

ANTRIM

SEPTEMBER 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ANTRIM DEVELOP								
1. BRADFORD LAKE			30-29N-3W	3,105	22.11	714	21	5
2. DODGE LAKE	3,685,581	8/90	17-29N-3W	6,950	30.05	0	20	12
3. E-Z			13-29N-4W	0	0.00	0	0	N/A
4. TOWER	12,707,944	11/90	10-29N-4W	29,287	19.65	867	33	30
TOTALS:				39,342		1,581	74	
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
AZTEC PRODUCTION								
1. STATE MANISTEE	112,985	9/06	36-22N-17W	3,166	6.00	1,423	1	106
TOTALS:				3,166		1,423	1	
BABCOCK and BROW								
1. GRAND CANYON	4,928,041	11/01	32-32N-3W	18,700	4.17	149,057	26	24
TOTALS:				18,700		149,057	26	
BreitBurn								
1. AEQUUS	524,293	3/99	7-30N-3W	1,992	15.45	537	2	33
2. ALL STATE STAR	3,303,265	3/03	16-30N-5W	21,388	10.63	1,066	17	42
3. ASE 4E	84,421	1/97	30-29N-4W	840	18.31	54	1	28
4. BAGLEY	1,888,037	4/95	6-30N-3W	3,101	15.45	2,946	3	34
5. BAGLEY 15 NW	159,534	8/05	15-30N-3W	1,800	24.06	327	1	60
6. BAGLEY 5	331,746	12/01	5-30N-3W	1,633	15.45	2,232	1	54
7. BAGLEY EAST	8,132,568	8/90	10-30N-3W	14,850	20.20	2,807	24	21
8. BIJOU 16	1,644,449	4/98	16-29N-6W	6,648	14.09	168	4	55
9. CAMP 10	1,027,331	3/01	32-31N-4W	4,239	11.21	1,236	4	35
10. CENTRAL LIVINGSTON	240,486	3/01	16-31N-3W	1,143	5.18	715	3	13
11. CHARLTON 7	1,439,793	8/93	7-30N-1W	3,282	20.78	0	6	18
12. CHESTER EAST	8,419,441	9/91	3-30N-2W	9,643	21.35	5,486	19	17
13. COACHES/HAYES 34	8,036,476	10/94	2-30N-4W	19,884	15.45	1,284	15	44
14. COLONEL SAUNDERS	2,294,232	8/94	29-31N-1W	678	9.09	1,070	3	8
15. COLONEL SAUNDERS NORT	3,376,918	4/96	20-31N-1W	8,306	9.09	13,101	5	55
16. DOVER 7	793,474	9/03	7-31N-2W	7,013	6.91	157	4	58
17. DOVER RIDGE	3,192,599	3/01	5-31N-2W	16,817	6.91	461	9	62
18. DOVER VALLEY	344,115	3/06	18-31N-2W	4,111	8.88	113	3	46
19. ECHO LAKE	1,400,090	12/01	5-29N-4W	10,687	14.71	384	8	45
20. FLETCH	7,643,823	10/94	26-30N-4E	24,759	18.19	898	24	34
21. FLETCH 35	9,804	1/08	35-30N-04E	208	18.19	8	1	7

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Project Name								
22. FONTINALIS CLUB	15,242,660	12/98	18-32N-2W	38,581	6.91	218,507	49	26
23. FREDERIC IX	211,196	7/93	27-28N-4W	2,161	12.84	3,224	5	14
24. FREDERIC X	392,688	2/94	36-28N-4W	6,076	12.31	11,802	8	25
25. GREEN RIVER SOUTH	26,349,148	6/93	4-29N-6W	90,564	12.30	1,572	66	46
26. GREEN RIVER WEST	10,304,938	10/96	14-29N-7W	60,410	11.17	2,588	43	47
27. HAYES 10			15-30N-4W	17,757	23.39	1,573	28	21
28. HAYES 15	59,489	8/03	15-30N-04W	473	17.54	0	1	16
29. HAYES 7	843,845	2/02	7-30N-4W	4,664	15.44	81	3	52
30. KNIGHT VIENNA 4	8,756,986	5/92	4-30N-1E	13,022	21.65	4,264	20	22
