

ANTRIM

SEPTEMBER 2009

Monthly Gas Production Report

| Reporter | Cumulative Production *See Note (Mcf) | Date of First Prod Report | Location | Gas (Mcf) | CO2 % | Water (Bbl) | Wells On-Line | Daily Avg Per Well (Mcf) |
|-------------------------------|------------------------------------------------|------------------------------------|------------|---------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| AMOCO | | | | | | | | |
| . DEXTER TRAILS | 19,475 | 9/95 | 29-2N-1E | | | | | N/A |
| TOTALS: | | | | | | | | |
| ANTRIM DEVELOP | | | | | | | | |
| 1. BRADFORD LAKE | | | 30-29N-3W | 5,053 | 23.02 | 1,195 | 21 | 8 |
| 2. DODGE LAKE | 3,518,961 | 8/90 | 17-29N-3W | 6,788 | 31.98 | 0 | 20 | 11 |
| 3. E-Z | | | 13-29N-4W | 771 | 29.22 | 0 | 10 | 3 |
| 4. TOWER | 11,928,609 | 11/90 | 10-29N-4W | 35,270 | 20.42 | 1,067 | 33 | 36 |
| TOTALS: | | | | 47,882 | | 2,262 | 84 | |
| ATLAS GAS & OIL CO | | | | | | | | |
| 1. ALBERT 1 | 12,584,995 | 10/92 | 5-29N-2E | 39,951 | 19.09 | 1,296 | 30 | 44 |
| 2. ANCHOR STEAM | 1,741,611 | 9/97 | 14-31N-4E | 6,359 | 3.36 | 32,829 | 11 | 19 |
| 3. APPLE ORCHARD | 2,769,633 | 10/95 | 10-29N-4E | 6,223 | 22.33 | 175 | 8 | 26 |
| 4. ARTHUR MILLER | 6,717,232 | 6/96 | 15-31N-3E | 17,472 | 8.32 | 9,835 | 27 | 22 |
| 5. BAGLEY W ANTRIM | | | 18-30N-3W | | | | | N/A |
| 6. BAGLEY WEST AIRPORT | 2,374,460 | 1/94 | 8-30N-3W | 5,101 | 14.41 | 7,056 | 17 | 10 |
| 7. BAGLEY WEST GP | 3,477,632 | 1/94 | 18-30N-3W | 9,964 | 16.01 | 6,341 | 19 | 17 |
| 8. BEAR LAKE 29 | 247,049 | 11/07 | 30-23N-15W | 11,964 | 8.27 | 3,611 | 15 | 27 |
| 9. BEAR LAKE 9 | 5,009,195 | 3/95 | 9-23N-15W | 33,098 | 9.65 | 19,193 | 34 | 32 |
| 10. BEAVER CREEK ANTRIM | 7 | 11/04 | 11-23N-14W | 0 | 0.28 | 0 | 0 | N/A |
| 11. BLUE SKY | 12,647 | 6/09 | 19-31N-07W | 4,006 | 0.78 | 15,765 | 5 | 27 |
| 12. BOYNE VALLEY 31 MICROWA | 734,448 | 4/96 | 35-32N-6W | 4,449 | 0.22 | 53,381 | 12 | 12 |
| 13. BROWN NE 13 | 90,312 | 10/03 | 11-22N-15W | 1,137 | 5.21 | 389 | 3 | 13 |
| 14. BRUSH LIMBAUGH | 4,529,542 | 8/96 | 18-31N-4E | 12,671 | 11.46 | 3,741 | 21 | 20 |
| 15. CENTRAL LAKE 15 | 1,638,951 | 8/05 | 16-31N-8W | 35,435 | 0.88 | 52,898 | 25 | 47 |
| 16. CENTRAL LAKE 28 | 1,696,404 | 1/06 | 28-31N-8W | 39,333 | 1.75 | 160,408 | 30 | 44 |
| 17. CHESS PLAY | 6,354,877 | 10/95 | 18-30N-6W | 26,556 | 5.72 | 44,868 | 36 | 25 |
| 18. CHESTER WEST | | | 9-30N-2W | 11,709 | 19.90 | 538 | 31 | 13 |
| 19. CHESTONIA 31 PAWN PLAY | 6,701,944 | 1/97 | 19-30N-6W | 68,010 | 7.14 | 8,059 | 38 | 60 |
| 20. CHIEF CREEK | 747,440 | 10/02 | 9-22N-15W | 10,451 | 5.93 | 4,004 | 16 | 22 |
| 21. CLEARWATER 14 | 378,444 | 12/05 | 14-28N-8W | 6,845 | 6.57 | 907 | 3 | 76 |
| 22. CLEARWATER 2 | 4,227,638 | 8/98 | 2-28N-8W | 43,336 | 6.57 | 11,182 | 30 | 48 |
| 23. CLEARWATER CENTRAL | 1,219,912 | 4/03 | 22-28N-8W | 23,251 | 4.46 | 14,284 | 27 | 29 |
| 24. CLEARWATER SOUTH | 86,484 | 6/03 | 26-28N-8W | 1,383 | 4.34 | 1,326 | 4 | 12 |
| 25. CONNIE STEVENS EAST | 9,158,701 | 6/93 | 28-30N-3E | 24,170 | 23.47 | 38 | 20 | 40 |
| 26. CONNIE STEVENS WEST | 4,240,508 | 6/93 | 32-30N-3E | 11,299 | 22.71 | 279 | 14 | 27 |
| 27. CUSTER 1 | 1,496,374 | 3/02 | 32-30N-6W | 19,855 | 7.91 | 1,158 | 12 | 55 |
| 28. CUSTER 15 | 5,422,679 | 9/01 | 15-29N-7W | 42,022 | 9.87 | 1,872 | 21 | 67 |
| 29. CUSTER 20 | 1,292,185 | 6/01 | 20-29N-7W | 14,804 | 7.10 | 1,657 | 10 | 49 |
| 30. CUSTER 29 | 7,027,243 | 1/98 | 29-29N-7W | 55,392 | 10.20 | 5,172 | 21 | 88 |
| 31. CUSTER 33 | 6,642,163 | 10/97 | 33-29N-7W | 36,191 | 12.19 | 996 | 22 | 55 |
| 32. CUSTER 35 | 1,592,394 | 1/98 | 35-29N-7W | 15,284 | 9.02 | 1,652 | 20 | 25 |
| 33. CUSTER/MANCELONA W | | | 13-29N-7W | 13,495 | 11.74 | 2,687 | 33 | 14 |

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|-----------------------------|------------------------------------------------|------------------------------------|-----------|--------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 34. ECHO 10 KING ARTHUR | 3,181,570 | 3/02 | 10-31N-7W | 25,807 | 3.76 | 23,031 | 25 | 34 |
| 35. ECHO 11 | 950,299 | 12/04 | 11-31N-7W | 7,513 | 2.72 | 5,876 | 6 | 42 |
| 36. ECHO 11B - 21174 | 16,647 | 7/07 | 11-31N-7W | 633 | 2.72 | 0 | 1 | 21 |
| 37. ECHO 11B - 21175 | 11,613 | 7/07 | 11-31N-7W | 336 | 2.72 | 0 | 1 | 11 |
| 38. ECHO 24 | 1,697,371 | 3/00 | 24-31N-7W | 16,994 | 2.80 | 22,296 | 18 | 31 |
| 39. ECHO 26 | 2,073,515 | 3/00 | 23-31N-7W | 19,090 | 4.70 | 58,166 | 26 | 24 |
| 40. ELMERS GLEWOLL | 7,004,203 | 1/95 | 10-28N-2E | 28,766 | 10.93 | 2,073 | 27 | 36 |
| 41. ELMIRA 14 | 9,654,261 | 8/93 | 12-31N-4W | 31,426 | 6.55 | 15,573 | 31 | 34 |
| 42. ELMIRA 23 | 6,768,495 | 8/93 | 13-31N-4W | 19,805 | 10.13 | 3,583 | 15 | 44 |
| 43. ELMIRA 26 | 9,437,509 | 8/93 | 25-31N-4W | 28,023 | 10.13 | 510 | 21 | 44 |
| 44. ELMIRA THRIVE WEST | 3,791,689 | 4/93 | 5-31N-4W | 10,141 | 8.43 | 34,460 | 14 | 24 |
| 45. ELVIRA 11 | 6,903,691 | 1/93 | 17-31N-4W | 24,197 | 8.99 | 42,724 | 34 | 24 |
| 46. FLINT NAPPERS | 3,381,549 | 8/97 | 10-30N-6E | 12,173 | 7.52 | 3,309 | 17 | 24 |
| 47. FOREST HOME 10 | 911,339 | 8/06 | 3-30N-8W | 33,884 | 3.15 | 88,644 | 23 | 49 |
| 48. FOREST HOME 14 | 114,053 | 12/07 | 11-30N-8W | 6,402 | 3.26 | 14,575 | 12 | 18 |
| 49. FOREST HOME 34 | 11,893 | 10/08 | 34-30N-8W | 1,105 | 1.33 | 2,978 | 2 | 18 |
| 50. FOSTERS LAGER | 2,948,532 | 6/97 | 22-31N-4E | 9,774 | 6.34 | 3,249 | 12 | 27 |
| 51. GRAND CANYON 2 | 55,768 | 1/07 | 26-32N-3W | 720 | 1.29 | 12,426 | 3 | 8 |
| 52. HAWK LAKE | 1,897,352 | 2/95 | 22-29N-5W | 10,091 | 12.25 | 1,328 | 18 | 19 |
| 53. HELENA 23 | 1,425,200 | 1/05 | 15-29N-8W | 48,306 | 5.34 | 10,288 | 20 | 81 |
| 54. HELENA 25 | 5,025,681 | 1/98 | 36-29N-8W | 58,766 | 5.32 | 15,080 | 28 | 70 |
| 55. HILLBILLY | 6,610,237 | 6/96 | 22-31N-3E | 16,464 | 12.78 | 7,543 | 21 | 26 |
| 56. IRON OXIDE | 7,388,381 | 12/94 | 23-30N-4E | 29,706 | 14.96 | 1,246 | 28 | 35 |
| 57. JORDAN 10 FOAMING WAVE | 4,159,447 | 5/95 | 10-31N-6W | 14,443 | 1.76 | 3,253 | 16 | 30 |
| 58. JORDAN 12 JIVE WAVE | 7,926,327 | 5/95 | 13-31N-6W | 24,588 | 4.06 | 4,674 | 25 | 33 |
| 59. JORDAN 21 IMPORTANT WAV | 4,139,122 | 4/96 | 22-31N-6W | 13,757 | 2.26 | 12,002 | 13 | 35 |
| 60. JORDAN 29 HEAT WAVE | 376,759 | 9/02 | 30-31N-6W | 5,003 | 3.44 | 22,601 | 9 | 19 |
| 61. JORDAN 33 DYNAMITE WAVE | 3,137,440 | 1/96 | 34-31N-6W | 11,595 | 3.45 | 54,666 | 13 | 30 |
| 62. JORDAN 35 KING WAVE | 7,867,379 | 12/95 | 35-31N-6W | 39,551 | 5.42 | 20,854 | 25 | 53 |
| 63. JORDAN 9 GIGANTIC WAVE | 2,573,001 | 1/96 | 4-31N-6W | 11,312 | 2.20 | 8,891 | 13 | 29 |
| 64. KEARNEY 15 | 1,202,545 | 11/02 | 15-30N-7W | 17,309 | 5.93 | 2,616 | 11 | 52 |
| 65. KEARNEY 16 | 1,686,619 | 11/02 | 21-30N-7W | 25,663 | 5.93 | 9,298 | 20 | 43 |
| 66. KEARNEY 26 | 2,736,986 | 8/02 | 22-30N-7W | 41,739 | 5.93 | 8,560 | 20 | 70 |
| 67. KEARNEY 33 | 196,264 | 5/05 | 28-30N-7W | 4,305 | 4.10 | 2,365 | 5 | 29 |
| 68. KEARNEY 36 | 2,388,259 | 3/02 | 36-30N-7W | 20,222 | 9.20 | 1,227 | 12 | 56 |
| 69. KEARNEY 9 CHECK MATE | 5,002,534 | 1/01 | 9-30N-7W | 66,328 | 4.65 | 16,151 | 39 | 57 |
| 70. KING EDWARDS | 3,752,667 | 5/95 | 1-30N-4E | 16,970 | 13.70 | 134 | 17 | 33 |
| 71. LLOYDS OF LONDON | 7,569,953 | 8/97 | 7-31N-3E | 27,526 | 8.13 | 5,181 | 21 | 44 |
| 72. LOUDBERT | 6,486,438 | 6/93 | 7-29N-3E | 17,286 | 23.24 | 270 | 23 | 25 |
| 73. MILLER CREEK | 5,340,018 | 8/97 | 31-31N-4E | 23,383 | 14.27 | 5,033 | 20 | 39 |
| 74. MOTHER HUBBARD | 3,170,876 | 9/96 | 31-31N-5E | 13,125 | 8.78 | 1,935 | 15 | 29 |
| 75. MT MARIAH | 85,765 | 4/07 | 29-28N-7E | 14,442 | 5.52 | 32,149 | 20 | 24 |
| 76. NET WERTH | 442,438 | 8/98 | 19-30N-7E | 1,382 | 5.79 | 7,748 | 7 | 7 |
| 77. NORTH ELMIRA | 347,653 | 10/04 | 3-31N-4W | 4,453 | 8.34 | 5,366 | 4 | 37 |
| 78. NORTH RUST NEVER SLEEP | 12,492,428 | 6/93 | 16-29N-4E | 23,097 | 23.82 | 1,463 | 30 | 26 |

