH CREEK	777,039	12/06	13-28N-5E	8,506	7.50	1,182	8	34
7. BIRCH CREEK 2	41,202	6/07	14-28N-5E	502	7.50	114	1	16
8. BIRCH CREEK 3	13,279	1/09	23-28N-05E	297	7.50	282	1	10
9. BLUE DEVIL	294,557	7/04	27-31N-3W	2,786	15.39	41	2	45
10. BLUE LITE	9,261,228	3/95	9-30N-3W	21,353	21.22	1,723	19	36
11. BLUE LITE 5	377,239	4/05	16-30N-3W	3,232	21.22	11	2	52
12. DADDY WARBUCKS	2,464,765	6/00	22-31N-3W	9,915	15.39	132	7	46
13. DADDY WARBUCKS PHASE II	2,223,209	5/01	23-31N-3W	9,262	15.39	1,025	7	43
14. HIDDEN VALLEY	1,848,557	8/01	26-31N-3W	10,052	15.39	1,630	7	46
15. JOHN HENRY	558,263	1/03	24-31N-3W	2,550	15.39	327	2	41
16. JOHNSON	325,560	9/99	21-30N-3W	1,905	21.22	111	2	31
17. LEO M. RILEY			14-29N-3W	959	29.05	26	7	4
18. LITTLE ORPHAN ANNIE	364,877	2/05	17-31N-3W	3,333	8.20	245	3	36
19. LIVINGSTON 18	2,568,531	12/95	18-31N-3W	2,954	8.20	163	9	11
20. MOELARRYCURLY	1,430,117	1/99	1-28N-4E	5,361	5.20	7,530	8	22
21. MOELARRYCURLY #2	1,081,896	7/99	17-28N-5E	5,511	5.20	2,510	9	20
22. NORTH WOLF CREEK	955,977	6/04	6-28N-6E	8,898	14.17	262	6	48
23. NORTH WOLF CREEK - 21084	37,950	7/06	31-29N-5E	778	14.17	25	1	25
24. ROBBS CREEK	119,766	12/06	11-28N-5E	1,715	7.50	301	3	18
25. ROBBS CREEK 3	147,159	1/09	14-28N-05E	3,128	7.50	623	3	34
26. SCHROEDER	1,927,001	8/96	8-30N-1W	5,057	23.75	128	7	23
27. STURGEON RIVER 14	692,352	6/02	14-31N-3W	3,904	15.39	193	3	42
TOTALS:				145,399		20,121	145	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
PRESIDIUM ANTRIM W								
1. ADAIR	903,764	8/95	36-24N-15W	3,529	5.63	21,367	3	38
2. BELLEFLUER	89,156	4/09	15-24N-15W	4,557	5.63	12,317	9	16
3. BOWLING 2-35	61	11/09	35-24N-15W	0	5.63	0	0	N/A
4. COUNTY LINE	22,065	3/10	22-27N-08E	2,294	5.63	3,414	2	37
5. FRUIT HAVEN	532	9/11		532	5.63	1,280	1	17
6. GLACIER	10,886	6/10	07-24N-14W	882	5.63	1,988	1	28
7. PLEASANTON 26	557,865	7/97	26-24N-15W	4,733	5.63	7,621	4	38
8. PLEASANTON EAST SOUTH	151,469	11/95	27-24N-15W	772	5.63	814	1	25
9. WALLAKER	696,654	6/09	33-25N-15W	46,169	5.63	48,535	26	57
TOTALS:				63,468		97,336	47	
SAVOY ENERGY LP								
1. DOVER 1/12	845,112	9/05	2-31N-2W	5,707	4.42	2,810	3	61

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Project Name								
TOTALS:				5,707		2,810	3	
SCHMUDE OIL								
1. CORWITH 19	162,621	9/04	19-32N-2W	762	10.50	334	1	25
2. HARTL	1,837,388	3/01	28-32N-2W	6,811	4.41	1,708	6	37
3. MARTIN IDE	1,092,434	6/04	29-32N-2W	9,601	3.59	1,667	5	62
4. NESSEN CITY	4,518	11/08	33-25N-13W	0		0	0	N/A
5. PIGEON RIVER ANTRIM	26,626	12/10		2,313	10.50	316	1	75
TOTALS:				19,487		4,025	13	
SRW								