31. LAKE 19	390,381	11/00	19-31N-1W	2,380	9.09	3,754	1	79
32. LAKE MANUKA	1,375,876	6/98	36-30N-4W	5,109	20.42	2,059	3	57
33. LIBRATUS	362,272	2/98	14-30N-4W	1,543	15.45	34	1	51
34. LIVINGSTON 19	22,499,207	3/95	21-31N-3W	63,470	13.61	8,537	45	47
35. LIVINGSTON 36	8,641,388	7/93	36-31N-3W	17,944	19.56	3,392	14	43
36. LIVINGSTON B3-20	83,148	10/04	20-31N-3W	887	11.68	102	1	30
37. LONE PINE-MERCURY	1,535,368	9/95	13-30N-4W	5,321	20.42	0	5	35
38. LOUD 16-17	451,096	8/05	17-29N-3E	6,135	24.83	60	4	51
39. MANCELONA 23	48,020	10/08	23-29N-05W	1,570	13.05	157	3	17
40. MANCELONA 24-25	123,511	10/08	24-29N-05W	3,453	13.05	478	4	29
41. MANCELONA 26-27	215,875	9/08	27-29N-05W	6,152	13.05	842	7	29
42. MANCELONA 30	111,290	5/07	30-29N-5W	2,193	11.99	60	3	24
43. MANCELONA EAST	5,731,454	6/93	31-29N-5W	28,933	11.99	1,275	35	28
44. MANCELONA EAST Antrim			23-29N-5W	6,877	11.36	405	11	21
45. MANCELONA WEST	7,297,268	4/93	28-29N-6W	30,105	11.99	993	33	30
46. MID CHARLTON PHASE 1	6,136,116	10/90	5-30N-1W	8,273	21.72	0	18	15
47. MID CHARLTON PHASE 2	8,793,565	2/91	3-30N-1W	16,086	12.73	8,048	26	21
48. MID CHARLTON SOUTH ADD	2,805,403	6/91	6-30N-1W	3,946	22.98	0	10	13
49. MIDDLE EARTH	1,451,339	10/02	15-31N-3W	8,443	11.68	22,836	7	40
50. NEW CALEDONIA	71,660	11/08	13-28N-05E	2,471	6.26	1,256	4	21
51. NEW CALEDONIA N	70,443	11/08	22-28N-06E	2,098	6.26	1,067	4	17
52. NEW CALEDONIA NE	17,773	9/10		2,463	6.26	1,252	2	41
53. NEW CALEDONIA NW	362,508	11/08	19-28N-06E	11,000	5.91	5,592	7	52
54. NEW CALEDONIA W	191,989	11/08	13-28N-05E	8,925	6.26	4,537	8	37
55. NEW CALEDONIA WILDCAT	33,241	1/09	34-28N-06E	2,219	6.26	1,128	1	74
56. NORTH LIVINGSTON	332,546	7/01	4-31N-3W	2,900	4.51	501	3	32
57. PICKERAL LAKE	2,113,867	8/03	26-32N-2W	16,146	6.91	41,721	12	45
58. POTTS LAKE	2,122,092	4/03	4-28N-3E	16,137	15.52	1,628	9	60
59. SHELL DOVER	8,742,310	6/91	35-31N-2W	13,968	18.32	4,685	21	22
60. SOUTH VANDERBILT	542,733	8/02	34-32N-3W	2,268	6.91	17,321	5	15
61. ST CLINTON A2-7	334,534	1/03	7-28N-3E	1,751	20.45	188	1	58
62. ST CLINTON A3-8	223,594	1/03	8-28N-3E	1,342	18.51	144	1	45
63. ST MANCELONA	67,103	3/05	25-24N-14W	870	18.34	56	1	29
64. ST MANCELONA B4-27	86,097	8/06	27-29N-5W	909	13.05	71	1	30
65. ST MANCELONA C1-24	57,205	12/05	24-29N-5W	771	17.83	17	1	26
66. STATE BAGLEY-HAYES	862,933	1/00	7-30N-3W	4,603	15.45	422	4	38

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Project Name								
67. STATE CLINTON 3	317,293	10/04	3-28N-4E	3,867	9.53	319	2	64
68. STATE DOVER D4-9	18,672	1/07	9-31N-2W	358	18.42	70	1	12