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| Project Name | | | | | | | | |
| 79. OLD VANDY 2D | 2,575,265 | 7/99 | 29-32N-3W | 2,374 | 5.37 | 37,346 | 9 | 9 |
| 80. OLD VANDY UNIT #1 | 6,050,269 | 3/97 | 6-31N-3W | 13,230 | 5.75 | 40,362 | 25 | 18 |
| 81. OLD VANDY UNIT #2 | 406,903 | 1/98 | 12-31N-4W | 1,099 | 5.78 | 0 | 1 | 37 |
| 82. OLD VANDY UNIT #3 | 4,415,087 | 5/98 | 36-32N-4W | 14,885 | 5.08 | 18,222 | 19 | 26 |
| 83. OLD VANDY UNIT #5 | 1,699,925 | 8/00 | 14-32N-4W | 6,996 | 2.96 | 66,825 | 23 | 10 |
| 84. OLD VANDY UNIT #6 | 3,223,963 | 8/00 | 21-32N-3W | 12,331 | 3.02 | 71,259 | 19 | 22 |
| 85. OLD VANDY UNIT #7 | 2,120,745 | 8/01 | 9-32N-3W | 14,801 | 3.19 | 103,370 | 16 | 31 |
| 86. OLD VANDY UNIT #8 | 1,855,949 | 8/02 | 15-32N-3W | 14,087 | 1.55 | 60,255 | 13 | 36 |
| 87. OLD VANDY UNIT #9 | 284,007 | 9/03 | 24-32N-3W | 2,173 | 1.29 | 5,456 | 5 | 14 |
| 88. RAPID RIVER 21 | 62,468 | 2/02 | 10-28N-7W | 1,206 | 5.39 | 722 | 6 | 7 |
| 89. RAPID RIVER 3 | 771,984 | 1/02 | 3-28N-7W | 7,649 | 4.50 | 2,030 | 17 | 15 |
| 90. RAPID RIVER 5 | 4,962,142 | 2/98 | 5-28N-7W | 28,183 | 10.68 | 4,821 | 24 | 39 |
| 91. RUST PROOF | 345,354 | 6/06 | 5-30N-4E | 7,726 | 14.09 | 1,210 | 7 | 37 |
| 92. RUST ROAD | 5,129,513 | 3/95 | 15-30N-4E | 16,430 | 19.60 | 255 | 17 | 32 |
| 93. SCENIC | 9,391,504 | 7/94 | 19-30N-2E | 21,325 | 25.77 | 766 | 21 | 34 |
| 94. TIMBER WOLF | 3,424,103 | 3/96 | 29-30N-7E | 9,820 | 8.26 | 8,852 | 25 | 13 |
| 95. VIENNA 14 | 13,085,410 | 9/93 | 14-30N-1E | 28,906 | 25.06 | 2,837 | 27 | 36 |
| 96. VIENNA 23 | 8,594,841 | 8/93 | 24-30N-1E | 26,459 | 24.13 | 1,058 | 23 | 38 |
| 97. VIENNA 27 | 5,288,484 | 9/93 | 27-30N-1E | 9,895 | 24.94 | 1,951 | 14 | 24 |
| 98. WARNER 10 COOL WAVE | 2,434,881 | 4/96 | 3-31N-5W | 19,211 | 4.43 | 10,844 | 17 | 38 |
| 99. WARNER 13 | 6,147,879 | 6/93 | 13-31N-5W | 20,080 | 5.81 | 31,722 | 19 | 35 |
| 100. WARNER 2 AWESOME WAVE | 1,038,026 | 9/97 | 11-31N-5W | 21,975 | 3.15 | 38,118 | 16 | 46 |
| 101. WARNER 22 | 12,822,665 | 4/93 | 15-31N-5W | 45,898 | 6.31 | 2,183 | 36 | 42 |
| 102. WARNER 27 | 7,578,762 | 5/93 | 34-31N-5W | 20,897 | 7.34 | 4,949 | 18 | 39 |
| 103. WARNER 8 BOOMING WAVE | 11,460,200 | 12/94 | 7-31N-5W | 36,024 | 4.33 | 4,917 | 27 | 44 |
| 104. WILSON 28 | 1,796,482 | 2/97 | 32-32N-6W | 10,276 | 0.60 | 33,289 | 15 | 23 |
| 105. XREA | 5,404,847 | 8/94 | 34-31N-4E | 20,615 | 16.00 | 170 | 21 | 33 |
| 106. ZBART | 6,685,036 | 8/94 | 11-30N-4E | 19,633 | 17.75 | 420 | 25 | 26 |
| TOTALS: | | | | 1,983,001 | | 1,617,201 | 1,901 | |
| AURORA OIL & GAS C | | | | | | | | |
| 1. ARROWHEAD RANCH MONT | 247,267 | 5/06 | 15-32N-1E | 2,389 | 0.02 | 111,204 | 17 | 5 |
| 2. BLACK BEAR CENTRAL | 601,645 | 4/06 | 33-33N-3W | 10,493 | 0.25 | 156,367 | 20 | 17 |
| 3. BLACK BEAR EAST | 0 | 9/07 | 35-33N-3W | 0 | 4.67 | 0 | 1 | 0 |
| 4. BLUE CHIP | 147,500 | 10/06 | 21-32N-1E | 5,555 | 0.02 | 100,962 | 3 | 62 |
| 5. CHANDLER NORTH | 36,314 | 9/07 | 26-33N-4W | 2,436 | 2.13 | 0 | 6 | 14 |
| 6. CHANDLER SOUTH | 283,013 | 5/07 | 34-33N-4W | 10,015 | 2.13 | 178,085 | 7 | 48 |
| 7. CORWITH - AURORA ENERG | 694,457 | 11/06 | 6-32N-3W | 17,489 | 4.67 | 114,262 | 9 | 65 |
| 8. GAYLORD FISHING CLUB | 33,345 | 2/07 | 20-32N-1E | 689 | 0.72 | 0 | 2 | 11 |
| 9. HUDSON 13 | 712,855 | 1/06 | 13-32N-4W | 13,032 | 1.99 | 50,144 | 8 | 54 |
| 10. HUDSON 19 | 193,411 | 11/05 | 19-32N-4W | 3,328 | 2.60 | 16,365 | 2 | 55 |
| 11. HUDSON 34 USP | 2,124,202 | 11/04 | 35-32N-4W | 35,913 | 4.50 | 164,809 | 27 | 44 |
| 12. HUDSON NORTHEAST | 2,972,205 | 4/05 | 15-32N-4W | 35,000 | 5.50 | 133,333 | 27 | 43 |
| 13. HUDSON NORTHWEST | 1,349,127 | 11/05 | 20-32N-4W | 19,990 | 4.41 | 60,716 | 18 | 37 |
| 14. HUDSON SOUTHWEST USP | 1,769,721 | 12/04 | 30-32N-4W | 20,451 | 4.22 | 131,778 | 30 | 23 |

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| 15. HUDSON WEST | 26,599 | 11/05 | 19-32N-4W | 114 | 4.67 | 4,145 | 1 | 4 |
| TOTALS: | | | | 176,894 | | 1,222,170 | 178 | |
| AZTEC PRODUCTION | | | | | | | | |
| 1. STATE MANISTEE | 60,194 | 9/06 | 36-22N-17W | 1,833 | 7.00 | 1,838 | 1 | 61 |
| TOTALS: | | | | 1,833 | | 1,838 | 1 | |
| BABCOCK and BROW | | | | | | | | |
| 1. GRAND CANYON | 4,382,103 | 11/01 | 32-32N-3W | 29,998 | 4.39 | 135,171 | 26 | 38 |
| TOTALS: | | | | 29,998 | | 135,171 | 26 | |
| BreitBurn | | | | | | | | |
| 1. AEQUUS | 473,860 | 3/99 | 7-30N-3W | 2,169 | 14.73 | 393 | 2 | 36 |
| 2. ALL STATE STAR | 2,729,718 | 3/03 | 16-30N-5W | 29,101 | 9.00 | 2,118 | 17 | 57 |
| 3. ASE 4E | 64,350 | 1/97 | 30-29N-4W | 878 | 17.71 | 51 | 1 | 29 |
| 4. BAGLEY | 1,808,717 | 4/95 | 6-30N-3W | 3,751 | 14.73 | 2,380 | 3 | 42 |
| 5. BAGLEY 15 NW | 110,171 | 8/05 | 15-30N-3W | 2,091 | 23.52 | 74 | 1 | 70 |
| 6. BAGLEY 5 | 288,581 | 12/01 | 5-30N-3W | 1,848 | 14.73 | 2,809 | 1 | 62 |
| 7. BAGLEY EAST | 7,743,276 | 8/90 | 10-30N-3W | 17,012 | 20.20 | 599 | 24 | 24 |
| 8. BIJOU 16 | 1,478,153 | 4/98 | 16-29N-6W | 7,410 | 14.03 | 6 | 4 | 62 |
| 9. CAMP 10 | 921,321 | 3/01 | 32-31N-4W | 5,275 | 10.88 | 2,407 | 4 | 44 |
| 10. CENTRAL LIVINGSTON | 211,599 | 3/01 | 16-31N-3W | 1,195 | 6.53 | 1,193 | 3 | 13 |
| 11. CHARLTON 7 | 1,370,133 | 8/93 | 7-30N-1W | 2,584 | 26.66 | 16 | 6 | 14 |
| 12. CHESTER EAST | 8,162,508 | 9/91 | 3-30N-2W | 13,359 | 22.30 | 1,232 | 19 | 23 |
| 13. COACHES/HAYES 34 | 7,523,347 | 10/94 | 2-30N-4W | 23,539 | 14.73 | 1,322 | 15 | 52 |
| 14. COLONEL SAUNDERS | 2,274,164 | 8/94 | 29-31N-1W | 831 | 8.09 | 0 | 3 | 9 |
| 15. COLONEL SAUNDERS NORT | 3,174,348 | 4/96 | 20-31N-1W | 8,399 | 8.09 | 0 | 5 | 56 |
| 16. DOVER 7 | 616,991 | 9/03 | 7-31N-2W | 8,009 | 6.82 | 96 | 4 | 67 |
| 17. DOVER RIDGE | 2,798,152 | 3/01 | 5-31N-2W | 19,502 | 6.82 | 332 | 9 | 72 |
| 18. DOVER VALLEY | 235,638 | 3/06 | 18-31N-2W | 5,489 | 8.81 | 117 | 3 | 61 |
| 19. ECHO LAKE | 1,151,675 | 12/01 | 5-29N-4W | 10,411 | 13.44 | 0 | 8 | 43 |
| 20. FLETCH | 7,053,542 | 10/94 | 26-30N-4E | 21,815 | 17.68 | 0 | 24 | 30 |
| 21. FLETCH 35 | 4,899 | 1/08 | 35-30N-04E | 98 | 17.68 | 6 | 1 | 3 |
| 22. FONTINALIS CLUB | 14,241,336 | 12/98 | 18-32N-2W | 48,149 | 6.82 | 159,220 | 55 | 29 |
| 23. FREDERIC IX | 165,232 | 7/93 | 27-28N-4W | 1,904 | 13.30 | 2,909 | 5 | 13 |
| 24. FREDERIC X | 293,042 | 2/94 | 36-28N-4W | 3,515 | 12.72 | 8,675 | 7 | 17 |
| 25. GREEN RIVER SOUTH | 24,085,303 | 6/93 | 4-29N-6W | 96,908 | 11.66 | 2,282 | 63 | 51 |
| 26. GREEN RIVER WEST | 8,868,672 | 10/96 | 14-29N-7W | 61,159 | 9.85 | 15,948 | 43 | 47 |
| 27. HAYES 10 | | | 15-30N-4W | 18,408 | 21.09 | 1,313 | 28 | 22 |
| 28. HAYES 15 | 47,518 | 8/03 | 15-30N-04W | 616 | 16.22 | 2 | 1 | 21 |
| 29. HAYES 7 | 712,195 | 2/02 | 7-30N-4W | 6,057 | 15.06 | 102 | 3 | 67 |
| 30. KNIGHT VIENNA 4 | 8,431,647 | 5/92 | 4-30N-1E | 12,969 | 21.89 | 7,625 | 22 | 20 |
| 31. LAKE 19 | 333,642 | 11/00 | 19-31N-1W | 1,889 | 8.09 | 0 | 1 | 63 |
| 32. LAKE MANUKA | 1,243,937 | 6/98 | 36-30N-4W | 5,718 | 19.53 | 5 | 3 | 64 |
| 33. LIBRATUS | 323,404 | 2/98 | 14-30N-4W | 1,836 | 14.73 | 30 | 1 | 61 |

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| Reporter | Cumulative Production *See Note (Mcf) | Date of First Prod Report | Location | Gas (Mcf) | CO2 % | Water (Bbl) | Wells On-Line | Daily Avg Per Well (Mcf) |
|----------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 34. LIVINGSTON 19 | 20,867,006 | 3/95 | 21-31N-3W | 76,188 | 13.13 | 10,864 | 45 | 56 |
| 35. LIVINGSTON 36 | 8,188,426 | 7/93 | 36-31N-3W | 21,845 | 19.43 | 8,025 | 14 | 52 |
| 36. LIVINGSTON B3-20 | 62,443 | 10/04 | 20-31N-3W | 841 | 11.46 | 112 | 1 | 28 |
| 37. LONE PINE-MERCURY | 1,397,262 | 9/95 | 13-30N-4W | 7,162 | 19.53 | 8 | 5 | 48 |
| 38. LOUD 16-17 | 309,551 | 8/05 | 17-29N-3E | 5,934 | 24.41 | 120 | 4 | 49 |
| 39. MANCELONA 23 | 17,310 | 10/08 | 23-29N-05W | 1,681 | 12.26 | 353 | 3 | 19 |
| 40. MANCELONA 24-25 | 38,574 | 10/08 | 24-29N-05W | 3,634 | 12.26 | 1,005 | 4 | 30 |
| 41. MANCELONA 26-27 | 65,461 | 9/08 | 27-29N-05W | 6,664 | 12.26 | 1,357 | 7 | 32 |
| 42. MANCELONA 30 | 61,749 | 5/07 | 30-29N-5W | 2,229 | 11.57 | 255 | 3 | 25 |
| 43. MANCELONA EAST | 5,015,605 | 6/93 | 31-29N-5W | 31,228 | 11.57 | 1,704 | 35 | 30 |
| 44. MANCELONA EAST Antrim | | | 23-29N-5W | 8,317 | 11.36 | 644 | 11 | 25 |
| 45. MANCELONA WEST | 6,561,790 | 4/93 | 28-29N-6W | 31,716 | 11.57 | 1,542 | 33 | 32 |
| 46. MID CHARLTON PHASE 1 | 5,986,039 | 10/90 | 5-30N-1W | 4,704 | 20.97 | 2,727 | 19 | 8 |
| 47. MID CHARLTON PHASE 2 | 8,387,085 | 2/91 | 3-30N-1W | 13,021 | 11.15 | 6,997 | 28 | 16 |
| 48. MID CHARLTON SOUTH ADD | 2,719,243 | 6/91 | 6-30N-1W | 3,184 | 24.61 | 292 | 10 | 11 |
| 49. MIDDLE EARTH | 1,220,572 | 10/02 | 15-31N-3W | 10,873 | 11.46 | 42,265 | 7 | 52 |
| 50. NEW CALEDONIA | 45,048 | 11/08 | 13-28N-05E | 3,845 | 0.75 | 0 | 4 | 32 |
| 51. NEW CALEDONIA N | 18,215 | 11/08 | 22-28N-06E | 1,666 | 1.35 | 0 | 4 | 14 |
| 52. NEW CALEDONIA NW | 71,436 | 11/08 | 19-28N-06E | 6,831 | 0.37 | 0 | 5 | 46 |
| 53. NEW CALEDONIA W | 29,097 | 11/08 | 13-28N-05E | 4,765 | 0.67 | 0 | 6 | 26 |
| 54. NEW CALEDONIA WILDCAT | 2 | 1/09 | 34-28N-06E | 0 | 0.00 | 0 | 0 | N/A |
| 55. NORTH LIVINGSTON | 257,854 | 7/01 | 4-31N-3W | 4,449 | 6.93 | 1,358 | 3 | 49 |
| 56. PICKERAL LAKE | 1,715,049 | 8/03 | 26-32N-2W | 18,578 | 6.82 | 56,639 | 12 | 52 |
| 57. POTTS LAKE | 1,690,075 | 4/03 | 4-28N-3E | 20,905 | 14.30 | 2,192 | 9 | 77 |
| 58. SHELL DOVER | 8,355,112 | 6/91 | 35-31N-2W | 14,270 | 17.52 | 4,506 | 21 | 23 |
| 59. SOUTH VANDERBILT | 477,687 | 8/02 | 34-32N-3W | 3,343 | 6.82 | 24,609 | 5 | 22 |
| 60. ST CLINTON A2-7 | 272,939 | 1/03 | 7-28N-3E | 3,523 | 18.58 | 390 | 1 | 117 |
| 61. ST CLINTON A3-8 | 187,169 | 1/03 | 8-28N-3E | 1,733 | 18.07 | 191 | 1 | 58 |
| 62. ST MANCELONA | 48,425 | 3/05 | 25-24N-14W | 875 | 17.90 | 23 | 1 | 29 |
| 63. ST MANCELONA B4-27 | 59,728 | 8/06 | 27-29N-5W | 1,167 | 12.26 | 104 | 1 | 39 |
| 64. ST MANCELONA C1-24 | 37,494 | 12/05 | 24-29N-5W | 847 | 17.53 | 48 | 1 | 28 |
| 65. STATE BAGLEY-HAYES | 742,753 | 1/00 | 7-30N-3W | 5,723 | 14.73 | 481 | 4 | 48 |
| 66. STATE CLINTON 3 | 232,268 | 10/04 | 3-28N-4E | 3,295 | 8.65 | 334 | 2 | 55 |
| 67. STATE DOVER D4-9 | 8,432 | 1/07 | 9-31N-2W | 447 | 18.32 | 45 | 1 | 15 |
| 68. STATE ELMER | 510,229 | 1/04 | 1-28N-2E | 8,596 | 13.95 | 0 | 3 | 96 |
| 69. STATE HAYES 11 | 28,097 | 8/06 | 11-30N-4W | 822 | 14.68 | 144 | 1 | 27 |
| 70. STATE RUST | 570,746 | 5/03 | 31-29N-4E | 6,089 | 13.36 | 692 | 5 | 41 |
| 71. STURGEON VALLEY RANCH | 4,132,341 | 11/01 | 1-31N-3W | 23,361 | 6.73 | 4,172 | 15 | 52 |
| 72. USA ELMER CLINTON | 1,131,095 | 7/04 | 18-28N-3E | 13,718 | 13.36 | 1,321 | 11 | 42 |
| 73. VIENNA 6 | 161,756 | 9/00 | 6-30N-1E | 984 | 18.18 | 486 | 2 | 16 |
| 74. WEQUAS | 214,176 | 2/99 | 22-30N-4W | 1,276 | 19.53 | 1 | 1 | 43 |
| 75. WILDCARD | 5,101,744 | 1/95 | 26-30N-3E | 20,682 | 23.69 | 536 | 21 | 33 |
| 76. WINTER | | | 33-31N-2W | 4,477 | 18.97 | 739 | 17 | 9 |
| TOTALS: | | | | 849,382 | | 390,543 | 775 | |