1. CENTRAL LAKE 13	3,885,722	12/00	12-31N-8W	25,451	1.43	105,566	30	27
2. CENTRAL LAKE 36	111,295	6/06	36-31N-8W	1,963	2.39	20,314	3	21
3. CHARLTON 16 1-89	8,389,719	8/90	16-29N-1W	12,331	26.49	157	18	22
4. CHARLTON 19 3-88			19-30N-1W	9,759	9.27	237	16	20
5. CHESTER 22 1-02	633,110	2/03	21-29N-2W	10,068	19.85	3,379	3	108
6. CHESTER 22 4-90	8,939,860	3/93	22-29N-2W	19,150	19.85	12,389	11	56
7. CHESTER 31	1,690,544	10/90	31-30N-2W	1,128	26.69	11	5	7
8. CHESTER 7 1-91	7,910,377	9/92	12-29N-3W	14,983	26.69	677	26	19
9. ECHO 30	4,863,860	9/98	32-31N-7W	21,794	2.39	128,657	19	37
10. ECHO 33	3,052,774	2/98	33-31N-7W	9,731	4.33	154,655	19	17
11. ECHO 9	4,803,682	1/00	9-31N-7W	14,663	1.98	31,081	24	20
12. FOREST HOME 12	284,842	6/07	12-30N-8W	7,102	3.12	5,545	11	21
13. KEARNEY 2	1,268,430	1/05	3-30N-7W	13,548	5.80	2,937	7	62
14. OPAL LAKE 1-90	4,106,655	8/91	1-29N-3W	4,527	26.69	334	9	16
15. OTSEGO LAKE 1-88			34-29N-3W	14,538	29.10	252	26	18
16. SOUTH ARM 32	2,086,741	7/00	33-32N-7W	9,615	1.65	69,001	19	16
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				190,351		535,192	246	
TERRA								
1. ACE OF HEARTS	2,332,663	10/97	34-30N-6E	4,254	9.71	5,619	10	14
2. AGGIELAND	3,229,721	3/97	3-29N-6E	8,714	9.62	18,301	13	22
3. BAGLEY 11 D	1,507,818	7/92	11-30N-3W	1,258	15.44	1,526	4	10
4. BAGLEY 14	3,889,721	10/90	14-30N-3W	6,174	19.73	0	6	33
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	228,793	3/97	15-30N-3W	1,159	20.32	132	1	37
6. BAGLEY 15 WEST	649,787	3/97	15-30N-3W	2,023	20.32	235	1	65
7. BAGLEY 700			12-30N-3W	5,327	19.24	656	15	11
8. BART STAR	13,587,263	12/92	1-30N-5W	36,645	14.72	2,180	33	36
9. BEAVER LAKE	9,269,430	11/96	1-29N-5E	26,249	14.32	3,820	21	40
10. BLUE HERRON	7,076,334	10/96	36-30N-5E	19,292	14.92	1,052	13	48
11. BRADY BUNCH	2,697,842	11/97	5-30N-6E	9,021	7.49	1,011	11	26
12. BUSHMAN	9,848,441	8/98	2-28N-2E	28,773	15.53	1,684	15	62
13. CARBON BLACK	5,579,790	2/97	30-30N-6E	15,287	13.37	968	17	29

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Project Name								
14. CATTLE	4,875,094	10/94	4-29N-4E	7,449	18.43	947	14	17
CHARLTON 8	19,536	10/90	8-29N-1W					N/A
CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	24,703	26.92	197	24	33
16. CHARLTON WEST			6-29N-1W	81,176	7.30	12,128	40	65
17. CHESTER 7-11	3,421,753	9/90	7-30N-2W	5,776	19.04	1,509	13	14
18. CORWITH	10,357,604	8/92	4-31N-2W	25,967	11.18	4,990	30	28
19. DUBIE BROTHERS	3,803,267	4/97	26-30N-6E	12,092	8.64	15,771	16	24
20. ELK RIDGE	5,324,468	4/98	11-31N-2E	13,640	6.55	19,106	17	26
21. ELMER FUDD 1-A	13,873,054	7/92	4-28N-2E	44,118	10.47	14,184	37	38