69. STATE ELMER	689,461	1/04	1-28N-2E	6,578	15.42	754	3	73
70. STATE HAYES 11	48,597	8/06	11-30N-4W	859	14.68	89	1	29
71. STATE RUST	727,875	5/03	31-29N-4E	6,134	13.50	569	5	41
72. STURGEON VALLEY RANCH	4,627,393	11/01	1-31N-3W	19,859	6.91	7,769	15	44
73. USA ELMER CLINTON	1,428,134	7/04	18-28N-3E	11,933	13.96	1,095	11	36
74. VIENNA 6	184,895	9/00	6-30N-1E	1,008	20.08	304	2	17
75. WEQUAS	240,273	2/99	22-30N-4W	1,006	20.42	70	1	34
76. WILDCARD	5,598,263	1/95	26-30N-3E	18,522	23.89	635	21	29
77. WINTER			33-31N-2W	3,146	19.17	0	17	6
TOTALS:				779,661		424,953	775	
CHEVRON MICHIGAN								
1. ALBERT 1	13,499,997	10/92	5-29N-2E	35,609	19.30	685	30	40
2. ANCHOR STEAM	1,929,854	9/97	14-31N-4E	7,750	3.21	32,886	11	23
3. APPLE ORCHARD	2,902,985	10/95	10-29N-4E	5,321	21.64	114	8	22
4. ARTHUR MILLER	7,122,943	6/96	15-31N-3E	16,054	6.86	7,042	27	20
5. BAGLEY WEST AIRPORT	2,498,682	1/94	8-30N-3W	5,250	13.59	6,033	17	10
6. BAGLEY WEST GP	3,697,419	1/94	18-30N-3W	8,383	13.63	1,176	19	15
7. BEAR LAKE 29	489,945	11/07	30-23N-15W	9,511	6.92	3,276	14	23
8. BEAR LAKE 9	5,680,940	3/95	9-23N-15W	25,143	10.71	13,921	37	23
9. BLUE SKY	230,066	6/09	19-31N-07W	8,016	0.48	29,615	11	24
10. BOYNE VALLEY 31 MICROWA	791,926	4/96	35-32N-6W	2,020	3.41	60,060	12	6
11. BROWN NE 13	120,224	10/03	11-22N-15W	1,271	5.70	370	3	14
12. BRUSH LIMBAUGH	4,798,750	8/96	18-31N-4E	9,997	11.08	3,228	21	16
13. CENTRAL LAKE 15	2,452,323	8/05	16-31N-8W	28,522	1.38	55,666	28	34
14. CENTRAL LAKE 28	2,567,985	1/06	28-31N-8W	22,877	1.99	109,099	30	25
15. CHESS PLAY	6,918,970	10/95	18-30N-6W	21,159	5.04	28,781	36	20
16. CHESTER WEST			9-30N-2W	8,396	19.90	4,384	31	9
17. CHESTONIA 31 PAWN PLAY	8,336,603	1/97	19-30N-6W	75,614	6.96	6,700	39	65
18. CHIEF CREEK	964,762	10/02	9-22N-15W	8,988	5.74	4,035	16	19
19. CLEARWATER 14	539,992	12/05	14-28N-8W	6,825	6.63	892	3	76
20. CLEARWATER 2	5,264,618	8/98	2-28N-8W	42,267	6.96	10,849	32	44
21. CLEARWATER CENTRAL	1,752,553	4/03	22-28N-8W	21,383	4.67	10,258	27	26
22. CLEARWATER SOUTH	118,489	6/03	26-28N-8W	1,224	3.54	1,074	4	10
23. CONNIE STEVENS EAST	9,699,677	6/93	28-30N-3E	21,641	24.94	319	20	36
24. CONNIE STEVENS WEST	4,501,972	6/93	32-30N-3E	10,309	26.07	73	14	25
25. CUSTER 1	1,912,722	3/02	32-30N-6W	15,652	8.36	696	12	43
26. CUSTER 15	6,374,631	9/01	15-29N-7W	34,377	11.44	1,333	21	55
27. CUSTER 20	1,632,825	6/01	20-29N-7W	15,538	9.28	742	10	52
28. CUSTER 29	8,179,679	1/98	29-29N-7W	44,879	11.59	3,388	20	75
29. CUSTER 33	7,430,501	10/97	33-29N-7W	32,474	12.90	574	22	49