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|--------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| DELTA | | | | | | | | |
| 1. AVERY 24 | 4,605,448 | 8/95 | 24-30N-2E | 20,385 | 27.00 | 145 | 16 | 42 |
| 2. AVERY 31 | 10,429,918 | 12/93 | 31-30N-3E | 30,926 | 27.00 | 78 | 29 | 36 |
| 3. AXFORD | 10,881,155 | 10/91 | 11-31N-2W | 28,041 | 11.00 | 3,165 | 40 | 23 |
| 4. BENSINGER | 502,962 | 7/05 | 12-31N-2W | 11,208 | 14.00 | 545 | 4 | 93 |
| 5. BOUGHNER | 4,918,512 | 4/91 | 28-31N-2W | 10,984 | 18.00 | 1,230 | 15 | 24 |
| 6. BRILEY 17 | 5,872,089 | 3/96 | 17-31N-2E | 21,072 | 17.00 | 94 | 17 | 41 |
| 7. BRILEY 20 | 245,391 | 10/03 | 20-31N-2E | 2,806 | 17.00 | 322 | 1 | 94 |
| 8. BRILEY 33 | 2,478,900 | 3/96 | 33-31N-2E | 8,679 | 17.00 | 78 | 10 | 29 |
| 9. DELTA BRILEY 19 | 7,715,383 | 4/93 | 13-31N-1E | 12,994 | 17.00 | 2,618 | 24 | 18 |
| 10. DELTA BRILEY 29 | 14,932,679 | 4/93 | 29-31N-2E | 40,837 | 17.00 | 2,481 | 31 | 44 |
| 11. DELTA BRILEY 31 | 6,621,816 | 4/93 | 31-31N-2E | 19,745 | 17.00 | 385 | 18 | 37 |
| 12. DOVER 14 | 1,637,337 | 9/00 | 14-31N-2W | 9,655 | 14.00 | 2,043 | 8 | 40 |
| 13. DOVER 33 | 650,119 | 1/01 | 32-31N-2W | 3,857 | 18.00 | 233 | 3 | 43 |
| 14. ELMER 17A | 390,761 | 8/96 | 18-28N-2E | 612 | 6.00 | 112 | 12 | 2 |
| 15. ELMER 17B | 1,779,973 | 5/96 | 21-28N-2E | 8,058 | 6.00 | 1,432 | 9 | 30 |
| 16. ELMER 26 | | | 26-28N-2E | 14,907 | 6.00 | 4,750 | 23 | 22 |
| 17. GARDNER 32 | 6,717,153 | 10/90 | 32-31N-1W | 11,983 | 16.00 | 7,386 | 28 | 14 |
| 18. KUBACKI | | | 23-31N-2W | 7,201 | 14.00 | 3,920 | 19 | 13 |
| 19. LAKE 15 | 10,225,201 | 8/93 | 14-30N-2E | 33,861 | 2.00 | 878 | 20 | 56 |
| 20. MONTMORENCY 34 | 439,577 | 5/06 | 34-32N-1E | 10,534 | 2.00 | 34,868 | 7 | 50 |
| 21. MT RAYNIER | 2,290,032 | 11/95 | 35-31N-1E | 3,951 | 17.00 | 9 | 4 | 33 |
| 22. NIMBY | 2,446,503 | 3/96 | 3-31N-2W | 6,841 | 11.00 | 1,504 | 13 | 18 |
| 23. SCHRADER | | | 21-31N-2W | 15,328 | 14.00 | 3,917 | 32 | 16 |
| 24. TOWNLINE | 1,497,281 | 5/94 | 32-32N-1E | 7,494 | 2.00 | 33,490 | 11 | 23 |
| 25. VIENNA 13 | 2,498,386 | 8/95 | 12-31N-1E | 5,434 | 17.00 | 634 | 11 | 16 |
| 26. VIENNA/WALTZ | 1,188,778 | 10/98 | 3-31N-1E | 6,774 | 2.00 | 24,416 | 8 | 28 |
| TOTALS: | | | | 354,167 | | 130,733 | 413 | |
| DEVONIAN ENERGY | | | | | | | | |
| 1. CHARLTON 32 | | | 32-30N-1W | 4,099 | 23.66 | 202 | 21 | 7 |
| 2. J A BOTT | 6,752,674 | 2/91 | 13-29N-3W | 8,508 | 29.46 | 12 | 18 | 16 |
| TOTALS: | | | | 12,607 | | 214 | 39 | |
| DYNAMIC DEVELOPM | | | | | | | | |
| 1. NYSTROM C1-14 | 133,797 | 3/98 | 14-23N-15W | 0 | 0.00 | 0 | 0 | N/A |
| TOTALS: | | | | 0 | | 0 | 0 | |
| ENERVEST OPERATIN | | | | | | | | |
| 1. ASE 1 HAYES | | | 22-29N-4W | 5,469 | 20.50 | 1,274 | 13 | 14 |
| 2. ASE 2 | 3,464,830 | 1/94 | 28-30N-2W | 8,600 | 25.19 | 343 | 10 | 29 |
| 3. ASE 3A-25 | 1,121,413 | 4/98 | 25-30N-2W | 8,920 | 15.14 | 4,662 | 14 | 21 |
| 4. ASE 3A-36 | 177,570 | 4/98 | 36-30N-2W | 495 | 15.59 | 259 | 2 | 8 |
| 5. ASE 3B WOLFE | 2,593,809 | 4/98 | 33-30N-2W | 13,243 | 25.93 | 528 | 16 | 28 |
| 6. ASE 3B WOLFE ET AL | 336,354 | 4/98 | 34-30N-2W | 1,213 | 27.91 | 48 | 3 | 13 |

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|-------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 7. ASE 4-16 | 1,051,911 | 4/98 | 16-29N-4W | 5,237 | 17.18 | 793 | 8 | 22 |
| 8. ASE 4-17 | 1,269,604 | 4/98 | 17-29N-4W | 6,109 | 16.93 | 925 | 6 | 34 |
| 9. ASE 4B | 2,655,941 | 1/94 | 8-29N-4W | 12,567 | 18.52 | 1,904 | 10 | 42 |
| 10. ASE 4C | 450,416 | 1/94 | 5-29N-4W | 1,086 | 18.25 | 165 | 1 | 36 |
| 11. ASE 4D | 255,847 | 1/94 | 16-29N-4W | 639 | 14.61 | 97 | 1 | 21 |
| 12. ASE 5 | 6,634,096 | 1/94 | 34-30N-2W | 16,296 | 26.16 | 2,761 | 19 | 29 |
| 13. ASE 512 | 2,798,429 | 1/94 | 12-29N-2W | 24,233 | 23.99 | 226 | 6 | 135 |
| 14. ASE 519 | 432,231 | 10/99 | 19-29N-1W | 2,398 | 27.74 | 22 | 1 | 80 |
| 15. ASE 5B | 833,525 | 1/94 | 36-30N-2W | 1,650 | 22.35 | 280 | 3 | 18 |
| 16. ASE 5C | 2,707,804 | 1/94 | 24-29N-2W | 8,950 | 26.74 | 84 | 7 | 43 |
| 17. ASE 6 | 14,187,222 | 1/94 | 30-30N-2W | 26,465 | 25.53 | 4,459 | 44 | 20 |
| 18. ASE 6B | 992,983 | 1/94 | 19-30N-2W | 1,663 | 25.19 | 280 | 2 | 28 |
| 19. ASE 6C | 578,226 | 1/94 | 8-29N-2W | 1,117 | 30.69 | 188 | 1 | 37 |
| 20. ASE 7 | 1,870,730 | 1/94 | 18-29N-3W | 4,418 | 24.68 | 1,187 | 7 | 21 |
| 21. ASE 7B | 1,167,042 | 1/94 | 20-29N-3W | 4,056 | 25.88 | 1,089 | 4 | 34 |
| 22. ASE 7C | 1,677,742 | 3/91 | 23-29N-4W | 4,538 | 19.22 | 642 | 7 | 22 |
| 23. ASE 8 | 4,281,476 | 8/94 | 18-29N-1E | 14,475 | 15.19 | 116 | 7 | 69 |
| 24. CHARLTON 14 | | | 14-30N-1W | 7,537 | 27.02 | 771 | 13 | 19 |
| 25. MAYER | | | 24-29N-4W | 7,248 | 25.22 | 936 | 13 | 19 |
| 26. NMAG 1 | 3,415,007 | 1/94 | 16-29N-3W | 10,225 | 29.28 | 63 | 24 | 14 |
| 27. NMAG 2 | 663,393 | 1/94 | 21-29N-3W | 2,054 | 28.54 | 13 | 3 | 23 |
| 28. NMAG 3 | 1,525,612 | 1/94 | 22-29N-3W | 5,375 | 30.73 | 33 | 7 | 26 |
| 29. SCV | | | 13-29N-2W | 51,266 | 26.86 | 3,906 | 69 | 25 |
| 30. STATE HAYES | | | 25-29N-4W | 3,802 | 23.89 | 189 | 11 | 12 |
| 31. VIENNA CHARLTON | | | 7-30N-1E | 5,546 | 25.53 | 568 | 11 | 17 |
| TOTALS: | | | | 266,890 | | 28,811 | 343 | |
| FEDERATED OIL | | | | | | | | |
| . ANTRIM RESOURCES 1&2 | | | 16-30N-1W | | | | | N/A |
| TOTALS: | | | | | | | | |
| HIGHMOUNT MIDWES | | | | | | | | |
| 1. BIG BASS LAKE | 4,244,780 | 5/91 | 11-29N-2W | 28,999 | 2.75 | 6,355 | 8 | 121 |
| 2. BIJOU | 8,751,403 | 12/94 | 1-29N-6W | 30,824 | 13.53 | 493 | 34 | 30 |
| 3. BROAD | 14,702,931 | 1/96 | 22-29N-5E | 51,750 | 15.44 | 1,739 | 37 | 47 |
| 4. CARGAS | 32,033 | 1/08 | 11-30N-2W | 1,417 | 22.99 | 27 | 2 | 24 |
| 5. CHESTER 1 | | | 1-29N-2W | 41,147 | 4.98 | 14,941 | 18 | 76 |
| 6. CHURCHILL POINT | 9,557,013 | 2/96 | 35-29N-7E | 44,592 | 12.83 | 25,462 | 36 | 41 |
| 7. CLASSICS | 488,524 | 1/08 | 11-30N-2W | 23,436 | 22.99 | 3,311 | 25 | 31 |
| 8. COMSTOCK HILLS | 6,007,559 | 6/96 | 17-28N-8E | 29,076 | 12.84 | 23,360 | 26 | 37 |
| 9. DOCTORS CLUB | 18,689,703 | 9/96 | 3-28N-5E | 87,446 | 12.28 | 484 | 78 | 37 |
| 10. DOLLAR LAKE | 1,102,444 | 1/94 | 8-28N-1E | 16,579 | 2.89 | 2,894 | 14 | 39 |
| 11. FANTASY ISLAND | 37,189 | 4/09 | 32-29N-08E | 7,110 | 5.39 | 51,165 | 8 | 30 |
| 12. FREDERIC I | 6,050,177 | 11/91 | 21-29N-4W | 14,657 | 16.55 | 1,513 | 16 | 31 |
| 13. FREDERIC II | 3,273,140 | 12/91 | 33-29N-4W | 11,257 | 16.55 | 3,409 | 12 | 31 |

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|---------------------------|------------------------------------------------|------------------------------------|------------|------------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 14. FREDERIC III | 4,037,141 | 3/92 | 34-29N-4W | 13,283 | 16.55 | 939 | 18 | 25 |
| 15. FREDERIC IV | 3,624,191 | 5/92 | 3-28N-4W | 19,225 | 12.20 | 3,294 | 25 | 26 |
| 16. FREDERIC V | 1,975,164 | 10/92 | 11-28N-4W | 12,273 | 12.20 | 2,540 | 8 | 51 |
| 17. FREDERIC VI | 1,277,976 | 1/93 | 15-28N-4W | 7,524 | 12.20 | 3,587 | 15 | 17 |
| 18. FREDERIC VII | 1,448,004 | 3/93 | 21-28N-4W | 9,048 | 12.20 | 6,148 | 13 | 23 |
| 19. FREDERIC VIII | 4,109,892 | 11/92 | 18-29N-4W | 10,014 | 16.55 | 735 | 9 | 37 |
| 20. FREDERIC XI | 2,746,057 | 7/93 | 5-28N-4W | 17,746 | 12.20 | 6,810 | 18 | 33 |
| 21. GILCHRIST | 11,044,172 | 7/93 | 35-29N-3E | 33,770 | 14.81 | 421 | 33 | 34 |
| 22. GUMP | 375,798 | 9/97 | 24-30N-4W | 1,475 | 17.83 | 0 | 1 | 49 |
| 23. HARDWOOD | 33,336,937 | 6/92 | 24-29N-3E | 109,240 | 24.69 | 3,208 | 77 | 47 |
| 24. HEART LAKE | 1,602,452 | 5/95 | 29-29N-3W | 8,273 | 16.55 | 315 | 5 | 55 |
| 25. HIGHWAY 33 | 10,738,875 | 2/93 | 12-29N-3E | 19,607 | 26.40 | 0 | 19 | 34 |
| 26. HIGHWAY 612 | 4,043,344 | 9/92 | 17-29N-3E | 8,990 | 24.48 | 376 | 11 | 27 |
| 27. HIGHWAY 65 | 10,839,364 | 12/95 | 30-29N-6E | 46,899 | 12.52 | 122,648 | 42 | 37 |
| 28. HOLCOMB CREEK | 3,086,613 | 2/96 | 1-28N-7E | 10,231 | 9.77 | 85,789 | 18 | 19 |
| 29. JOY | 15,250,650 | 7/93 | 7-29N-4E | 45,989 | 25.49 | 3,387 | 44 | 35 |
| 30. LAKES OF THE NORTH | 15,931,508 | 11/93 | 14-29N-5W | 51,746 | 13.51 | 4,779 | 42 | 41 |
| 31. LOST LAKE WOODS | 5,855,751 | 8/97 | 31-28N-8E | 39,767 | 10.46 | 78,133 | 40 | 33 |
| 32. MANCELONA I | 20,522,687 | 12/93 | 4-29N-5W | 57,798 | 13.53 | 7,580 | 63 | 31 |
| 33. MANCELONA II | 3,458,381 | 12/93 | 32-30N-5W | 15,039 | 13.53 | 2,230 | 13 | 39 |
| 34. MARSTRAND | 10,623,353 | 10/91 | 34-31N-1W | 21,463 | 17.90 | 2,725 | 22 | 33 |
| 35. MID CHARLTON EAST | | | 25-30N-1W | 9,092 | 26.48 | 434 | 17 | 18 |
| 36. MID CHARLTON WEST | | | 26-30N-1W | 8,828 | 26.48 | 105 | 14 | 21 |
| 37. NORTH BAY | 11,693,299 | 10/97 | 7-28N-7E | 80,153 | 12.79 | 9,842 | 53 | 50 |
| 38. NORTH BAY II | 47,794 | 3/08 | 03-28N-06E | 2,468 | 12.52 | 904 | 1 | 82 |
| 39. NORTH HARDWOOD | 6,843,648 | 10/96 | 35-30N-3E | 23,882 | 25.06 | 613 | 11 | 72 |
| 40. NORWAY HUNT CLUB | 115,911 | 11/00 | 13-28N-4E | 549 | 12.28 | 284 | 1 | 18 |
| 41. PAFFI | 4,427,774 | 11/92 | 11-29N-1E | 24,775 | 8.09 | 2,206 | 17 | 49 |
| 42. PRIVATE SCHMITT CREEK | 4,567,473 | 3/96 | 35-29N-6E | 24,225 | 8.74 | 72,354 | 12 | 67 |
| 43. SAGE CREEK | 10,391,471 | 2/93 | 12-29N-2E | 32,321 | 22.03 | 2,221 | 29 | 37 |
| 44. SCOTT CREEK | 9,059,727 | 4/96 | 32-29N-7E | 37,434 | 11.64 | 9,383 | 32 | 39 |
| 45. SHARKSTOOTH | 387,895 | 3/08 | 33-29N-01E | 25,722 | 2.43 | 18,602 | 4 | 214 |
| 46. SHERIDAN CREEK | 8,819,770 | 11/92 | 10-29N-1E | 40,725 | 14.29 | 4,003 | 28 | 48 |
| 47. SOUTH BRILEY | 32,309,731 | 10/93 | 29-30N-2E | 98,421 | 26.57 | 7,530 | 71 | 46 |
| 48. STATE MAPLE FOREST | 10,753,187 | 7/91 | 9-28N-3W | 57,198 | 17.30 | 11,752 | 60 | 32 |
| 49. STATE SCHMITT CREEK | 10,091,071 | 12/95 | 14-29N-6E | 40,090 | 8.74 | 176,007 | 41 | 33 |
| 50. THOMAS LAKE | 25,255,073 | 12/93 | 26-30N-4W | 77,772 | 17.83 | 3,094 | 47 | 55 |
| 51. WEBBER CREEK | 5,193,424 | 10/94 | 3-29N-4E | 14,656 | 22.21 | 470 | 10 | 49 |
| 52. WEST DOLLAR LAKE | 534,902 | 1/94 | 1-28N-1W | 5,429 | 4.36 | 1,513 | 12 | 15 |
| 53. WEST TWIN ANTRIM | 913 | 9/09 | 31-29N-01E | 913 | 4.36 | 86 | 1 | 30 |
| 54. WILD WEST | 9,959,398 | 8/94 | 5-30N-4W | 34,325 | 17.83 | 10,110 | 27 | 42 |
| TOTALS: | | | | 1,586,668 | | 802,310 | 1,338 | |
| HRF | | | | | | | | |
| 1. ABE LINCOLN | 1,240,586 | 2/96 | 20-29N-4E | 3,483 | 10.88 | 565 | 3 | 39 |