22. ELMER FUDD EAST	13,188,708	8/93	9-28N-3E	52,365	15.42	4,870	24	70
23. ELMIRA THRIVE EAST	1,597,680	5/93	9-31N-4W	9,327	7.84	44,606	13	23
24. ESS LAKE	49,919	1/06	12-31N-2E	447	3.44	603	1	14
25. HAPPY HILLMAN	9,500,111	8/93	1-30N-3E	21,277	23.99	647	27	25
26. HEAD START	4,881,575	11/95	9-30N-5E	15,033	12.43	2,795	12	40
27. HUNT N HAYES	13,555,568	8/95	28-31N-3E	32,321	20.67	628	30	35
28. JACK SPRATT	5,109,987	11/96	14-30N-5E	15,067	12.60	814	15	32
29. LIFE OF BRILEY	14,990,886	1/97	22-31N-2E	33,879	12.50	5,509	28	39
30. LITTLE RASCALS	4,096,372	6/97	8-30N-6E	12,423	11.46	235	16	25
31. LIVINGSTON 17	6,960,598	8/90	8-31N-3W	18,057	7.61	3,163	19	31
32. LUCKY 16			36-31N-4W	9,055	20.49	923	17	17
33. MILLER TIME	2,112,803	11/95	4-30N-5E	6,843	12.47	1,050	6	37
34. MINKE COAT	4,808,167	10/96	35-30N-6E	11,429	6.11	36,904	18	20
35. MOSSBACK	5,520,737	9/97	3-31N-3W	17,265	5.26	11,024	14	40
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	7,135	18.99	140	10	23
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	8,421	18.42	181	11	25
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	13,827	17.56	222	9	50
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	8,829	15.45	2,611	10	28
40. PEGGY FLEMING	2,293,245	5/93	6-31N-4W	8,889	7.15	79,358	12	24
41. PLEASANT VALLEY	4,036,952	11/94	25-31N-3E	11,733	20.21	638	19	20
42. PRICE IS RIGHT	3,146,265	3/98	2-31N-2E	10,937	6.29	5,318	12	29
43. ROHMANN EMPIRE	4,345,533	2/97	31-30N-6E	14,240	13.32	939	15	31
44. SKEBA CAPLE	6,289,554	8/90	28-30N-4W	19,443	21.79	74	19	33
45. SOUTH CAPLE	7,199,666	8/90	20-30N-4W	25,251	19.79	289	23	35
46. SOUTH RUST NEVER SLEEP	11,259,937	10/93	29-29N-4E	29,186	24.82	2,770	24	39
47. ST AVERY	8,544	1/08	35-30N-04E	330	22.32	6	1	11
48. ST CLINTON A4-18	281,022	5/02	18-28N-3E	1,074	16.26	101	1	35
49. ST ELMER 5	15,875	1/08	05-28N-02E	327	10.57	105	1	11
50. TILLI BEAN	2,344,915	11/97	9-30N-6E	7,864	9.39	324	12	21
51. UNCLE EMILS LANDING	5,325,870	11/95	8-30N-5E	11,341	13.00	1,747	10	37
52. UNCLE RAYS	7,333,447	7/97	13-31N-2E	13,798	11.59	399	15	30
TOTALS:				826,510		315,009	795	
TRENDWELL								
1. 45TH PARALLEL	249,044	10/09	14-30N-09W	15,394	3.65	12,633	11	45

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Project Name								
2. ALBERT 16	9,216,119	8/90	17-29N-1E	24,528	10.54	672	22	36
3. ALBERT 17	8,600,531	8/99	17-29N-1E	44,239	5.90	1,584	17	84
4. AVERY 15	13,782,969	12/93	15-30N-3E	30,069	24.02	2,084	32	30
5. AVERY 16	7,869,441	7/94	9-30N-3E	14,190	24.02	914	20	23
6. AVERY 18	10,406,416	11/94	21-30N-3E	18,148	24.13	1,737	20	29