30. CUSTER 35	1,967,226	1/98	35-29N-7W	14,539	9.79	1,186	20	24
31. CUSTER/MANCELONA W			13-29N-7W	11,439	11.74	2,698	33	12

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32. ECHO 10 KING ARTHUR	3,708,871	3/02	10-31N-7W	14,161	3.13	31,770	25	19
33. ECHO 11	1,089,900	12/04	11-31N-7W	4,520	3.04	6,833	6	25
34. ECHO 11B - 21174	27,309	7/07	11-31N-7W	552	3.04		1	18
35. ECHO 11B - 21175	14,919	7/07	11-31N-7W	208	3.04		1	7
36. ECHO 24	2,070,961	3/00	24-31N-7W	13,434	3.93	23,573	17	26
37. ECHO 26	2,408,624	3/00	23-31N-7W	5,027	4.06	93,744	24	7
38. ELMERS GLEWOLL	7,647,071	1/95	10-28N-2E	24,312	11.21	1,842	27	30
39. ELMIRA 14	10,277,873	8/93	12-31N-4W	23,062	7.66	12,638	31	25
40. ELMIRA 23	7,188,596	8/93	13-31N-4W	16,582	11.93	2,082	16	35
41. ELMIRA 26	10,039,340	8/93	25-31N-4W	24,343	11.93	491	21	39
42. ELMIRA THRIVE WEST	3,983,104	4/93	5-31N-4W	7,170	6.03	30,625	14	17
43. ELVIRA 11	7,403,453	1/93	17-31N-4W	17,088	8.36	30,718	34	17
44. FLINT NAPPERS	3,622,044	8/97	10-30N-6E	10,470	7.19	7,599	17	21
45. FOREST HOME 10	1,766,214	8/06	3-30N-8W	31,163	3.12	68,891	21	49
46. FOREST HOME 14	298,275	12/07	11-30N-8W	8,373	3.48	10,707	12	23
47. FOREST HOME 34	42,731	10/08	34-30N-8W	1,363	3.08	2,077	2	23
48. FOSTERS LAGER	3,139,101	6/97	22-31N-4E	6,710	3.90	3,029	12	19
49. GRAND CANYON 2	72,942	1/07	26-32N-3W	441	1.03	11,159	2	7
50. HAWK LAKE	2,101,991	2/95	22-29N-5W	8,155	12.83	1,123	18	15
51. HELENA 23	2,603,531	1/05	15-29N-8W	44,321	6.60	6,600	21	70
52. HELENA 25	6,509,567	1/98	36-29N-8W	58,970	5.32	15,074	30	66
53. HILLBILLY	6,887,411	6/96	22-31N-3E	11,082	12.30	14,603	21	18
54. IRON OXIDE	8,039,236	12/94	23-30N-4E	24,207	14.86	1,067	28	29
55. JORDAN 10 FOAMING WAVE	4,446,153	5/95	10-31N-6W	7,471	2.83	1,634	16	16
56. JORDAN 12 JIVE WAVE	8,450,771	5/95	13-31N-6W	19,224	3.41	6,248	25	26
57. JORDAN 21 IMPORTANT WAV	4,478,438	4/96	22-31N-6W	11,449	2.13	13,374	13	29
58. JORDAN 29 HEAT WAVE	484,720	9/02	30-31N-6W	3,671	2.70	7,553	8	15
59. JORDAN 33 DYNAMITE WAVE	3,369,649	1/96	34-31N-6W	4,616	3.95	12,705	10	15
60. JORDAN 35 KING WAVE	8,798,544	12/95	35-31N-6W	33,573	3.95	16,462	24	47
61. JORDAN 9 GIGANTIC WAVE	2,805,445	1/96	4-31N-6W	9,380	2.13	21,777	13	24
62. KEARNEY 15	1,626,112	11/02	15-30N-7W	16,730	6.44	3,924	12	46
63. KEARNEY 16	2,407,534	11/02	21-30N-7W	29,196	6.44	8,242	21	46
64. KEARNEY 26	3,665,275	8/02	22-30N-7W	37,822	6.44	6,549	20	63
65. KEARNEY 33	315,611	5/05	28-30N-7W	5,163	3.46	1,860	5	34
66. KEARNEY 36	2,875,264	3/02	36-30N-7W	23,587	8.78	1,619	12	66