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|-----------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 2. BEAR SWAMP | 5,096,476 | 9/97 | 5-29N-5E | 18,576 | 11.25 | 2,543 | 8 | 77 |
| 3. CLUB PROSPECT | 278,723 | 10/00 | 28-29N-5E | 1,645 | 13.89 | 225 | 2 | 27 |
| 4. HERMS LANDING | 546,263 | 8/96 | 2-29N-4E | 1,727 | 14.45 | 280 | 3 | 19 |
| 5. INDIAN GREEN | 3,167,360 | 7/99 | 12-29N-4E | 14,039 | 8.15 | 2,277 | 7 | 67 |
| 6. INDIAN GREEN EAST | 1,194,218 | 9/00 | 17-29N-5E | 9,506 | 5.62 | 1,302 | 2 | 158 |
| 7. LIGHTNING TREE | 5,182,518 | 11/96 | 29-29N-5E | 22,005 | 7.76 | 3,013 | 9 | 82 |
| 8. LOST WATCHMAN | 5,758,225 | 3/98 | 32-30N-5E | 22,500 | 10.47 | 3,081 | 11 | 68 |
| 9. MINERS DAM | 542,205 | 6/99 | 36-29N-4E | 3,798 | 6.46 | 520 | 2 | 63 |
| 10. MINERS DAM - 21242 | 27,004 | 4/08 | 01-28N-04E | 1,570 | 5.48 | 215 | 1 | 52 |
| 11. MINERS DAM - 21243 | 60,236 | 3/08 | 12-28N-4E | 3,410 | 5.26 | 467 | 1 | 114 |
| 12. MINERS DAM-20279 | 473,281 | 9/01 | 3-28N-4E | 3,494 | 12.56 | 567 | 1 | 116 |
| 13. MINERS DAM-20280 | 547,954 | 9/01 | 3-28N-4E | 3,632 | 13.26 | 589 | 1 | 121 |
| 14. MINERS DAM-20339 | 676,846 | 2/03 | 10-28N-4E | 6,469 | 9.94 | 1,049 | 1 | 216 |
| 15. MINERS DAM-20438 | 244,919 | 2/03 | 10-28N-4E | 1,937 | 6.86 | 314 | 1 | 65 |
| 16. MINERS DAM-20439 | 210,410 | 2/03 | 35-29N-4E | 2,520 | 5.17 | 409 | 1 | 84 |
| 17. MINERS DAM-20440 | 876,119 | 3/03 | 2-28N-4E | 7,409 | 8.04 | 1,201 | 1 | 247 |
| 18. MINERS DAM-21065 | 113,960 | 4/06 | 2-28N-4E | 2,208 | 7.89 | 358 | 1 | 74 |
| 19. MINERS DAM-21066 | 147,455 | 4/06 | 11-28N-4E | 2,760 | 6.00 | 448 | 1 | 92 |
| 20. MINERS DAM-21067 | 390,870 | 4/06 | 10-28N-4E | 8,302 | 6.63 | 1,346 | 1 | 277 |
| 21. MINERS DAM-21068 | 23,294 | 4/06 | 10-28N-4E | 433 | 2.96 | 70 | 1 | 14 |
| 22. MINERS DAM-21153 | 101,835 | 3/07 | 35-29N-4E | 2,652 | 6.76 | 363 | 1 | 88 |
| 23. MINERS DAM-21154 | 65,036 | 3/07 | 2-28N-4E | 2,292 | 6.68 | 314 | 1 | 76 |
| 24. SNOWFLOW 2A | 733,120 | 3/98 | 4-29N-5E | 2,707 | 8.75 | 371 | 2 | 45 |
| 25. SOUTH OTSEGO 10 SEA O T | 666,346 | 9/03 | 9-29N-3W | 8,885 | 27.92 | 145 | 9 | 33 |
| 26. STATE TLC MINERS DAM | 536,157 | 12/04 | 3-28N-4E | 7,707 | 9.77 | 1,250 | 5 | 51 |
| 27. TLC 20 | 15,238,583 | 11/95 | 21-29N-4E | 55,541 | 14.45 | 9,007 | 29 | 64 |
| 28. TLC AIRPORT | 293,221 | 5/04 | 15-29N-4E | 4,658 | 18.53 | 755 | 4 | 39 |
| 29. TLC FOUR CORNERS | 167,808 | 4/06 | 36-29N-4E | 7,990 | 5.50 | 1,094 | 6 | 44 |
| 30. TOM & JERRY | 157,168 | 6/99 | 21-29N-5E | 519 | 10.01 | 71 | 1 | 17 |
| 31. TY COBB | 865,555 | 4/98 | 35-30N-4E | 3,334 | 8.36 | 541 | 2 | 56 |
| 32. WELCH | 292,043 | 1/00 | 35-30N-4E | 1,672 | 11.43 | 271 | 1 | 56 |
| TOTALS: | | | | 239,380 | | 35,021 | 120 | |
| J5 | | | | | | | | |
| 1. BENGAL 32 | 9,949,510 | 2/95 | 31-29N-2E | 42,817 | 10.80 | 1,145 | 28 | 51 |
| 2. BLACK RIVER | 11,571,427 | 5/92 | 27-31N-1E | 28,609 | 18.83 | 600 | 21 | 45 |
| 3. MERO 34 | 882,852 | 5/98 | 34-31N-1E | 4,119 | 18.83 | 181 | 6 | 23 |
| 4. NORTH VIENNA 26 | 182,748 | 1/04 | 27-31N-1E | 2,305 | 18.83 | 133 | 3 | 26 |
| 5. PENN B1-14 | 4,596 | 11/01 | 14-31N-3W | 15 | 18.83 | 633 | 1 | 0 |
| 6. WAGAR 22 | 1,006,490 | 10/98 | 22-31N-1E | 2,759 | 18.83 | 200 | 2 | 46 |
| TOTALS: | | | | 80,624 | | 2,892 | 61 | |
| JAGUAR ENERGY, LL | | | | | | | | |
| 1. OTSEGO LAKE 34 | 564,153 | 8/95 | 34-29N-3W | 2,400 | 28.00 | 455 | 2 | 40 |
| TOTALS: | | | | 2,400 | | 455 | 2 | |

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ANTRIM

SEPTEMBER 2009

Monthly Gas Production Report

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|-------------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| JDB ENERGY LLC | | | | | | | | |
| 1. CCR | 412,280 | 8/07 | 25-32N-1E | 13,149 | 3.53 | 3,012 | 10 | 44 |
| 2. CCR II | 56,364 | 6/08 | 23-32N-01E | 3,914 | 3.53 | 5,597 | 8 | 16 |
| 3. CCR III | 3,138 | 4/09 | 19-32N-02E | 657 | 3.53 | 5,844 | 2 | 11 |
| TOTALS: | | | | 17,720 | | 14,453 | 20 | |
| JORDAN DEVELOPME | | | | | | | | |
| 1. 451 RUM | 6,869,885 | 1/94 | 29-30N-4E | 11,385 | 19.35 | 1,094 | 15 | 25 |
| 2. ART CARNEY | 3,344,931 | 4/96 | 35-31N-5E | 8,031 | 4.43 | 6,374 | 14 | 19 |
| 3. BARNEY MILLER SOUTH | 2,311,815 | 8/01 | 18-30N-4E | 17,431 | 19.35 | 1,346 | 8 | 73 |
| 4. BLACK | 8,703,883 | 11/91 | 29-31N-1E | 11,357 | 19.13 | 3,042 | 26 | 15 |
| 5. COLFAX 29 | 663,229 | 6/05 | 29-25N-13W | 15,554 | 4.67 | 23,373 | 12 | 43 |
| 6. DEWARD CLEAVER | 290,785 | 8/06 | 12-29N-5W | 8,215 | 5.90 | 339 | 5 | 55 |
| 7. DOVER WEST | 8,057,748 | 10/91 | 29-31N-2W | 14,946 | 18.41 | 755 | 21 | 24 |
| 8. FARMER IN THE DELL | 8,043,428 | 6/95 | 31-30N-4E | 16,441 | 20.01 | 229 | 17 | 32 |
| 9. GREEN ACRES | 1,585,359 | 3/02 | 33-31N-5E | 11,985 | 3.57 | 17,115 | 14 | 29 |
| 10. HAYMEADOW | 10,528,676 | 12/95 | 2-30N-2E | 28,708 | 25.29 | 217 | 17 | 56 |
| 11. MILTON BRADLEY CENTRAL | 1,273,818 | 3/07 | 36-30N-9W | 79,461 | 4.40 | 64,767 | 27 | 98 |
| 12. MILTON BRADLEY NORTH | 0 | 3/07 | 12-30N-9W | 0 | 0.00 | 0 | 0 | N/A |
| 13. MILTON BRADLEY SOUTH | 21,634 | 9/08 | 13-29N-09W | 0 | 0.00 | 0 | 0 | N/A |
| 14. NESSEN CITY SOUTH | 138,067 | 4/05 | 4-24N-13W | 2,222 | 1.02 | 21,479 | 4 | 19 |
| 15. NICKERSON VALLEY | 6,375,068 | 1/96 | 36-31N-2E | 16,235 | 14.01 | 205 | 16 | 34 |
| 16. NORTH STARMIRA 4 (NADV-4) | | | 23-30N-5W | 23,995 | 12.24 | 233 | 29 | 28 |
| 17. PAIR O DICE | 5,544,718 | 12/96 | 25-30N-1E | 28,809 | 15.15 | 2,231 | 16 | 60 |
| 18. PIGEON RIVER (SAWDUST) | 3,495,525 | 2/92 | 23-31N-1W | 4,347 | 5.97 | 1,665 | 6 | 24 |
| 19. SCHROEDER | 3,319,549 | 1/92 | 8-30N-1W | 3,738 | 24.01 | 393 | 10 | 12 |
| 20. SLAM DUNCAN | 4,825,298 | 3/96 | 12-30N-5E | 17,154 | 13.30 | 379 | 17 | 34 |
| 21. SNAKE EYES | 421,827 | 10/03 | 3-29N-1E | 4,964 | 15.15 | 705 | 3 | 55 |
| 22. VIENNA 1 | 3,255,597 | 7/93 | 9-31N-1E | 6,062 | 2.96 | 17,337 | 15 | 13 |
| 23. VIENNA 2 | 11,089,691 | 1/92 | 16-31N-1E | 29,333 | 12.86 | 4,588 | 30 | 33 |
| 24. VIENNA 3 | 4,588,232 | 12/91 | 33-31N-1E | 12,055 | 22.03 | 1,178 | 12 | 33 |
| 25. VOYER LAKE | 8,162,100 | 1/96 | 30-31N-3E | 17,782 | 19.57 | 421 | 16 | 37 |
| TOTALS: | | | | 390,210 | | 169,465 | 350 | |
| MERIT ENERGY COMP | | | | | | | | |
| 1. ALBERT/LOUD | 48,304,638 | 10/93 | 28-29N-3E | 141,054 | 16.30 | 13,570 | 70 | 67 |
| 2. BEAR LAKE 13 | 593,449 | 8/96 | 13-23N-15W | 4,759 | 9.80 | 784 | 4 | 40 |
| 3. BEAR LAKE 23 | 584,009 | 10/02 | 23-23N-15W | 6,095 | 4.80 | 9,691 | 4 | 51 |
| 4. BEAR LAKE 26 | 173,137 | 10/02 | 26-23N-15W | 1,671 | 4.80 | 1,464 | 2 | 28 |
| 5. CLINTON 5/6 | 4,305,124 | 8/96 | 6-28N-3E | 16,826 | 16.60 | 344 | 9 | 62 |
| 6. MANCELONA 33 | 126,864 | 10/04 | 33-29N-5W | 2,479 | 0.00 | 761 | 3 | 28 |
| 7. SPRINGDALE 25 | 45,910 | 2/05 | 24-29N-5W | 435 | 4.00 | 2,757 | 10 | 1 |
| 8. WEST CLINTON COMMON | 1,266,575 | 4/00 | 19-28N-3E | 8,178 | 16.60 | 3,502 | 10 | 27 |
| TOTALS: | | | | 181,497 | | 32,873 | 112 | |