7. BRILEY 16	6,487,180	10/93	16-30N-2E	14,772	25.24	402	18	26
8. BRILEY 6	8,957,406	10/92	6-30N-2E	16,550	24.85	124	21	25
9. BRILEY 7	6,566,514	9/93	18-30N-2E	12,830	25.24	288	16	26
10. BRILEY 9	7,720,447	8/93	4-30N-2E	10,706	25.24	713	16	22
11. CHARLTON 27			22-30N-1W	15,862	25.81	1,302	47	11
12. CHARLTON MILLENIUM	126,409	5/06	23-30N-1W	1,607	25.81	124	1	52
13. CHARLTON MILLENIUM - 2119	62,403	9/07	15-30N-1W	1,286	25.81	217	1	41
14. CHARLTON MILLENIUM - 2120	40,923	9/07	15-30N-1W	810	25.81	284	1	26
15. CHARLTON MILLENIUM - 2120	63,244	9/07	14-30N-1W	1,297	25.81	124	1	42
16. CHARLTON MILLENIUM - 2125	21,795	6/08	14-30N-01W	503	29.04	217	1	16
17. CHARLTON MILLENIUM - 21	50,270	11/06	23-30N-1W	832	25.81	62	1	27
18. E ALBERT 16-2	15,690,483	5/96	16-29N-2E	56,298	19.25	1,080	40	45
19. EAST ALBERT 1	1,479,437	6/95	1-29N-2E	3,708	19.25	772	3	40
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
20. SOUTH ALBERT	862,953	6/08	21-29N-01E	17,477	5.90	5,719	6	94
21. VIENNA 16	8,742,847	4/92	16-30N-1E	15,553	23.82	444	20	25
22. VIENNA 2	9,445,114	12/93	10-30N-1E	23,056	24.85	1,108	19	39
23. VIENNA 20	12,374,837	3/92	20-30N-1E	27,276	23.70	1,219	26	34
24. VIENNA 31	14,761,028	11/90	30-30N-1E	28,660	24.41	124	29	32
25. VIENNA 34	7,099,051	3/93	34-30N-1E	15,046	23.21	558	14	35
26. WOLF CREEK	3,261,563	7/02	17-28N-6E	30,389	11.73	1,548	19	52
27. WOLF CREEK II	71,926	11/06	20-28N-6E	1,586	11.73	0	1	51
TOTALS:				442,672		36,053	423	
WARD LAKE ENER								
1. ANTRIM RESOURCES 1	1,408,794	1/93	16-30N-1W	2,287	15.41	0	8	9
2. ANTRIM RESOURCES 2	1,791,443	1/93	21-30N-1W	852	15.41	1,361	3	9
3. ASIALA A4-35	54,635	3/03	35-23N-15W	615	8.54	361	1	20
4. BAGLEY 23			23-30N-3W	6,473	23.60	302	14	15
5. BAGLEY 23A	1,521,699	11/91	23-30N-3W	1,909	22.90	0	3	21
6. BAGLEY 24			24-30N-3W	1,265	21.81	93	4	10
7. BAGLEY 400			13-30N-3W	1,347	15.41	0	18	2
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	5,074,664	9/94	1-23N-15W	9,988	13.67	28,738	13	25
10. BEAR LAKE 1	49,706	5/05	18-23N-14W	722	13.67	2,078	1	23
11. BEAR LAKE 10	313,492	2/96	10-23N-15W	375	13.67	1,078	2	6
12. BEAR LAKE 12/11	1,545,123	2/96	12-23N-15W	1,416	13.67	4,075	4	11
13. BEAR LAKE 14	764,085	12/97	14-23N-15W	1,817	13.67	5,228	3	20
14. BEAR LAKE 15	440,799	5/97	15-23N-15W	648	8.54	380	1	21

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Project Name								
15. BEAR LAKE 2/11	2,242,327	9/94	2-23N-15W	3,098	13.67	8,913	4	25
16. BEAR LAKE 22/23	1,215,737	1/99	22-23N-15W	3,627	8.54	2,126	3	39
17. BEAR LAKE 24 ANTRIM	801,728	9/00	24-23N-15W	6,030	8.54	3,535	4	49