67. KEARNEY 9 CHECK MATE	6,511,476	1/01	9-30N-7W	55,698	4.96	27,600	40	46
68. KING EDWARDS	4,125,869	5/95	1-30N-4E	14,477	13.92	100	17	28
69. LLOYDS OF LONDON	8,147,254	8/97	7-31N-3E	21,986	8.33	5,194	21	35
70. LOUDBERT	6,887,006	6/93	7-29N-3E	15,448	24.52	171	23	22
71. MILLER CREEK	5,835,125	8/97	31-31N-4E	18,484	15.91	3,185	20	31
72. MOTHER HUBBARD	3,453,318	9/96	31-31N-5E	9,273	9.18	2,131	15	21
73. MT MARIA	517,125	4/07	29-28N-7E	18,824	6.22	12,180	22	29
74. NET WERTH	485,424	8/98	19-30N-7E	1,585	7.72	12,457	7	8
75. NORTH ELMIRA	429,240	10/04	3-31N-4W	3,265	7.66	6,215	4	27
76. NORTH RUST NEVER SLEEP	13,009,254	6/93	16-29N-4E	20,177	25.66	854	30	22

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77. OLD VANDY 2D	2,645,866	7/99	29-32N-3W	2,932	5.68	13,008	7	14
78. OLD VANDY UNIT #1	6,345,887	3/97	6-31N-3W	11,590	5.68	34,622	25	15
79. OLD VANDY UNIT #2	431,053	1/98	12-31N-4W	1,053	5.68	0	1	35
80. OLD VANDY UNIT #3	4,735,322	5/98	36-32N-4W	12,617	5.68	19,270	19	22
81. OLD VANDY UNIT #5	1,868,729	8/00	14-32N-4W	2,584	3.57	105,220	17	5
82. OLD VANDY UNIT #6	3,484,721	8/00	21-32N-3W	8,784	3.57	59,621	16	18
83. OLD VANDY UNIT #7	2,353,428	8/01	9-32N-3W	6,071	3.57	57,366	10	20
84. OLD VANDY UNIT #8	2,137,132	8/02	15-32N-3W	10,334	1.03	55,116	13	26
85. OLD VANDY UNIT #9	327,468	9/03	24-32N-3W	1,373	1.03	6,543	5	9
86. ONEKAMA 12	0	8/09	24-23N-16W	0		0	0	N/A
87. RAPID RIVER 21	92,151	2/02	10-28N-7W	1,249	6.94	295	6	7
88. RAPID RIVER 3	949,510	1/02	3-28N-7W	7,125	5.01	1,714	16	15
89. RAPID RIVER 5	5,572,240	2/98	5-28N-7W	23,370	11.04	3,715	22	35
90. RUST PROOF	523,249	6/06	5-30N-4E	6,686	15.96	1,067	7	32
91. RUST ROAD	5,477,355	3/95	15-30N-4E	13,645	19.26	92	17	27
92. SCENIC	9,888,909	7/94	19-30N-2E	18,453	26.10	682	21	29
93. TIMBER WOLF	3,663,555	3/96	29-30N-7E	10,037	8.12	8,574	25	13
94. VIENNA 14	13,740,052	9/93	14-30N-1E	24,055	25.35	1,334	27	30
95. VIENNA 23	9,170,781	8/93	24-30N-1E	21,491	24.78	2,353	23	31
96. VIENNA 27	5,526,290	9/93	27-30N-1E	9,332	25.15	542	14	22
97. WARNER 10 COOL WAVE	2,853,262	4/96	3-31N-5W	14,001	5.47	8,302	15	31
98. WARNER 13	6,545,229	6/93	13-31N-5W	15,154	5.47	24,000	19	27
99. WARNER 2 AWESOME WAVE	1,489,441	9/97	11-31N-5W	12,693	5.93	12,731	14	30
100. WARNER 22	13,905,403	4/93	15-31N-5W	41,369	6.52	1,616	37	37
101. WARNER 27	8,078,467	5/93	34-31N-5W	19,054	7.95	2,258	18	35
102. WARNER 8 BOOMING WAVE	12,258,028	12/94	7-31N-5W	31,338	5.47	5,529	28	37
103. WILSON 28	1,988,152	2/97	32-32N-6W	7,174	2.13	26,108	15	16
104. XREA	5,849,061	8/94	34-31N-4E	17,209	16.15	92	21	27