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SEPTEMBER 2009

Monthly Gas Production Report

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|----------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| MUSKEGON | | | | | | | | |
| 1. 400 HUNT CLUB | 1,511,632 | 1/99 | 31-29N-4E | 8,189 | 14.02 | 1,226 | 3 | 91 |
| 2. BASS LAKE | 6,455,187 | 1/91 | 2-29N-2W | 8,965 | 27.47 | 14,305 | 20 | 15 |
| 3. BIG WOLF LAKE | 9,559,870 | 4/96 | 24-29N-1E | 55,048 | 4.75 | 11,968 | 31 | 59 |
| 4. CAULKINS LAKE | 16,028,376 | 9/90 | 13-29N-1W | 39,666 | 21.40 | 116 | 25 | 53 |
| 5. CRAPO LAKE | | | 26-29N-2W | 26,068 | 21.92 | 2,600 | 37 | 23 |
| 6. EAST HEART LAKE | 7,941,274 | 12/90 | 35-29N-3W | 23,892 | 21.14 | 433 | 21 | 38 |
| 7. EMERALD LAKE | 2,799,347 | 2/92 | 7-29N-2W | 4,331 | 29.49 | 246 | 8 | 18 |
| 8. FOX LAKE | 218,497 | 3/08 | 20-29N-2W | 14,072 | 19.65 | 623 | 3 | 156 |
| 9. FRENCH POND | 346,036 | 9/02 | 13-31N-3W | 2,441 | 14.13 | 83 | 2 | 41 |
| 10. GINGELL LAKE | | | 13-30N-2W | 3,463 | 21.48 | 117 | 13 | 9 |
| 11. HEART LAKE | 1,773,672 | 11/90 | 21-29N-3W | 0 | 31.36 | 0 | 0 | N/A |
| 12. ISLAND LAKE | 5,573,697 | 1/99 | 9-28N-4E | 42,317 | 10.98 | 1,113 | 27 | 52 |
| 13. KUJAWA (DOVER) | | | 19-31N-2W | 18,711 | 19.00 | 580 | 22 | 28 |
| 14. LAKE HORICON 14 | 2,621,912 | 12/04 | 12-29N-4W | 42,047 | 21.22 | 7,604 | 22 | 64 |
| 15. LAKE HORICON 15 | | | 15-29N-4W | 7,356 | 15.21 | 2,331 | 12 | 20 |
| 16. LITTLE CRAPO LAKE | | | 21-29N-1W | 21,381 | 27.72 | 96 | 29 | 25 |
| 17. MITCHELL LAKE | 6,779,989 | 1/92 | 21-29N-2E | 34,922 | 11.10 | 3,355 | 23 | 51 |
| 18. MITCHELL LAKE II | 12,007,759 | 4/96 | 19-29N-2E | 61,206 | 8.36 | 10,169 | 34 | 60 |
| 19. NO LAKE | 12,699,744 | 10/90 | 33-29N-1W | 36,422 | 19.94 | 1,589 | 36 | 34 |
| 20. NORTH HIDDEN LAKE | 7,607,915 | 1/92 | 33-30N-1E | 19,306 | 20.80 | 970 | 20 | 32 |
| 21. OPAL LAKE | 4,835,672 | 7/91 | 17-29N-2W | 5,594 | 27.87 | 1,208 | 13 | 14 |
| 22. OTSEGO LAKE | | | 6-29N-3W | 20,729 | 24.52 | 10 | 30 | 23 |
| 23. PERCH LAKE | 10,191,899 | 11/92 | 36-29N-1W | 45,301 | 12.86 | 1,609 | 17 | 89 |
| 24. PIGEON RIVER | 4,683,372 | 2/92 | 17-31N-2W | 7,150 | 20.05 | 14 | 10 | 24 |
| 25. RAMNEK RANCH (LOWER CH | | | 18-29N-2W | 19,591 | 19.65 | 2,475 | 19 | 34 |
| 26. RHOADS LAKE | 1,613,817 | 5/98 | 1-28N-3E | 7,703 | 14.02 | 1,154 | 19 | 14 |
| 27. ROUND LAKE | 7,219,109 | 8/91 | 27-29N-1W | 24,801 | 17.30 | 956 | 18 | 46 |
| 28. SAND LAKE | 144,432 | 7/08 | 26-29N-02W | 11,345 | 21.92 | 14,782 | 3 | 126 |
| 29. SHUPAC LAKE | 1,642,405 | 5/93 | 4-28N-1W | 11,279 | 8.23 | 2,763 | 10 | 38 |
| 30. SOUTH HIDDEN LAKE | 9,185,883 | 12/91 | 5-29N-1E | 21,809 | 20.25 | 2,086 | 23 | 32 |
| 31. STOREY LAKE | 208,556 | 1/06 | 7-32N-2W | 3,258 | 0.40 | 22,216 | 7 | 16 |
| 32. STURGEON RIVER | 5,030,338 | 11/93 | 18-31N-2W | 21,662 | 14.13 | 739 | 14 | 52 |
| 33. TRAVERSE LAKES | 5,134,384 | 2/91 | 24-30N-1W | 9,183 | 27.75 | 454 | 13 | 24 |
| 34. VIKING LAKE | 3,952,377 | 8/91 | 24-29N-3W | 11,570 | 26.05 | 538 | 13 | 30 |
| TOTALS: | | | | 690,778 | | 110,528 | 597 | |
| NUENERGY OPERATI | | | | | | | | |
| 1. ALCONA CO (SILVERWOLF U | 72,438 | 3/09 | 30-28N-06E | 20,084 | 3.77 | 26,911 | 14 | 48 |
| 2. BAGLEY 27 | | | 27-30N-3W | 49,880 | 22.00 | 1,715 | 38 | 44 |
| 3. SOUTH OTSEGO 10 | | | 9-29N-3W | 32,677 | 26.40 | 329 | 25 | 44 |
| TOTALS: | | | | 102,641 | | 28,955 | 77 | |
| OILFIELD | | | | | | | | |
| 1. BAGLEY 17 | | | 19-30N-3W | 23,283 | 21.36 | 242 | 26 | 30 |

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Monthly Gas Production Report

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|-----------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 2. BAGLEY 30 | 2,168,763 | 12/03 | 30-30N-3W | 18,824 | 21.24 | 68 | 10 | 63 |
| 3. BIG WOLF | 10,879,104 | 5/96 | 1-28N-1E | 54,540 | 4.40 | 8,459 | 36 | 50 |
| 4. CUSTER 19 | 398,428 | 9/07 | 19-29N-7W | 17,519 | 4.89 | 0 | 2 | 292 |
| 5. CUSTER 4 | 17,996 | 7/09 | 33-30N-07W | 8,297 | 3.41 | 19,235 | 4 | 69 |
| 6. CUSTER 7 | 1,720,771 | 12/06 | 8-29N-7W | 59,121 | 5.34 | 24,482 | 25 | 79 |
| 7. EAST ELMIRA 34 | 566,161 | 4/03 | 34-31N-4W | 4,578 | 11.84 | 221 | 7 | 22 |
| 8. ELMIRA 27 | 105,718 | 8/05 | 27-31N-4W | 1,524 | 15.15 | 0 | 2 | 25 |
| 9. ELMIRA 27 - 21076 | 72,891 | 5/06 | 35-31N-4W | 1,515 | 15.90 | 0 | 1 | 50 |
| 10. ELMIRA 27 - 21079 | 70,546 | 6/06 | 4-30N-5W | 1,447 | 9.27 | 1,497 | 1 | 48 |
| 11. ELMIRA 27 - 21106 | 76,802 | 10/06 | 26-31N-4W | 1,690 | 11.41 | 6 | 1 | 56 |
| 12. ELMIRA 27 - 21114 | 69,405 | 11/06 | 26-31N-4W | 1,779 | 8.92 | 241 | 1 | 59 |
| 13. ELMIRA 27 - 21130 | 107,292 | 12/06 | 27-31N-4W | 2,737 | 12.44 | 97 | 1 | 91 |
| 14. ELMIRA 27 - 21163 | 89,208 | 4/07 | 26-31N-4W | 2,636 | 11.99 | 44 | 1 | 88 |
| 15. ELMIRA 34 | | | 34-31N-4W | 16,629 | 11.84 | 3,833 | 24 | 23 |
| 16. FOX | | | 12-30N-2W | 6,775 | 24.98 | 2,380 | 26 | 9 |
| 17. GREENWOOD 11 | 810 | 3/07 | 14-28N-1E | 0 | 4.22 | 0 | 0 | N/A |
| 18. HAYES 24 | 7,921,064 | 8/96 | 24-30N-4W | 20,364 | 22.88 | 2,390 | 17 | 40 |
| 19. HELENA 13 | 84,749 | 1/09 | 13-29N-08W | 8,814 | 6.22 | 0 | 2 | 147 |
| 20. KITCHEN B1-1 | 22,298 | 5/07 | 1-30N-5W | 810 | 15.22 | 138 | 1 | 27 |
| 21. KITCHEN B2-2 | 14,035 | 5/07 | 2-30N-5W | 556 | 10.64 | 160 | 1 | 19 |
| 22. KITCHEN B3-2 | 21,043 | 5/07 | 2-30N-5W | 856 | 11.98 | 213 | 1 | 29 |
| 23. ST ELMIRA D3-30 - 20971 | 54,068 | 9/05 | 30-31N-4W | 1,027 | 4.86 | 0 | 1 | 34 |
| 24. ST ELMIRA D4-30 - 20970 | 30,259 | 9/05 | 30-31N-4W | 439 | 17.36 | 0 | 1 | 15 |
| 25. SWAIN C1-9 | 47,041 | 8/07 | 9-29N-7W | 2,117 | 4.48 | 790 | 1 | 71 |
| 26. WARNER 36 | | | 25-31N-5W | 25,298 | 11.96 | 3,950 | 38 | 22 |
| TOTALS: | | | | 283,175 | | 68,446 | 231 | |
| OMIMEX | | | | | | | | |
| 1. PLEASANTON 25 | 46,336 | 5/03 | 25-24N-15W | 481 | 6.33 | 5,912 | 1 | 16 |
| 2. PLEASANTON 36-20455 | 27,186 | 5/03 | 36-24N-15W | 28 | 1.70 | 0 | 1 | 1 |
| 3. PLEASANTON 36-20456 | 0 | 5/03 | 36-24N-15W | | | | | N/A |
| TOTALS: | | | | 509 | | 5,912 | 2 | |
| PAXTON RESOURCES | | | | | | | | |
| 1. ALBA | 2,790,133 | 1/00 | 27-30N-6W | 18,999 | 9.71 | 804 | 14 | 45 |
| 2. ALBA 26 | 10,429 | 1/09 | 26-30N-06W | 1,258 | 9.71 | 159 | 2 | 21 |
| 3. AUSTIN POWERS | 21,375 | 10/08 | 12-31N-03W | 2,272 | 14.37 | 3 | 1 | 76 |
| 4. BIG LAKE | 2,308,317 | 1/94 | 8-30N-2W | 4,354 | 20.70 | 254 | 4 | 36 |
| 5. BIG LAKE NORTH | 3,739,378 | 1/96 | 5-30N-2W | 10,020 | 20.70 | 838 | 6 | 56 |
| 6. BIRCH CREEK | 525,204 | 12/06 | 13-28N-5E | 14,900 | 6.67 | 2,160 | 8 | 62 |
| 7. BIRCH CREEK 2 | 26,845 | 6/07 | 14-28N-5E | 827 | 6.67 | 283 | 1 | 28 |
| 8. BIRCH CREEK 3 | 5,058 | 1/09 | 23-28N-05E | 130 | 6.67 | 425 | 1 | 4 |
| 9. BLUE DEVIL | 224,019 | 7/04 | 27-31N-3W | 3,059 | 14.37 | 38 | 2 | 51 |
| 10. BLUE LITE | 8,648,145 | 3/95 | 9-30N-3W | 29,440 | 19.52 | 1,578 | 19 | 52 |
| 11. BLUE LITE 5 | 280,368 | 4/05 | 16-30N-3W | 4,414 | 19.52 | 12 | 2 | 74 |

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SEPTEMBER 2009

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|------------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 12. DADDY WARBUCKS | 2,199,140 | 6/00 | 22-31N-3W | 12,084 | 14.37 | 193 | 7 | 58 |
| 13. DADDY WARBUCKS PHASE II | 1,988,192 | 5/01 | 23-31N-3W | 9,438 | 14.37 | 695 | 7 | 45 |
| 14. HIDDEN VALLEY | 1,585,813 | 8/01 | 26-31N-3W | 11,850 | 14.37 | 889 | 7 | 56 |
| 15. JOHN HENRY | 488,634 | 1/03 | 24-31N-3W | 3,288 | 14.37 | 116 | 2 | 55 |
| 16. JOHNSON | 273,855 | 9/99 | 21-30N-3W | 2,299 | 19.52 | 45 | 2 | 38 |
| 17. LEO M. RILEY | | | 14-29N-3W | 1,909 | 30.56 | 11 | 7 | 9 |
| 18. LITTLE ORPHAN ANNIE | 273,145 | 2/05 | 17-31N-3W | 4,667 | 8.06 | 294 | 3 | 52 |
| 19. LIVINGSTON 18 | 2,466,556 | 12/95 | 18-31N-3W | 5,004 | 8.06 | 197 | 9 | 19 |
| 20. MOELARRYCURLY | 1,290,504 | 1/99 | 1-28N-4E | 6,600 | 4.77 | 5,683 | 8 | 28 |
| 21. MOELARRYCURLY #2 | 936,881 | 7/99 | 17-28N-5E | 6,441 | 4.77 | 2,842 | 9 | 24 |
| 22. NORTH WOLF CREEK | 731,172 | 6/04 | 6-28N-6E | 10,093 | 13.85 | 247 | 6 | 56 |
| 23. NORTH WOLF CREEK - 21084 | 21,797 | 7/06 | 31-29N-5E | 594 | 13.85 | 27 | 1 | 20 |
| 24. ROBBS CREEK | 70,183 | 12/06 | 11-28N-5E | 2,792 | 6.67 | 649 | 3 | 31 |
| 25. ROBBS CREEK 3 | 52,080 | 1/09 | 14-28N-05E | 6,322 | 6.67 | 2,601 | 3 | 70 |
| 26. SCHROEDER | 1,789,568 | 8/96 | 8-30N-1W | 6,315 | 24.98 | 198 | 7 | 30 |
| 27. STURGEON RIVER 14 | 588,004 | 6/02 | 14-31N-3W | 4,848 | 14.37 | 263 | 2 | 81 |
| TOTALS: | | | | 184,217 | | 21,504 | 143 | |
| PETROLEUM DEVELO | | | | | | | | |
| 1. 35-12 | 1,515,085 | 8/99 | 25-29N-5E | 8,014 | 18.61 | 495 | 9 | 30 |
| 2. AVERY SMITH | 2,448,965 | 2/99 | 5-30N-3E | 11,371 | 24.98 | 2,322 | 8 | 47 |
| 3. BARNEY MILLER | 4,175,062 | 2/00 | 8-30N-4E | 19,363 | 18.92 | 5,023 | 10 | 65 |
| 4. BLUE SPRUCE | 3,161,515 | 9/97 | 4-28N-8E | 10,724 | 12.00 | 19,308 | 16 | 22 |
| 5. CALEDONIA 11 | 6,091,264 | 10/00 | 13-28N-6E | 36,393 | 13.61 | 1,030 | 24 | 51 |
| 6. COMEDY CLUB | 9,400 | 11/07 | 15-28N-6E | 703 | 12.03 | 750 | 1 | 23 |
| 7. DEVILS RIVER | 741,110 | 10/98 | 34-29N-8E | 3,474 | 10.79 | 20,629 | 10 | 12 |
| 8. DOUBLE ALEX | 4,939,868 | 1/95 | 21-30N-4E | 21,937 | 18.92 | 803 | 15 | 49 |
| 9. EAST 23 | 23,870 | 8/98 | 1-28N-8E | | | | | N/A |
| 10. HAASS | 5,143,921 | 4/99 | 4-28N-6E | 22,248 | 11.07 | 3,615 | 15 | 49 |
| 11. HUSH PUPPY | 3,672,495 | 6/99 | 7-28N-6E | 19,513 | 13.85 | 500 | 14 | 46 |
| 12. KOGELMANN | 5,595,662 | 4/99 | 22-28N-6E | 27,226 | 12.03 | 1,799 | 15 | 61 |
| 13. KRUGERRAND | 4,185,338 | 2/00 | 5-29N-7E | 25,378 | 9.92 | 5,621 | 21 | 40 |
| 14. MH LAND | 1,578,100 | 10/00 | 24-28N-6E | 11,503 | 7.88 | 1,490 | 9 | 43 |
| 15. SILVERBROOK | 37,608 | 3/07 | 36-28N-6E | 1,681 | 5.75 | 5,130 | 4 | 14 |
| 16. TIMM | 1,637,996 | 8/98 | 10-28N-8E | 8,445 | 10.79 | 25,570 | 21 | 13 |
| 17. WINSTON CHURCHILL | 877,733 | 8/99 | 21-28N-3E | 5,788 | 3.67 | 8,954 | 15 | 13 |
| TOTALS: | | | | 233,761 | | 103,039 | 207 | |
| PRESIDIUM ENERGY L | | | | | | | | |
| 1. ADAIR | 872,111 | 8/95 | 36-24N-15W | 0 | | 0 | 0 | N/A |
| 2. BELLEFLUER | 6,146 | 4/09 | 15-24N-15W | 1,288 | 6.01 | 3,326 | 4 | 11 |
| 3. PLEASANTON 26 | 488,669 | 7/97 | 26-24N-15W | 0 | | 0 | 0 | N/A |
| 4. PLEASANTON EAST SOUTH | 138,540 | 11/95 | 27-24N-15W | 0 | | 0 | 0 | N/A |
| 5. WALLAKER | 31,272 | 6/09 | 33-25N-15W | 10,095 | 6.01 | 64,670 | 14 | 24 |
| TOTALS: | | | | 11,383 | | 67,996 | 18 | |