18. BEAR LAKE 27	927,653	7/96	27-23N-15W	3,041	8.54	1,782	4	25
19. BEAR LAKE 28 - 21182	36,990	5/05	25-23N-15W	163	8.54	96	1	5
20. BEAR LAKE 28 - 21183	104,111	5/05	18-23N-14W	1,818	8.54	1,066	1	59
21. BEAR LAKE 3	843,263	2/96	3-23N-15W	2,509	13.67	7,220	2	40
22. BEAR LAKE WEST	61,425	5/08	22-23N-15W	1,313	13.30	404	2	21
23. BEAR LAKE WEST-21257	2,063	5/05	21-23N-15W	0	13.30	0	0	N/A
24. BEAR LAKE WEST-21258	41,032	5/05	21-23N-15W	710	13.30	219	1	23
25. BEAR LAKE WEST-21263	87,726	6/08	16-23N-15W	1,630	13.30	502	1	53
26. BEAR LAKE WEST-21264	49,087	6/08	21-23N-15W	810	13.30	250	1	26
27. BEAR LAKE WEST-21265	67,163	6/08	21-23N-15W	1,076	13.30	332	1	35
28. BEAR LAKE WEST-21266	99,501	6/08	21-23N-15W	1,588	13.30	489	1	51
29. BEAR LAKE WEST-21271	68,992	6/08	21-23N-15W	1,193	13.30	368	1	38
30. BEAR LAKE WEST-21275	44,151	7/08	15-23N-15W	1,059	13.30	326	1	34
31. BEAR LAKE WEST-21276	63,907	7/08	15-23N-15W	1,383	13.30	426	1	45
32. BEAR LAKE WEST-21277	70,748	8/08	15-23N-15W	1,326	13.30	409	1	43
33. BEAR LAKE WEST-21278	42,989	7/08	16-23N-15W	545	13.30	168	1	18
34. BEAR LAKE WEST-21279	44,298	7/08	16-23N-15W	736	13.30	227	1	24
35. BEAR LAKE WEST-21280	53,504	7/08	16-23N-15W	878	13.30	271	1	28
36. BEAR LAKE WEST-21314	24,205	9/08	22-23N-15W	488	13.30	150	1	16
37. BEAR LAKE WEST-21315	60,008	9/08	15-23N-15W	1,113	13.30	343	1	36
38. BEAR LAKE WEST-21316	26,672	9/08	15-23N-15W	571	13.30	176	1	18
39. BEAR LAKE WEST-21317	88,214	10/08	16-23N-15W	2,218	13.30	683	1	72
40. BEAR LAKE WEST-21318	63,801	9/08	21-23N-15W	1,371	13.30	422	1	44
41. BEAR LAKE WEST-21319	22,486	9/08	15-23N-15W	494	13.30	152	1	16
42. BEAR LAKE WEST-21324	33,072	10/08	16-23N-15W	644	13.30	198	1	21
43. BEAR LAKE WEST-21337	28,695	1/09	16-23N-15W	701	13.30	216	1	23
44. BOND D2-19	82,130	5/05	19-23N-14W	1,205	8.54	706	1	39
45. BRILEY 26	11,898,658	6/97	26-31N-2E	33,357	17.13	3,502	22	49
46. BRILEY 8	7,296,721	6/98	7-31N-2E	17,207	6.07	11,012	26	21
47. CANADA CREEK RANCH	4,566,696	6/00	29-32N-2E	17,766	4.95	17,980	31	18
48. CHARLTON 11			11-30N-1W	5,347	19.20	4,962	17	10
49. CHARLTON 12	5,840,797	8/91	13-30N-1W	5,421	26.07	1,757	18	10
50. CHARLTON 15	465,422	10/98	15-30N-1W	1,378	21.40	54	1	44
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	9,202	11.17	1,454	21	14
52. CHARLTON 2			2-30N-1W	0	0.00	0	0	N/A
53. CHARLTON 21			20-30N-1W	6,591	17.12	2,154	21	10
54. CHARLTON 22 (NORTH)	7,070,244	12/91	22-31N-1W	11,205	7.45	4,173	18	20
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	0.00	0	0	N/A
56. CHARLTON 30			30-30N-1W	0	0.00	0	0	N/A
57. CHARLTON 31			31-30N-1W	14,277	7.79	3,992	14	33