105. ZBART	7,107,148	8/94	11-30N-4E	16,170	17.70	115	25	22
TOTALS:				1,676,184		1,401,317	1,890	
DELTA								
1. AVERY 24	5,083,270	8/95	24-30N-2E	21,333	26.00	121	16	44
2. AVERY 31	11,124,967	12/93	31-30N-3E	32,015	26.00	34	29	37
3. AXFORD	11,541,439	10/91	11-31N-2W	28,450	11.00	4,460	40	24
4. BENSINGER	748,722	7/05	12-31N-2W	10,547	13.00	678	4	88
5. BOUGHNER	5,146,618	4/91	28-31N-2W	8,890	18.00	1,122	15	20
6. BRILEY 17	6,339,431	3/96	17-31N-2E	19,728	17.00	55	17	39
7. BRILEY 20	308,290	10/03	20-31N-2E	2,211	17.00	97	1	74
8. BRILEY 33	2,688,651	3/96	33-31N-2E	11,303	17.00	20	10	38
9. DELTA BRILEY 19	8,085,661	4/93	13-31N-1E	16,693	17.00	2,665	24	23
10. DELTA BRILEY 29	15,806,234	4/93	29-31N-2E	38,922	17.00	3,474	31	42
11. DELTA BRILEY 31	7,051,010	4/93	31-31N-2E	15,321	17.00	413	18	28
12. DOVER 14	1,836,001	9/00	14-31N-2W	6,005	13.00	1,177	8	25
13. DOVER 33	738,265	1/01	32-31N-2W	4,182	18.00	229	3	46

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
14. ELMER 17A	401,973	8/96	18-28N-2E	416	6.00	102	12	1
15. ELMER 17B	1,968,125	5/96	21-28N-2E	6,632	6.00	1,164	9	25
16. ELMER 26	3,404,216	9/96	26-28N-2E	12,894	6.00	4,219	23	19
17. GARDNER 32	6,965,220	10/90	32-31N-1W	10,133	15.00	5,879	28	12
18. KUBACKI			23-31N-2W	7,091	13.00	5,236	19	12
19. LAKE 15	10,995,263	8/93	14-30N-2E	38,288	25.00	925	20	64
20. MONTMORENCY 34	633,580	5/06	34-32N-1E	6,590	2.00	33,728	7	31
21. MT RAYNIER	2,375,069	11/95	35-31N-1E	4,264	17.00	5	4	36
22. NIMBY	2,610,100	3/96	3-31N-2W	7,143	11.00	888	13	18
23. SCHRADER			21-31N-2W	16,495	13.00	4,187	32	17
24. TOWNLINE	1,652,207	5/94	32-32N-1E	5,553	2.00	32,407	11	17
25. VIENNA 13	2,620,737	8/95	12-31N-1E	5,425	17.00	674	11	16
26. VIENNA/WALTZ	1,308,904	10/98	3-31N-1E	4,003	2.00	21,952	8	17
TOTALS:				340,527		125,911	413	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	8,475	11.81	424	21	13
2. J A BOTT	6,945,084	2/91	13-29N-3W	7,732	28.14	27	18	14
TOTALS:				16,207		451	39	
DYNAMIC DEVELOPM								
1. NYSTROM C1-14	141,328	3/98	14-23N-15W	348	16.00	51	1	12
TOTALS:				348		51	1	
ENERVEST OPERATIN								
1. ASE 1 HAYES			22-29N-4W	6,323	20.11	1,435	13	16
2. ASE 2	3,640,466	1/94	28-30N-2W	6,404	28.16	1,616	10	21
3. ASE 3A-25	1,323,951	4/98	25-30N-2W	8,649	12.12	6,689	14	21
4. ASE 3A-36	188,910	4/98	36-30N-2W	460	12.60	356	2	8
5. ASE 3B WOLFE	2,871,431	4/98	33-30N-2W	10,647	24.17	2,686	16	22
6. ASE 3B WOLFE ET AL	374,221	4/98	34-30N-2W	1,910	15.22	482	3	21
7. ASE 4-16	1,153,308	4/98	16-29N-4W	4,027	15.48	1,067	8	17
8. ASE 4-17	1,401,051	4/98	17-29N-4W	5,495	15.12	1,456	6	31