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SEPTEMBER 2009

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|-------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| SAMSON RESOURCES | | | | | | | | |
| 1. BEYER | 1,151,159 | 2/02 | 21-30N-7E | 11,003 | 7.51 | 10,972 | 19 | 19 |
| 2. BIG KAHUNA | 81,284 | 3/09 | 07-27N-08E | 13,962 | 2.98 | 23,677 | 6 | 78 |
| 3. BLACK BEAN #1 | | | 7-30N-7E | 9,814 | 1.68 | 16,414 | 15 | 22 |
| 4. BLACK BEAN #2 | 238,921 | 8/05 | 12-30N-6E | 5,152 | 2.95 | 8,611 | 8 | 21 |
| 5. BLACK BEAN #3 | 260,594 | 7/05 | 3-30N-6E | 4,027 | 0.33 | 6,733 | 5 | 27 |
| 6. CLEAR LAKE | 763,176 | 12/05 | 36-32N-2E | 16,157 | 4.70 | 7,533 | 13 | 41 |
| 7. DISCARD | 652,765 | 12/05 | 22-30N-6E | 12,293 | 2.12 | 20,508 | 10 | 41 |
| 8. GEHRKE | 1,496,587 | 5/05 | 1-29N-7E | 24,180 | 6.47 | 19,167 | 26 | 31 |
| 9. GREEN BEAN #1 | 100,994 | 3/06 | 32-31N-6E | 2,279 | 1.82 | 8,298 | 10 | 8 |
| 10. GREEN BEAN #2 | 317,540 | 3/06 | 32-31N-6E | 5,665 | 2.51 | 20,634 | 8 | 24 |
| 11. LEESEBERG # 2 | 208,779 | 12/06 | 15-29N-7E | 6,374 | 4.18 | 3,700 | 7 | 30 |
| 12. LEESEBERG #1 | 135,266 | 7/07 | 23-29N-7E | 4,087 | 7.17 | 2,373 | 3 | 45 |
| 13. MACKINAW #1 | 511,356 | 6/06 | 34-30N-7E | 10,620 | 6.96 | 10,466 | 11 | 32 |
| 14. MACKINAW #2 | 687,222 | 9/05 | 25-30N-7E | 13,349 | 6.44 | 13,156 | 13 | 34 |
| 15. MT MOHICAN | 68,591 | 3/09 | 20-27N-08E | 13,122 | 5.23 | 22,235 | 7 | 62 |
| 16. NICHOLSON HILL #1 | 13,103 | 5/05 | 19-29N-8E | 0 | 1.75 | 0 | 0 | N/A |
| 17. NICHOLSON HILL #2 | 272,614 | 4/07 | 8-29N-8E | 9,898 | 5.05 | 7,846 | 7 | 47 |
| 18. PAXTON QUARRY | 1,236,570 | 10/98 | 8-30N-7E | 4,884 | 2.09 | 67,021 | 16 | 10 |
| 19. SEGUIN | 1,077,204 | 4/05 | 13-29N-7E | 14,242 | 5.96 | 11,290 | 18 | 26 |
| 20. SKUNK HOLLOW | 1,155 | 4/09 | 26-27N-07E | 756 | | 1,285 | 1 | 25 |
| 21. SNOWPLOW 1 | 1,238,535 | 10/96 | 15-29N-5E | 1,687 | 8.20 | 316 | 3 | 19 |
| 22. SNOWPLOW 2 | 213,436 | 10/96 | 3-29N-5E | 493 | 8.79 | 230 | 1 | 16 |
| 23. SNOWPLOW 3 | 5,299,355 | 10/96 | 3-29N-5E | 18,530 | 9.93 | 1,544 | 14 | 44 |
| 24. SUCKER CREEK | 2,183 | 3/09 | 18-27N-08E | 617 | 1.80 | 1,047 | 2 | 10 |
| 25. THIBODEAU | 39,888 | 4/09 | 06-27N-08E | 11,879 | | 20,137 | 5 | 79 |
| 26. TREASURE ISLAND | 1,438,356 | 7/03 | 25-29N-7E | 11,282 | 7.23 | 6,549 | 23 | 16 |
| 27. WERTH WHILE | 82,624 | 11/06 | 26-30N-7E | 2,509 | 5.56 | 2,472 | 4 | 21 |
| TOTALS: | | | | 228,861 | | 314,214 | 255 | |
| SAVOY ENERGY LP | | | | | | | | |
| 1. DOVER 1/12 | 631,936 | 9/05 | 2-31N-2W | 8,584 | 4.61 | 3,351 | 2 | 143 |
| TOTALS: | | | | 8,584 | | 3,351 | 2 | |
| SCHMUDE OIL | | | | | | | | |
| 1. CORWITH 19 | 136,864 | 9/04 | 19-32N-2W | 1,315 | 10.50 | 503 | 1 | 44 |
| 2. HARTL | 1,668,129 | 3/01 | 28-32N-2W | 7,579 | 4.40 | 0 | 6 | 42 |
| 3. MARTIN IDE | 856,879 | 6/04 | 29-32N-2W | 11,307 | 3.59 | 2,514 | 5 | 75 |
| 4. NESSEN CITY | 4,518 | 11/08 | 33-25N-13W | 0 | | 0 | 0 | N/A |
| TOTALS: | | | | 20,201 | | 3,017 | 12 | |
| SRW | | | | | | | | |
| 1. CENTRAL LAKE 13 | 3,247,601 | 12/00 | 12-31N-8W | 26,434 | 1.16 | 110,138 | 30 | 29 |
| 2. CENTRAL LAKE 36 | 75,486 | 6/06 | 36-31N-8W | 1,697 | 3.00 | 24,960 | 3 | 19 |
| 3. CHARLTON 16 1-89 | 8,068,354 | 8/90 | 16-29N-1W | 13,645 | 26.16 | 1,319 | 18 | 25 |

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|------------------------|------------------------------------------------|------------------------------------|-----------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 4. CHARLTON 19 3-88 | | | 19-30N-1W | 0 | 21.12 | 0 | 0 | N/A |
| 5. CHESTER 22 1-02 | 316,671 | 2/03 | 21-29N-2W | 9,785 | 18.27 | 3,845 | 3 | 109 |
| 6. CHESTER 22 4-90 | 8,408,757 | 3/93 | 22-29N-2W | 23,454 | 18.27 | 14,097 | 11 | 71 |
| 7. CHESTER 31 | 1,649,195 | 10/90 | 31-30N-2W | 1,759 | 24.78 | 182 | 5 | 12 |
| 8. CHESTER 7 1-91 | 7,486,583 | 9/92 | 12-29N-3W | 17,268 | 27.33 | 758 | 26 | 22 |
| 9. ECHO 30 | 4,290,519 | 9/98 | 32-31N-7W | 24,295 | 3.00 | 158,077 | 19 | 43 |
| 10. ECHO 33 | 2,781,212 | 2/98 | 33-31N-7W | 12,020 | 4.44 | 112,284 | 19 | 21 |
| 11. ECHO 9 | 4,428,767 | 1/00 | 9-31N-7W | 14,776 | 1.83 | 40,707 | 24 | 21 |
| 12. FOREST HOME 12 | 119,073 | 6/07 | 12-30N-8W | 5,831 | 3.24 | 6,020 | 11 | 18 |
| 13. KEARNEY 2 | 947,507 | 1/05 | 3-30N-7W | 13,292 | 5.86 | 2,040 | 7 | 63 |
| 14. OPAL LAKE 1-90 | 3,991,202 | 8/91 | 1-29N-3W | 5,028 | 24.78 | 377 | 9 | 19 |
| 15. OTSEGO LAKE 1-88 | | | 34-29N-3W | 15,492 | 29.87 | 0 | 26 | 20 |
| 16. SOUTH ARM 32 | 1,802,367 | 7/00 | 33-32N-7W | 12,204 | 1.40 | 83,400 | 19 | 21 |
| STATE BLUE LAKE 1-87 | | | 12-28N-5W | | | | | N/A |
| TOTALS: | | | | 196,980 | | 558,204 | 230 | |
| TERRA | | | | | | | | |
| 1. ACE OF HEARTS | 2,210,055 | 10/97 | 34-30N-6E | 5,346 | 9.33 | 4,775 | 10 | 18 |
| 2. AGGIELAND | 2,995,274 | 3/97 | 3-29N-6E | 9,806 | 8.47 | 23,518 | 13 | 25 |
| 3. BAGLEY 11 D | 1,480,540 | 7/92 | 11-30N-3W | 1,815 | 10.18 | 1,644 | 4 | 15 |
| 4. BAGLEY 14 | 3,732,068 | 10/90 | 14-30N-3W | 6,088 | 21.99 | 0 | 6 | 34 |
| BAGLEY 15 | 338,387 | 9/92 | 15-30N-3W | | | | | N/A |
| 5. BAGLEY 15 EAST | 194,155 | 3/97 | 15-30N-3W | 1,647 | 20.32 | 0 | 1 | 55 |
| 6. BAGLEY 15 WEST | 596,159 | 3/97 | 15-30N-3W | 2,042 | 20.32 | 0 | 1 | 68 |
| 7. BAGLEY 700 | | | 12-30N-3W | 8,237 | 18.92 | 1,593 | 15 | 18 |
| 8. BART STAR | 12,575,901 | 12/92 | 1-30N-5W | 46,174 | 14.07 | 2,529 | 33 | 47 |
| 9. BEAVER LAKE | 8,561,744 | 11/96 | 1-29N-5E | 29,316 | 14.11 | 3,442 | 21 | 47 |
| 10. BLUE HERRON | 6,595,322 | 10/96 | 36-30N-5E | 20,645 | 15.28 | 1,513 | 13 | 53 |
| 11. BRADY BUNCH | 2,472,403 | 11/97 | 5-30N-6E | 9,107 | 7.67 | 1,129 | 11 | 28 |
| 12. BUSHMAN | 8,970,789 | 8/98 | 2-28N-2E | 39,824 | 14.56 | 1,826 | 15 | 88 |
| 13. CARBON BLACK | 5,115,114 | 2/97 | 30-30N-6E | 19,538 | 12.95 | 1,133 | 17 | 38 |
| 14. CATTLE | 4,670,768 | 10/94 | 4-29N-4E | 7,278 | 18.03 | 1,534 | 14 | 17 |
| CHARLTON 8 | 19,536 | 10/90 | 8-29N-1W | | | | | N/A |
| CHARLTON CHAIN OF 9 | 50,874 | 10/90 | 7-29N-1W | | | | | N/A |
| 15. CHARLTON EAST | | | 10-29N-1W | 20,272 | 24.36 | 0 | 22 | 31 |
| 16. CHARLTON WEST | | | 6-29N-1W | 14,242 | 28.71 | 0 | 35 | 14 |
| 17. CHESTER 7-11 | 3,256,719 | 9/90 | 7-30N-2W | 7,052 | 18.74 | 1,340 | 13 | 18 |
| 18. CORWITH | 9,720,943 | 8/92 | 4-31N-2W | 30,500 | 10.73 | 0 | 30 | 34 |
| 19. DUBIE BROTHERS | 3,492,212 | 4/97 | 26-30N-6E | 12,258 | 8.52 | 16,787 | 16 | 26 |
| 20. ELK RIDGE | 4,943,165 | 4/98 | 11-31N-2E | 15,470 | 6.20 | 0 | 17 | 30 |
| 21. ELMER FUDD 1-A | 12,776,462 | 7/92 | 4-28N-2E | 47,743 | 10.44 | 19,253 | 37 | 43 |
| 22. ELMER FUDD EAST | 11,816,681 | 8/93 | 9-28N-3E | 54,855 | 13.95 | 5,751 | 24 | 76 |
| 23. ELMIRA THRIVE EAST | 1,394,777 | 5/93 | 9-31N-4W | 9,645 | 8.58 | 36,042 | 13 | 25 |
| 24. ESS LAKE | 37,541 | 1/06 | 12-31N-2E | 574 | 3.33 | 0 | 1 | 19 |
| 25. HAPPY HILLMAN | 8,929,173 | 8/93 | 1-30N-3E | 25,553 | 23.72 | 557 | 27 | 32 |

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|-------------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 26. HEAD START | 4,500,586 | 11/95 | 9-30N-5E | 17,121 | 12.15 | 3,060 | 12 | 48 |
| 27. HUNT N HAYES | 12,777,807 | 8/95 | 28-31N-3E | 33,459 | 22.17 | 557 | 30 | 37 |
| 28. JACK SPRATT | 4,708,374 | 11/96 | 14-30N-5E | 17,054 | 12.90 | 742 | 15 | 38 |
| 29. LIFE OF BRILEY | 14,063,570 | 1/97 | 22-31N-2E | 37,750 | 12.35 | 2,533 | 28 | 45 |
| 30. LITTLE RASCALS | 3,764,015 | 6/97 | 8-30N-6E | 13,336 | 10.56 | 250 | 16 | 28 |
| 31. LIVINGSTON 17 | 6,511,887 | 8/90 | 8-31N-3W | 18,254 | 8.04 | 5,989 | 19 | 32 |
| 32. LUCKY 16 | | | 36-31N-4W | 10,636 | 17.92 | 0 | 17 | 21 |
| 33. MILLER TIME | 1,911,245 | 11/95 | 4-30N-5E | 8,134 | 12.79 | 1,245 | 6 | 45 |
| 34. MINKE COAT | 4,509,593 | 10/96 | 35-30N-6E | 10,162 | 5.80 | 40,805 | 18 | 19 |
| 35. MOSSBACK | 5,039,210 | 9/97 | 3-31N-3W | 21,542 | 4.82 | 21,003 | 16 | 45 |
| 36. NORTH STARMIRA 1 (NADV-1 | | | 6-30N-4W | 8,007 | 18.02 | 295 | 10 | 27 |
| 37. NORTH STARMIRA 2 (NADV-2 | | | 8-30N-4W | 8,485 | 17.95 | 319 | 11 | 26 |
| 38. NORTH STARMIRA 3 (NADV-3 | | | 18-30N-4W | 16,888 | 16.22 | 278 | 8 | 70 |
| 39. NORTH STARMIRA 7 (NADV-7 | | | 29-31N-4W | 10,175 | 14.62 | 4,907 | 10 | 34 |
| 40. PEGGY FLEMING | 2,068,365 | 5/93 | 6-31N-4W | 9,357 | 8.65 | 56,068 | 12 | 26 |
| 41. PLEASANT VALLEY | 3,729,253 | 11/94 | 25-31N-3E | 14,748 | 20.28 | 554 | 19 | 26 |
| 42. PRICE IS RIGHT | 2,860,733 | 3/98 | 2-31N-2E | 11,264 | 6.17 | 5,702 | 12 | 31 |
| 43. ROHMANN EMPIRE | | | 31-30N-6E | 16,831 | 12.84 | 852 | 15 | 37 |
| 44. SKEBA CAPLE | | | 28-30N-4W | 22,514 | 21.20 | 81 | 19 | 39 |
| 45. SOUTH CAPLE | | | 20-30N-4W | 30,581 | 15.92 | 426 | 23 | 44 |
| 46. SOUTH RUST NEVER SLEEP | 10,487,149 | 10/93 | 29-29N-4E | 33,300 | 20.88 | 3,850 | 24 | 46 |
| 47. ST AVERY | 1,885 | 1/08 | 35-30N-04E | 209 | 22.17 | 4 | 1 | 7 |
| 48. ST CLINTON A4-18 | 249,454 | 5/02 | 18-28N-3E | 1,554 | 14.02 | 165 | 1 | 52 |
| 49. ST ELMER 5 | 8,245 | 1/08 | 05-28N-02E | 257 | 10.53 | 104 | 1 | 9 |
| 50. TILLI BEAN | | | 9-30N-6E | 5,196 | 9.57 | 400 | 12 | 14 |
| 51. UNCLE EMILS LANDING | | | 8-30N-5E | 11,551 | 12.63 | 1,775 | 10 | 39 |
| 52. UNCLE RAYS | 6,777,238 | 7/97 | 13-31N-2E | 23,532 | 11.40 | 385 | 15 | 52 |
| TOTALS: | | | | 856,924 | | 276,715 | 789 | |
| TRENDWELL | | | | | | | | |
| 1. ALBERT 16 | 8,584,716 | 8/90 | 17-29N-1E | 26,436 | 10.52 | 815 | 22 | 40 |
| 2. ALBERT 17 | 7,445,942 | 8/99 | 17-29N-1E | 51,180 | 5.50 | 2,787 | 17 | 100 |
| 3. AVERY 15 | 13,007,593 | 12/93 | 15-30N-3E | 33,453 | 24.50 | 1,666 | 32 | 35 |
| 4. AVERY 16 | 7,460,362 | 7/94 | 9-30N-3E | 17,701 | 24.50 | 741 | 20 | 30 |
| 5. AVERY 18 | 9,855,424 | 11/94 | 21-30N-3E | 24,941 | 24.24 | 2,009 | 20 | 42 |
| 6. BRILEY 16 | 6,103,020 | 10/93 | 16-30N-2E | 15,986 | 25.41 | 360 | 18 | 30 |
| 7. BRILEY 6 | 8,534,638 | 10/92 | 6-30N-2E | 19,694 | 24.97 | 279 | 21 | 31 |
| 8. BRILEY 7 | 6,224,291 | 9/93 | 18-30N-2E | 14,441 | 25.41 | 210 | 16 | 30 |
| 9. BRILEY 9 | 7,429,935 | 8/93 | 4-30N-2E | 13,698 | 25.41 | 690 | 16 | 29 |
| 10. CHARLTON 27 | | | 22-30N-1W | 18,242 | 26.48 | 1,260 | 47 | 13 |
| 11. CHARLTON MILLENIUM | 84,703 | 5/06 | 23-30N-1W | 1,639 | 26.48 | 120 | 1 | 55 |
| 12. CHARLTON MILLENIUM - 2119 | 33,016 | 9/07 | 15-30N-1W | 1,247 | 26.48 | 210 | 1 | 42 |
| 13. CHARLTON MILLENIUM - 2120 | 22,054 | 9/07 | 15-30N-1W | 715 | 26.48 | 211 | 1 | 24 |
| 14. CHARLTON MILLENIUM - 2120 | 32,492 | 9/07 | 14-30N-1W | 1,196 | 26.48 | 120 | 1 | 40 |
| 15. CHARLTON MILLENIUM - 2125 | 8,667 | 6/08 | 14-30N-01W | 488 | 26.48 | 210 | 1 | 16 |