58. CHARLTON 32B	869,879	11/91	32-30N-1W	306	15.78	828	2	5

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ANTRIM

OCTOBER 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
59. CHARLTON 34	2,150,380	6/92	34-30N-1W	3,313	22.60	0	6	18
60. CHARLTON 35	6,432,209	7/91	35-30N-1W	11,776	21.52	1,482	12	32
61. CHARLTON 4 (SOUTH)	6,420,630	9/90	4-29N-1W	8,478	25.65	180	13	21
62. CHARLTON 5 (SOUTH)			5-29N-1W	22,948	8.83	8,180	12	62
63. CHARLTON 7			17-30N-1W	3,579	23.64	2,480	22	5
64. CHARLTON 9			9-30N-1W	0	21.78	0	0	N/A
65. CHESTER 10	3,074,331	8/90	10-30N-2W	2,930	23.48	0	7	14
66. CHESTER 18			18-30N-2W	22,304	18.86	11,994	52	14
67. CHESTER 22	8,244,244	7/91	22-30N-2W	13,642	18.03	2,691	24	18
68. CHESTER 23	6,779,077	3/91	23-30N-2W	18,560	6.79	13,172	25	24
69. CHESTER 27	2,377,284	7/91	28-30N-2W	2,499	20.16	265	5	16
70. COE C4-34	272,762	6/01	34-23N-15W	1,805	8.54	1,058	1	58
71. DEAN	2,911,700	1/97	18-23N-14W	9,771	13.67	28,113	6	53
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,233,899	8/91	24-31N-2W	1,712	15.78	281	3	18
73. EDGEWOOD CLUB EAST	5,388,806	3/96	26-30N-5E	14,056	14.85	868	12	38
74. EDGEWOOD CLUB WEST	6,674,379	6/96	27-30N-5E	25,524	13.48	1,576	15	55
75. ELEVEN/TWELVE	1,608,102	7/94	11-23N-15W	2,152	13.67	6,193	3	23
76. ELMAC HILLS 7	2,286,965	3/98	7-31N-1W	5,955	4.93	69	1	192
77. GIRVEN	656,343	9/95	1-23N-15W	1,249	13.67	3,594	3	13
78. GIRVEN 11-6	510,632	6/96	6-23N-14W	1,460	13.67	4,201	2	24
79. GUSTAFSON	1,976,611	7/96	28-23N-15W	9,909	8.54	5,808	7	46
80. HAYES 12	4,286,775	1/91	12-30N-4W	7,118	19.73	173	10	23
81. HOWES B4-21	12,811	5/05	21-23N-14W	0	8.75	0	0	N/A
82. HOWES/VILLAGE	294,598	5/05	21-23N-14W	3,024	8.75	4,685	2	49
83. JOHNSON 35	301,673	2/01	35-23N-15W	2,605	8.54	1,527	1	84
84. JOHNSON B1-35	145,229	3/03	35-23N-15W	681	8.54	399	1	22
85. KALEVA	950,775	5/04	20-23N-14W	11,649	8.75	18,045	4	94
86. KITCHEN A1-35	30,428	5/05	35-31N-5W	470	7.19	88	1	15
87. KITCHEN B1-33	168,375	5/05	33-31N-5W	2,321	7.19	433	1	75
88. KITCHEN B3-33	66,397	5/05	33-31N-5W	820	7.19	153	1	26
89. KITCHEN C1-3	187,064	5/05	3-30N-5W	2,146	7.19	401	1	69
90. KITCHEN C1-33	115,343	5/05	33-31N-5W	1,403	7.19	262	1	45
91. KITCHEN C1-35	78,507	5/05	35-31N-5W	980	7.19	183	1	32
92. KITCHEN C2-3	69,791	5/05	3-30N-5W	860	7.19	160	1	28
93. KITCHEN C4-34	47,962	5/05	24-31N-5W	718	7.19	134	1	23
94. KITCHEN D1-33	191,481	5/05	33-31N-5W	1,788	7.19	334	1	58
95. KITCHEN D1-4	233,616	5/05	4-30N-5W	2,981	7.19	556	1	96
96. KITCHEN D3-33	241,936	5/05	33-31N-5W	3,017	7.19	563	1	97