9. ASE 4B	2,958,441	1/94	8-29N-4W	11,769	16.18	3,117	10	39
10. ASE 4C	472,816	1/94	5-29N-4W	919	18.56	243	1	31
11. ASE 4D	268,383	1/94	16-29N-4W	445	15.34	118	1	15
12. ASE 5	6,981,018	1/94	34-30N-2W	13,920	25.75	4,418	19	24
13. ASE 512	3,791,716	1/94	12-29N-2W	32,192	8.69	2,055	6	179
14. ASE 519	493,299	10/99	19-29N-1W	2,439	25.62	156	1	81
15. ASE 5B	869,248	1/94	36-30N-2W	1,242	21.99	394	3	14
16. ASE 5C	2,968,486	1/94	24-29N-2W	11,042	21.36	705	7	53
17. ASE 6	14,779,902	1/94	30-30N-2W	23,008	24.47	5,020	44	17
18. ASE 6B	1,021,810	1/94	19-30N-2W	1,104	22.23	241	2	18
19. ASE 6C	596,536	1/94	8-29N-2W	334	30.66	73	1	11
20. ASE 7	1,987,404	1/94	18-29N-3W	4,797	24.31	1,060	7	23

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
21. ASE 7B	1,250,702	1/94	20-29N-3W	3,386	24.33	748	4	28
22. ASE 7C	1,783,827	3/91	23-29N-4W	4,167	20.67	269	7	20
23. ASE 8	4,571,980	8/94	18-29N-1E	10,476	15.00	1,928	7	50
24. CHARLTON 14			14-30N-1W	8,920	27.04	2,056	13	23
25. MAYER			24-29N-4W	6,207	25.36	523	13	16
26. NMAG 1	3,646,597	1/94	16-29N-3W	10,217	28.85	53	24	14
27. NMAG 2	711,939	1/94	21-29N-3W	2,139	26.68	11	3	24
28. NMAG 3	1,642,009	1/94	22-29N-3W	5,289	28.46	28	7	25
29. SCV			13-29N-2W	56,757	20.29	4,951	69	27
30. STATE HAYES			25-29N-4W	3,488	24.93	293	11	11
31. VIENNA CHARLTON			7-30N-1E	6,493	25.79	1,496	11	20
TOTALS:				264,665		45,743	343	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HRF								
1. ABE LINCOLN	1,310,391	2/96	20-29N-4E	2,305	11.54	337	3	26
2. BEAR SWAMP	5,538,456	9/97	5-29N-5E	17,395	11.70	2,128	8	72
3. CLUB PROSPECT	320,632	10/00	28-29N-5E	1,729	13.46	212	2	29
4. HERMS LANDING	583,212	8/96	2-29N-4E	1,404	16.05	205	3	16
5. INDIAN GREEN	3,479,794	7/99	12-29N-4E	11,677	8.15	1,707	7	56
6. INDIAN GREEN EAST	1,421,973	9/00	17-29N-5E	7,611	7.09	931	2	127
7. LIGHTNING TREE	5,716,843	11/96	29-29N-5E	23,944	6.63	2,928	9	89
8. LOST WATCHMAN	6,251,931	3/98	32-30N-5E	19,368	14.24	2,369	11	59
9. MINERS DAM	632,908	6/99	36-29N-4E	3,886	6.39	475	2	65
10. MINERS DAM - 21242	64,494	4/08	01-28N-04E	1,583	6.18	194	1	53
11. MINERS DAM - 21243	138,560	3/08	12-28N-4E	3,351	6.18	410	1	112
12. MINERS DAM-20279	554,506	9/01	3-28N-4E	3,189	12.56	466	1	106
13. MINERS DAM-20280	630,450	9/01	3-28N-4E	3,194	13.26	467	1	106
14. MINERS DAM-20339	812,457	2/03	10-28N-4E	5,181	10.30	757	1	173
15. MINERS DAM-20438	291,134	2/03	10-28N-4E	1,826	6.86	267	1	61
16. MINERS DAM-20439	264,587	2/03	35-29N-4E	1,987	5.17	290	1	66
17. MINERS DAM-20440	1,025,411	3/03	2-28N-4E	5,771	8.04	844	1	192