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|------------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 16. CHARLTON MILLENNIUM - 21 | 29,861 | 11/06 | 23-30N-1W | 810 | 26.48 | 60 | 1 | 27 |
| 17. E ALBERT 16-2 | 14,227,507 | 5/96 | 16-29N-2E | 57,930 | 19.28 | 1,649 | 40 | 48 |
| 18. EAST ALBERT 1 | 1,393,921 | 6/95 | 1-29N-2E | 3,773 | 19.28 | 30 | 3 | 42 |
| EAST ALBERT 16 | 1,056,844 | 1/93 | 16-29N-2E | | | | | N/A |
| EAST ALBERT 2 | 927,421 | 12/93 | 10-29N-2E | | | | | N/A |
| 19. SOUTH ALBERT | 369,736 | 6/08 | 21-29N-01E | 21,916 | 5.50 | 5,786 | 6 | 122 |
| 20. VIENNA 16 | 8,318,248 | 4/92 | 16-30N-1E | 18,813 | 24.13 | 319 | 20 | 31 |
| 21. VIENNA 2 | 8,846,971 | 12/93 | 10-30N-1E | 26,135 | 24.97 | 1,554 | 19 | 46 |
| 22. VIENNA 20 | 11,681,135 | 3/92 | 20-30N-1E | 29,032 | 23.71 | 862 | 26 | 37 |
| 23. VIENNA 31 | 13,916,729 | 11/90 | 30-30N-1E | 36,889 | 23.86 | 120 | 29 | 42 |
| 24. VIENNA 34 | 6,712,396 | 3/93 | 34-30N-1E | 16,125 | 24.01 | 575 | 14 | 38 |
| 25. WOLF CREEK | 2,482,299 | 7/02 | 17-28N-6E | 32,010 | 10.63 | 3,847 | 19 | 56 |
| 26. WOLF CREEK II | 32,293 | 11/06 | 20-28N-6E | 1,548 | 10.63 | 0 | 1 | 52 |
| TOTALS: | | | | 486,038 | | 26,490 | 412 | |
| WARD LAKE ENER | | | | | | | | |
| 1. ANTRIM RESOURCES 1 | 1,361,119 | 1/93 | 16-30N-1W | 2,044 | 17.08 | 0 | 8 | 9 |
| 2. ANTRIM RESOURCES 2 | 1,772,351 | 1/93 | 21-30N-1W | 773 | 17.08 | 1,895 | 3 | 9 |
| 3. ASIALA A4-35 | 40,309 | 3/03 | 35-23N-15W | 597 | 8.79 | 361 | 1 | 20 |
| 4. BAGLEY 23 | | | 23-30N-3W | 7,235 | 22.34 | 985 | 14 | 17 |
| 5. BAGLEY 23A | 1,466,729 | 11/91 | 23-30N-3W | 2,321 | 23.54 | 0 | 3 | 26 |
| 6. BAGLEY 24 | | | 24-30N-3W | 1,491 | 23.32 | 90 | 4 | 12 |
| 7. BAGLEY 400 | | | 13-30N-3W | 2,696 | 19.20 | 348 | 8 | 11 |
| 8. BASILE | 27,710 | 7/96 | 27-23N-15W | | | | | N/A |
| 9. BEAR LAKE | 4,829,404 | 9/94 | 1-23N-15W | 12,515 | 14.26 | 22,306 | 14 | 30 |
| 10. BEAR LAKE 1 | 30,517 | 5/05 | 18-23N-14W | 887 | 14.26 | 1,582 | 1 | 30 |
| 11. BEAR LAKE 10 | 289,310 | 2/96 | 10-23N-15W | 1,451 | 14.26 | 2,587 | 3 | 16 |
| 12. BEAR LAKE 12/11 | 1,493,018 | 2/96 | 12-23N-15W | 3,149 | 14.26 | 5,613 | 4 | 26 |
| 13. BEAR LAKE 14 | 707,770 | 12/97 | 14-23N-15W | 2,715 | 14.26 | 4,838 | 3 | 30 |
| 14. BEAR LAKE 15 | 422,626 | 5/97 | 15-23N-15W | 1,013 | 8.79 | 613 | 1 | 34 |
| 15. BEAR LAKE 2/11 | 2,149,432 | 9/94 | 2-23N-15W | 5,147 | 14.26 | 9,171 | 5 | 34 |
| 16. BEAR LAKE 22/23 | 1,115,615 | 1/99 | 22-23N-15W | 5,467 | 8.79 | 3,308 | 3 | 61 |
| 17. BEAR LAKE 24 ANTRIM | 637,372 | 9/00 | 24-23N-15W | 8,246 | 8.79 | 4,989 | 4 | 69 |
| 18. BEAR LAKE 27 | 838,269 | 7/96 | 27-23N-15W | 3,462 | 8.79 | 2,095 | 4 | 29 |
| 19. BEAR LAKE 28 - 21182 | 25,938 | 5/05 | 25-23N-15W | 596 | 8.79 | 360 | 1 | 20 |
| 20. BEAR LAKE 28 - 21183 | 58,688 | 5/05 | 18-23N-14W | 2,056 | 8.79 | 1,244 | 1 | 69 |
| 21. BEAR LAKE 3 | 780,472 | 2/96 | 3-23N-15W | 2,538 | 14.26 | 4,523 | 3 | 28 |
| 22. BEAR LAKE WEST | 22,176 | 5/08 | 22-23N-15W | 1,332 | 12.47 | 385 | 2 | 22 |
| 23. BEAR LAKE WEST-21257 | 2,030 | 5/05 | 21-23N-15W | 0 | 12.47 | 0 | 0 | N/A |
| 24. BEAR LAKE WEST-21258 | 19,306 | 5/05 | 21-23N-15W | 1,014 | 12.47 | 293 | 1 | 34 |
| 25. BEAR LAKE WEST-21263 | 40,925 | 6/08 | 16-23N-15W | 2,303 | 12.47 | 665 | 1 | 77 |
| 26. BEAR LAKE WEST-21264 | 23,707 | 6/08 | 21-23N-15W | 1,306 | 12.47 | 377 | 1 | 44 |
| 27. BEAR LAKE WEST-21265 | 32,425 | 6/08 | 21-23N-15W | 1,800 | 12.47 | 520 | 1 | 60 |
| 28. BEAR LAKE WEST-21266 | 49,222 | 6/08 | 21-23N-15W | 2,589 | 12.47 | 748 | 1 | 86 |
| 29. BEAR LAKE WEST-21271 | 30,697 | 6/08 | 21-23N-15W | 1,784 | 12.47 | 515 | 1 | 59 |

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ANTRIM

SEPTEMBER 2009

Monthly Gas Production Report

| Reporter | Cumulative Production *See Note (Mcf) | Date of First Prod Report | Location | Gas (Mcf) | CO2 % | Water (Bbl) | Wells On-Line | Daily Avg Per Well (Mcf) |
|--------------------------|------------------------------------------------|------------------------------------|------------|--------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 30. BEAR LAKE WEST-21275 | 19,405 | 7/08 | 15-23N-15W | 1,211 | 12.47 | 349 | 1 | 40 |
| 31. BEAR LAKE WEST-21276 | 25,208 | 7/08 | 15-23N-15W | 1,761 | 12.47 | 508 | 1 | 59 |
| 32. BEAR LAKE WEST-21277 | 31,522 | 8/08 | 15-23N-15W | 2,009 | 12.47 | 580 | 1 | 67 |
| 33. BEAR LAKE WEST-21278 | 22,708 | 7/08 | 16-23N-15W | 1,337 | 12.47 | 386 | 1 | 45 |
| 34. BEAR LAKE WEST-21279 | 21,078 | 7/08 | 16-23N-15W | 1,199 | 12.47 | 346 | 1 | 40 |
| 35. BEAR LAKE WEST-21280 | 26,125 | 7/08 | 16-23N-15W | 1,384 | 12.47 | 400 | 1 | 46 |
| 36. BEAR LAKE WEST-21314 | 9,348 | 9/08 | 22-23N-15W | 726 | 12.47 | 210 | 1 | 24 |
| 37. BEAR LAKE WEST-21315 | 25,038 | 9/08 | 15-23N-15W | 1,838 | 12.47 | 531 | 1 | 61 |
| 38. BEAR LAKE WEST-21316 | 14,439 | 9/08 | 15-23N-15W | 724 | 12.47 | 209 | 1 | 24 |
| 39. BEAR LAKE WEST-21317 | 28,402 | 10/08 | 16-23N-15W | 2,593 | | 749 | 1 | 86 |
| 40. BEAR LAKE WEST-21318 | 21,191 | 9/08 | 21-23N-15W | 1,811 | 12.47 | 523 | 1 | 60 |
| 41. BEAR LAKE WEST-21319 | 8,735 | 9/08 | 15-23N-15W | 678 | 12.47 | 196 | 1 | 23 |
| 42. BEAR LAKE WEST-21324 | 12,553 | 10/08 | 16-23N-15W | 1,026 | | 296 | 1 | 34 |
| 43. BEAR LAKE WEST-21337 | 10,199 | 1/09 | 16-23N-15W | 1,052 | | 304 | 1 | 35 |
| 44. BOND D2-19 | 49,993 | 5/05 | 19-23N-14W | 1,993 | 8.79 | 1,206 | 1 | 66 |
| 45. BRILEY 26 | 11,101,676 | 6/97 | 26-31N-2E | 40,623 | 17.83 | 3,781 | 22 | 62 |
| 46. BRILEY 8 | 6,836,283 | 6/98 | 7-31N-2E | 23,750 | 6.07 | 14,532 | 27 | 29 |
| 47. CANADA CREEK RANCH | 4,086,164 | 6/00 | 29-32N-2E | 22,924 | 4.00 | 20,509 | 31 | 25 |
| 48. CHARLTON 11 | | | 11-30N-1W | 8,641 | 22.09 | 6,021 | 17 | 17 |
| 49. CHARLTON 12 | 5,698,233 | 8/91 | 13-30N-1W | 6,769 | 28.75 | 1,064 | 18 | 13 |
| 50. CHARLTON 15 | 426,202 | 10/98 | 15-30N-1W | 2,148 | 23.82 | 77 | 1 | 72 |
| CHARLTON 18 FIELD | | | 18-31N-1W | | | | | N/A |
| 51. CHARLTON 19 | | | 19-31N-1W | 12,371 | 10.95 | 1,511 | 21 | 20 |
| 52. CHARLTON 2 | | | 2-30N-1W | 3,399 | 22.23 | 9,038 | 20 | 6 |
| 53. CHARLTON 21 | | | 20-30N-1W | 11,167 | 15.46 | 856 | 21 | 18 |
| 54. CHARLTON 22 (NORTH) | 6,780,672 | 12/91 | 22-31N-1W | 12,902 | 8.21 | 4,527 | 18 | 24 |
| 55. CHARLTON 29 (SOUTH) | | | 30-30N-1W | 0 | 16.06 | 0 | 0 | N/A |
| 56. CHARLTON 30 | | | 30-30N-1W | 1,404 | 13.16 | 0 | 10 | 5 |
| 57. CHARLTON 31 | | | 31-30N-1W | 8,240 | 19.85 | 3,245 | 14 | 20 |
| 58. CHARLTON 32B | 850,161 | 11/91 | 32-30N-1W | 998 | 25.25 | 569 | 2 | 17 |
| 59. CHARLTON 34 | 2,073,119 | 6/92 | 34-30N-1W | 4,106 | 26.19 | 0 | 6 | 23 |
| 60. CHARLTON 35 | 6,132,290 | 7/91 | 35-30N-1W | 13,611 | 25.08 | 2,073 | 12 | 38 |
| 61. CHARLTON 4 (SOUTH) | 6,201,342 | 9/90 | 4-29N-1W | 10,153 | 27.54 | 805 | 13 | 26 |
| 62. CHARLTON 5 (SOUTH) | | | 5-29N-1W | 13,437 | 16.11 | 5,596 | 12 | 37 |
| 63. CHARLTON 7 | | | 17-30N-1W | 5,756 | 23.42 | 1,543 | 22 | 9 |
| 64. CHARLTON 9 | | | 9-30N-1W | 1,505 | 23.59 | 686 | 8 | 6 |
| 65. CHESTER 10 | 3,000,719 | 8/90 | 10-30N-2W | 3,978 | 24.27 | 0 | 7 | 19 |
| 66. CHESTER 18 | | | 18-30N-2W | 24,879 | 19.84 | 9,616 | 52 | 16 |
| 67. CHESTER 22 | 7,913,021 | 7/91 | 22-30N-2W | 14,658 | 20.22 | 3,506 | 24 | 20 |
| 68. CHESTER 23 | 6,296,023 | 3/91 | 23-30N-2W | 13,208 | 15.44 | 3,137 | 25 | 18 |
| 69. CHESTER 27 | 2,308,953 | 7/91 | 28-30N-2W | 2,964 | 22.65 | 210 | 5 | 20 |
| 70. COE C4-34 | 225,298 | 6/01 | 34-23N-15W | 2,011 | 8.79 | 1,217 | 1 | 67 |
| 71. DEAN | 2,641,182 | 1/97 | 18-23N-14W | 12,444 | 14.26 | 22,180 | 6 | 69 |
| DOVER 13 FIELD | | | 13-31N-2W | | | | | N/A |
| 72. DOVER 24 | 1,188,481 | 8/91 | 24-31N-2W | 2,181 | 16.51 | 192 | 3 | 24 |