97. KITCHEN D4-34	83,882	5/05	34-31N-5W	1,006	7.19	188	1	32
98. KITCHEN FARMS SOUTH	1,197,227	5/95	17-29N-5W	3,829	14.80	1,086	8	15
99. LIVINGSTON 34	8,101,485	9/93	34-31N-3W	16,762	19.03	832	11	49
100. LUM	192,097	6/01	34-23N-15W	1,578	8.54	925	1	51
101. MAPLE GROVE 6	619,275	1/97	6-23N-14W	1,359	13.67	3,909	1	44
102. MAPLE GROVE 7	1,017,040	10/97	7-23N-14W	3,239	13.62	669	5	21

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ANTRIM

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Monthly Gas Production Report

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Project Name								
103. MATTISON	557,224	7/96	27-23N-15W	1,352	8.54	792	1	44
104. MAXEY ET AL	95,918	5/04	9-23N-14W	0	8.75	0	0	N/A
105. MID KITCHEN FARMS	2,475,869	12/02	17-30N-5W	17,326	7.19	3,234	15	37
106. MID KITCHEN FARMS-PHASE	4,186,845	4/03	8-30N-5W	31,413	7.19	5,863	14	72
107. MONTY 35	968,929	11/03	35-32N-1E	6,308	6.07	4,037	6	34
108. MONTY 36	343,134	5/05	36-32N-1E	4,329	6.07	2,770	3	47
109. MUD LAKE	123,196	5/05	29-23N-14W	1,185	8.75	1,835	2	19
110. MUD LAKE 16/17	2,352,328	2/99	17-23N-14W	14,460	8.75	22,398	6	78
111. MUD LAKE 17/20	1,516,573	2/99	17-23N-14W	4,770	8.75	7,389	3	51
112. MUD LAKE 8	1,375,378	12/98	8-23N-14W	6,453	8.75	9,995	5	42
113. MUD LAKE 9/10	839,819	1/99	9-23N-14W	3,530	8.75	5,467	2	57
114. MUD LAKE 9/16	194,008	1/99	9-23N-14W	655	8.75	1,015	1	21
115. NORTH CHARLTON 18			18-31N-1W	21,729	4.60	3,431	18	39
116. NORTH CHARLTON 24	7,263,069	10/90	24-31N-1W	8,184	14.14	4,625	27	10
117. NORTH CHARLTON 31	6,748,562	11/92	30-31N-1W	9,354	7.79	7,459	15	20
118. NORTH CHARLTON 36	6,924,155	1/92	36-31N-1W	7,763	21.64	19	22	11
119. NORTH VIENNA 6	3,301,324	7/94	4-31N-1E	9,643	2.96	20,939	17	18
120. NORTH VIENNA 7	5,235,191	12/93	18-31N-1E	12,176	7.94	1,671	13	30
121. NYSTROM 14	1,355,893	2/98	14-23N-15W	3,653	8.54	2,141	2	59
122. OLSHASKE	85,928	5/05	1-22N-15W	1,569	8.54	920	1	51
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	31-24N-14W	0	13.67	0	0	N/A
125. PULLEY C2-4	219,727	7/04	4-30N-5W	1,544	7.19	288	1	50
126. RECKOW	65,759	11/04	36-23N-15W	1,347	8.54	790	2	22
127. RECKOW D3-36	127,644	11/04	36-23N-15W	2,422	8.54	1,419	1	78
128. REFKE	2,265,211	7/96	28-23N-15W	5,505	8.54	3,227	7	25
129. SALO	101,081	5/05	19-23N-14W	1,472	8.54	863	1	47
130. SPRINGDALE 28/04	1,672,814	2/98	4-23N-14W	10,921	9.10	10,376	4	88
131. SPRINGDALE 28/05	2,010,066	2/98	5-23N-14W	12,215	9.10	11,605	6	66
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	9.10	0	0	N/A
133. SPRINGDALE 28/28	380,288	2/98	28-24N-14W	2,194	9.10	2,085	2	35
134. SPRINGDALE 28/29	102,006	3/93	29-24N-14W	581	9.10	552	1	19
135. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.10	0	0	N/A
136. SPRINGDALE 28/33	996,989	2/98	33-24N-14W	5,217	9.10	4,957	6	28
137. SPRINGDALE 31	191,104	1/97	31-24N-14W	432	13.67	1,242	1	14
138. ST CHARLTON & PABST A3-2	336,698	8/01	24-31N-1W	2,671	12.79	335	1	86
139. ST CHARLTON D3-25	147,255	8/01	25-31N-1W	968	18.92	87	1	31
140. ST HAYES SOUTHWEST	228,724	6/02	12-30N-4W	1,444	20.47	0	2	23
141. ST MAPLE GROVE & KNAPP	447,535	4/01	19-23N-14W	740	8.75	1,146	1	24
142. ST MONTMORENCY C1-31 HD	391,864	10/98	6-31N-2E	1,047	6.52	670	1	34
143. ST PLEASANTON 11-34	115,225	6/99	34-24N-15W	630	13.67	1,811	1	20
144. ST SPRINGDALE 5-33 HDS	99,691	2/98	32-24N-14W	273	9.10	260	1	9
145. STAR & FRIES C4-5	111,033	7/04	5-30N-5W	1,011	7.19	189	1	33
146. STAR 5	1,772,661	9/03	5-30N-5W	13,465	5.47	2,513	6	72
147. STATE BROWN	797,526	11/04	2-22N-15W	11,484	8.54	6,732	3	123

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Project Name								
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	370,986	6/97	23-30N-3W	1,135	25.23	0	1	37
150. SUMMERLAND C2-12	81,387	9/00	12-30N-1W	529	19.56	248	1	17
151. TANNERVILLE	311,062	12/96	25-23N-15W	1,793	8.54	1,051	1	58
152. TRUNK & EASTERLING	204,519	10/04	4-30N-5W	774	7.19	144	2	12
153. VIENNA 18	4,155,267	11/95	18-30N-1E	9,735	22.16	630	10	31
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	153,627	10/03	35-23N-15W	2,396	8.54	1,405	1	77
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.54	0	0	N/A
156. WELLER	73,121	10/04	25-23N-15W	488	8.54	286	1	16
157. ZALUD	70,891	8/96	33-23N-15W	50	8.54	29	1	2
158. ZIEHM	260,761	8/04	30-23N-14W	2,185	8.54	1,281	2	35
TOTALS:				711,605		417,868	838	
YOHE								
1. AVERY 23	6,886,907	4/94	12-30N-3E	13,988	19.73	466	18	25
2. CHESTER 6			5-30N-2W	7,796	19.67	35	30	8
3. OLDS ROCKET	4,459,498	10/00	27-30N-5W	29,752	9.53	1,259	19	51
4. SEVEN UP CLUB	2,485,490	7/98	28-30N-4E	8,427	17.35	157	7	39
5. STARFIRE	2,992,789	3/03	20-30N-5W	27,897	7.78	1,630	18	50
6. STARFIRE SOUTH	541,685	11/06	29-30N-5W	9,801	7.78	0	5	63
7. STARSHIP ENTERPRISE & SP	3,346,706	2/98	13-30N-5W	12,751	9.53	889	10	41
8. SWAN	263,197	10/00	13-30N-3E	1,289	19.73	32	2	21
9. ZEBULON	735,676	10/04	15-28N-4E	7,700	2.97	3,183	13	19
TOTALS:				119,401		7,651	122	

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ANTRIM
OCTOBER 2011
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Project Name								

Totals: 9,568,185 6,321,854 9,789

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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