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ANTRIM

SEPTEMBER 2009

Monthly Gas Production Report

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|------------------------------|------------------------------------------------|------------------------------------|------------|--------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 73. EDGEWOOD CLUB EAST | 5,032,480 | 3/96 | 26-30N-5E | 17,237 | 15.24 | 390 | 12 | 48 |
| 74. EDGEWOOD CLUB WEST | 6,049,700 | 6/96 | 27-30N-5E | 26,929 | 12.26 | 2,367 | 15 | 60 |
| 75. ELEVEN/TWELVE | 1,540,902 | 7/94 | 11-23N-15W | 4,159 | 14.26 | 7,414 | 5 | 28 |
| 76. ELMAC HILLS 7 | 2,106,650 | 3/98 | 7-31N-1W | 9,561 | 4.53 | 883 | 1 | 319 |
| 77. GIRVEN | 635,249 | 9/95 | 1-23N-15W | 978 | 14.26 | 1,745 | 2 | 16 |
| 78. GIRVEN 11-6 | 455,749 | 6/96 | 6-23N-14W | 2,681 | 14.26 | 4,779 | 2 | 45 |
| 79. GUSTAFSON | 1,735,430 | 7/96 | 28-23N-15W | 9,561 | 8.79 | 5,786 | 7 | 46 |
| 80. HAYES 12 | 4,105,951 | 1/91 | 12-30N-4W | 8,109 | 19.13 | 178 | 10 | 27 |
| 81. HOWES B4-21 | 11,627 | 5/05 | 21-23N-14W | 117 | 8.35 | 127 | 1 | 4 |
| 82. HOWES/VILLAGE | 209,344 | 5/05 | 21-23N-14W | 4,045 | 8.35 | 4,350 | 2 | 67 |
| 83. JOHNSON 35 | 240,712 | 2/01 | 35-23N-15W | 2,741 | 8.79 | 1,658 | 1 | 91 |
| 84. JOHNSON B1-35 | 126,711 | 3/03 | 35-23N-15W | 952 | 8.79 | 575 | 1 | 32 |
| 85. KALEVA | 736,709 | 5/04 | 20-23N-14W | 10,761 | 8.35 | 11,570 | 4 | 90 |
| 86. KITCHEN A1-35 | 18,138 | 5/05 | 35-31N-5W | 477 | 6.88 | 90 | 1 | 16 |
| 87. KITCHEN B1-33 | 113,225 | 5/05 | 33-31N-5W | 2,520 | 6.88 | 472 | 1 | 84 |
| 88. KITCHEN B3-33 | 43,923 | 5/05 | 33-31N-5W | 998 | 6.88 | 187 | 1 | 33 |
| 89. KITCHEN C1-3 | 126,869 | 5/05 | 3-30N-5W | 2,634 | 6.88 | 493 | 1 | 88 |
| 90. KITCHEN C1-33 | 78,405 | 5/05 | 33-31N-5W | 1,544 | 6.88 | 289 | 1 | 51 |
| 91. KITCHEN C1-35 | 53,790 | 5/05 | 35-31N-5W | 1,156 | 6.88 | 216 | 1 | 39 |
| 92. KITCHEN C2-3 | 46,079 | 5/05 | 3-30N-5W | 1,039 | 6.88 | 195 | 1 | 35 |
| 93. KITCHEN C4-34 | 29,469 | 5/05 | 24-31N-5W | 728 | 6.88 | 136 | 1 | 24 |
| 94. KITCHEN D1-33 | 134,252 | 5/05 | 33-31N-5W | 2,603 | 6.88 | 487 | 1 | 87 |
| 95. KITCHEN D1-4 | 153,180 | 5/05 | 4-30N-5W | 3,298 | 6.88 | 618 | 1 | 110 |
| 96. KITCHEN D3-33 | 161,813 | 5/05 | 33-31N-5W | 3,286 | 6.88 | 615 | 1 | 110 |
| 97. KITCHEN D4-34 | 56,321 | 5/05 | 34-31N-5W | 1,218 | 6.88 | 228 | 1 | 41 |
| 98. KITCHEN FARMS SOUTH | 1,110,055 | 5/95 | 17-29N-5W | 5,194 | 14.69 | 2,284 | 8 | 22 |
| 99. LIVINGSTON 34 | 7,656,777 | 9/93 | 34-31N-3W | 20,901 | 14.83 | 1,084 | 11 | 63 |
| 100. LUM | 152,726 | 6/01 | 34-23N-15W | 1,659 | 8.79 | 1,004 | 1 | 55 |
| 101. MAPLE GROVE 6 | 589,951 | 1/97 | 6-23N-14W | 1,423 | 14.26 | 2,537 | 1 | 47 |
| 102. MAPLE GROVE 7 | 940,587 | 10/97 | 7-23N-14W | 4,010 | 13.07 | 1,329 | 5 | 27 |
| 103. MATTISON | 511,741 | 7/96 | 27-23N-15W | 2,188 | 8.79 | 1,324 | 2 | 36 |
| 104. MAXEY ET AL | 83,140 | 5/04 | 9-23N-14W | 878 | 8.35 | 944 | 1 | 29 |
| 105. MID KITCHEN FARMS | 2,024,852 | 12/02 | 17-30N-5W | 18,417 | 6.95 | 3,449 | 15 | 41 |
| 106. MID KITCHEN FARMS-PHASE | 3,363,184 | 4/03 | 8-30N-5W | 33,716 | 6.88 | 6,314 | 14 | 80 |
| 107. MONTY 35 | 789,408 | 11/03 | 35-32N-1E | 8,537 | 6.07 | 5,224 | 6 | 47 |
| 108. MONTY 36 | 226,022 | 5/05 | 36-32N-1E | 5,255 | 6.07 | 3,216 | 3 | 58 |
| 109. MUD LAKE | 83,915 | 5/05 | 29-23N-14W | 2,062 | 8.35 | 2,217 | 2 | 34 |
| 110. MUD LAKE 16/17 | 2,084,287 | 2/99 | 17-23N-14W | 11,224 | 8.35 | 12,067 | 5 | 75 |
| 111. MUD LAKE 17/20 | 1,384,353 | 2/99 | 17-23N-14W | 6,248 | 8.35 | 6,717 | 3 | 69 |
| 112. MUD LAKE 8 | 1,202,266 | 12/98 | 8-23N-14W | 8,541 | 8.35 | 9,183 | 5 | 57 |
| 113. MUD LAKE 9/10 | 752,738 | 1/99 | 9-23N-14W | 3,601 | 8.35 | 3,871 | 2 | 60 |
| 114. MUD LAKE 9/16 | 175,948 | 1/99 | 9-23N-14W | 832 | 8.35 | 896 | 2 | 14 |
| 115. NORTH CHARLTON 18 | | | 18-31N-1W | 22,995 | 4.57 | 3,002 | 18 | 43 |
| 116. NORTH CHARLTON 24 | 7,032,405 | 10/90 | 24-31N-1W | 9,575 | 15.49 | 6,329 | 27 | 12 |
| 117. NORTH CHARLTON 31 | 6,521,852 | 11/92 | 30-31N-1W | 11,277 | 15.35 | 8,977 | 15 | 25 |

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SEPTEMBER 2009

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|-------------------------------|------------------------------------------------|------------------------------------|------------|----------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |
| 118. NORTH CHARLTON 36 | 6,720,298 | 1/92 | 36-31N-1W | 8,817 | 21.01 | 59 | 22 | 13 |
| 119. NORTH VIENNA 6 | 3,028,409 | 7/94 | 4-31N-1E | 12,550 | 2.65 | 22,227 | 17 | 25 |
| 120. NORTH VIENNA 7 | 4,936,869 | 12/93 | 18-31N-1E | 14,101 | 8.40 | 1,577 | 13 | 36 |
| 121. NYSTROM 14 | 1,265,610 | 2/98 | 14-23N-15W | 4,431 | 8.79 | 2,682 | 2 | 74 |
| 122. OLSHASKE | 54,191 | 5/05 | 1-22N-15W | 1,466 | 8.79 | 887 | 1 | 49 |
| 123. OMEGA BOWLING 1-23 UNIT | 5,949 | 12/98 | 23-23N-15W | | | | | N/A |
| 124. PIESCZAK 31 | 57,609 | 1/99 | 31-24N-14W | 0 | 14.26 | 0 | 0 | N/A |
| 125. PULLEY C2-4 | 178,916 | 7/04 | 4-30N-5W | 1,643 | 6.88 | 308 | 1 | 55 |
| 126. RECKOW | 36,484 | 11/04 | 36-23N-15W | 567 | 8.79 | 343 | 2 | 9 |
| 127. RECKOW D3-36 | 75,899 | 11/04 | 36-23N-15W | 2,100 | 8.79 | 1,270 | 1 | 70 |
| 128. REFKE | 2,116,962 | 7/96 | 28-23N-15W | 6,819 | 8.79 | 4,127 | 8 | 28 |
| 129. SALO | 64,306 | 5/05 | 19-23N-14W | 1,856 | 8.79 | 1,123 | 1 | 62 |
| 130. SPRINGDALE 28/04 | 1,426,247 | 2/98 | 4-23N-14W | 9,228 | 8.51 | 7,120 | 4 | 77 |
| 131. SPRINGDALE 28/05 | 1,766,482 | 2/98 | 5-23N-14W | 10,974 | 8.51 | 8,468 | 6 | 61 |
| 132. SPRINGDALE 28/20 | 0 | 12/02 | 20-24N-14W | 0 | 8.51 | 0 | 0 | N/A |
| 133. SPRINGDALE 28/28 | 321,406 | 2/98 | 28-24N-14W | 3,127 | 8.51 | 2,413 | 2 | 52 |
| 134. SPRINGDALE 28/29 | 90,299 | 3/93 | 29-24N-14W | 780 | 8.51 | 603 | 1 | 26 |
| 135. SPRINGDALE 28/32 | 47,813 | 5/99 | 32-24N-14W | 181 | 8.51 | 140 | 1 | 6 |
| 136. SPRINGDALE 28/33 | 833,141 | 2/98 | 33-24N-14W | 8,933 | 8.51 | 6,892 | 5 | 60 |
| 137. SPRINGDALE 31 | 179,619 | 1/97 | 31-24N-14W | 548 | 14.26 | 978 | 1 | 18 |
| 138. ST CHARLTON & PABST A3-2 | 267,280 | 8/01 | 24-31N-1W | 3,185 | 12.49 | 300 | 1 | 106 |
| 139. ST CHARLTON D3-25 | 123,846 | 8/01 | 25-31N-1W | 1,100 | 17.00 | 64 | 1 | 37 |
| 140. ST HAYES SOUTHWEST | 189,608 | 6/02 | 12-30N-4W | 1,956 | 19.19 | 15 | 2 | 33 |
| 141. ST MAPLE GROVE & KNAPP | 413,961 | 4/01 | 19-23N-14W | 1,570 | 8.51 | 1,687 | 1 | 52 |
| 142. ST MONTMORENCY C1-31 HD | 353,952 | 10/98 | 6-31N-2E | 1,709 | 4.30 | 750 | 1 | 57 |
| 143. ST PLEASANTON 11-34 | 99,010 | 6/99 | 34-24N-15W | 675 | 14.26 | 1,203 | 1 | 22 |
| 144. ST SPRINGDALE 5-33 HDS | 91,900 | 2/98 | 32-24N-14W | 428 | 8.51 | 329 | 1 | 14 |
| 145. STAR & FRIES C4-5 | 84,713 | 7/04 | 5-30N-5W | 1,043 | 6.88 | 195 | 1 | 35 |
| 146. STAR 5 | 1,427,680 | 9/03 | 5-30N-5W | 14,512 | 6.52 | 2,717 | 6 | 81 |
| 147. STATE BROWN | 522,155 | 11/04 | 2-22N-15W | 11,694 | 8.79 | 7,076 | 3 | 130 |
| 148. STEVENS ST BAGLEY 2-22 | | | 22-30N-3W | | | | | N/A |
| 149. STEVENS ST BAGLEY 7-22 | 340,431 | 6/97 | 23-30N-3W | 1,407 | 24.45 | 0 | 1 | 47 |
| 150. SUMMERLAND C2-12 | 64,294 | 9/00 | 12-30N-1W | 892 | 25.98 | 135 | 1 | 30 |
| 151. TANNERVILLE | 267,236 | 12/96 | 25-23N-15W | 2,199 | 8.79 | 1,331 | 1 | 73 |
| 152. TRUNK & EASTERLING | 174,440 | 10/04 | 4-30N-5W | 2,123 | 6.88 | 397 | 2 | 35 |
| 153. VIENNA 18 | 3,909,835 | 11/95 | 18-30N-1E | 12,300 | 23.20 | 592 | 10 | 41 |
| VIENNA 7 II | 357,445 | 3/96 | 18-31N-1E | | | | | N/A |
| 154. VILLAGE OF CHIEF 1-35 | 114,464 | 10/03 | 35-23N-15W | 1,495 | 8.79 | 905 | 1 | 50 |
| 155. WAVE JOHNSON 3-35 | 2,906 | 10/03 | 35-23N-15W | 0 | 8.79 | 0 | 0 | N/A |
| 156. WELLER | 60,659 | 10/04 | 25-23N-15W | 338 | 8.79 | 204 | 1 | 11 |
| 157. ZALUD | 62,964 | 8/96 | 33-23N-15W | 406 | 8.79 | 245 | 1 | 14 |
| 158. ZIEHM | 193,619 | 8/04 | 30-23N-14W | 3,168 | 8.79 | 1,917 | 2 | 53 |
| TOTALS: | | | | 828,282 | | 402,790 | 876 | |

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ANTRIM
SEPTEMBER 2009
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|-----------------------------|------------------------------------------------|------------------------------------|-----------|----------------|----------|----------------|------------------|--------------------------------|
| 1. AVERY 23 | 6,531,752 | 4/94 | 12-30N-3E | 15,410 | 18.79 | 694 | 18 | 29 |
| 2. CHESTER 6 | | | 5-30N-2W | 8,464 | 19.67 | 35 | 30 | 9 |
| 3. OLDS ROCKET | 3,681,930 | 10/00 | 27-30N-5W | 29,682 | 10.32 | 2,116 | 18 | 55 |
| 4. SEVEN UP CLUB | 2,258,244 | 7/98 | 28-30N-4E | 10,967 | 17.35 | 63 | 7 | 52 |
| 5. STARFIRE | 2,285,299 | 3/03 | 20-30N-5W | 27,331 | 7.78 | 3,250 | 17 | 54 |
| 6. STARFIRE SOUTH | 297,895 | 11/06 | 29-30N-5W | 9,603 | 7.78 | 0 | 5 | 64 |
| 7. STARSHIP ENTERPRISE & SP | 3,011,343 | 2/98 | 13-30N-5W | 13,416 | 10.32 | 827 | 10 | 45 |
| 8. SWAN | 230,884 | 10/00 | 13-30N-3E | 1,355 | 18.79 | 48 | 2 | 23 |
| 9. ZEBULON | 535,386 | 10/04 | 15-28N-4E | 8,285 | 1.50 | 4,146 | 13 | 21 |
| TOTALS: | | | | 124,513 | | 11,179 | 120 | |

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|--------------|---------------------------------------------|---------------------------|----------|-----------|-------|-------------|---------------|--------------------------|
| Project Name | | | | | | | | |

Totals: 10,478,000 6,588,752 9,734

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SEPTEMBER 2009

Monthly Gas Production Report

| Reporter | Cumulative Production *See Note (Mcf) | Date of First Prod Report | Location | Gas (Mcf) | CO2 % | Water (Bbl) | Wells On-Line | Daily Avg Per Well (Mcf) |
|--------------|------------------------------------------------|------------------------------------|----------|--------------|----------|----------------|------------------|--------------------------------|
| Project Name | | | | | | | | |

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

Gas volumes are reported at 14.73 psia and 60 degrees F

*Additional cumulative production totals will be included as they become available.

Unnumbered fields were not producing during the report month.

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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