18. MINERS DAM-21065	162,481	4/06	2-28N-4E	1,904	7.89	278	1	63
19. MINERS DAM-21066	208,502	4/06	11-28N-4E	2,367	7.52	346	1	79
20. MINERS DAM-21067	572,489	4/06	10-28N-4E	7,233	6.63	1,057	1	241
21. MINERS DAM-21068	32,551	4/06	10-28N-4E	378	2.96	55	1	13
22. MINERS DAM-21153	163,220	3/07	35-29N-4E	2,590	6.18	317	1	86
23. MINERS DAM-21154	117,763	3/07	2-28N-4E	2,313	6.18	283	1	77
24. SNOWFLOW 2A	792,890	3/98	4-29N-5E	2,496	8.75	305	2	42
25. SOUTH OTSEGO 10 SEA O T	829,361	9/03	9-29N-3W	6,150	27.19	0	9	23
26. STATE TLC MINERS DAM	712,831	12/04	3-28N-4E	7,118	11.00	1,040	5	47
27. TLC 20	16,541,010	11/95	21-29N-4E	51,244	16.05	7,490	29	59

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Project Name								
28. TLC AIRPORT	400,431	5/04	15-29N-4E	4,121	19.94	602	4	34
29. TLC FOUR CORNERS	349,347	4/06	36-29N-4E	7,617	8.64	932	6	42
30. TOM & JERRY	170,919	6/99	21-29N-5E	635	12.93	78	1	21
31. TY COBB	939,883	4/98	35-30N-4E	2,920	9.23	427	2	49
32. WELCH	327,525	1/00	35-30N-4E	1,425	11.80	208	1	48
TOTALS:				215,912		28,405	120	
J5								
1. BENGAL 32	10,976,654	2/95	31-29N-2E	40,904	11.87	637	28	49
2. BLACK RIVER	12,243,340	5/92	27-31N-1E	25,980	20.30	1,559	21	41
3. MERO 34	973,955	5/98	34-31N-1E	3,248	20.30	230	6	18
4. NORTH VIENNA 26	229,942	1/04	27-31N-1E	1,540	20.30	86	3	17
5. PENN B1-14	4,959	11/01	14-31N-3W	14	20.30	47	1	0
6. WAGAR 22	1,066,337	10/98	22-31N-1E	2,712	20.30	93	2	45
TOTALS:				74,398		2,652	61	
JAGUAR ENERGY, LL								
1. OTSEGO LAKE 34	620,813	8/95	34-29N-3W	2,420	28.50	430	2	40
TOTALS:				2,420		430	2	
JDB ENERGY LLC								
1. CCR	713,248	8/07	25-32N-1E	11,583	3.53	2,982	10	39
2. CCR II	118,676	6/08	23-32N-01E	2,733	3.53	4,214	7	13
3. CCR III	16,818	4/09	19-32N-02E	364	3.53	159	2	6
TOTALS:				14,680		7,355	19	
JORDAN DEVELOPME								
1. 451 RUM	7,128,939	1/94	29-30N-4E	10,149	19.35	555	15	23
2. ART CARNEY	3,535,962	4/96	35-31N-5E	4,444	4.43	5,789	14	11
3. BARNEY MILLER SOUTH	2,688,018	8/01	18-30N-4E	15,268	19.35	288	8	64
4. BLACK	8,966,316	11/91	29-31N-1E	9,725	19.63	3,506	26	12
5. COLFAX 29	1,030,908	6/05	29-25N-13W	15,878	4.53	19,016	12	44
6. DEWARD CLEAVER	477,884	8/06	12-29N-5W	7,887	6.22	1,019	5	53
7. DOVER WEST	8,383,139	10/91	29-31N-2W	12,312	18.09	642	21	20
8. FARMER IN THE DELL	8,445,559	6/95	31-30N-4E	18,328	20.01	191	17	36
9. GREEN ACRES	1,853,010	3/02	33-31N-5E	10,103	3.57	14,244	14	24
10. HAYMEADOW	11,186,344	12/95	2-30N-2E	25,677	25.39	185	17	50
11. MILTON BRADLEY CENTRAL	3,548,029	3/07	36-30N-9W	95,773	4.72	36,946	28	114
12. MILTON BRADLEY NORTH	4,076	3/07	12-30N-9W	1,680	4.46	123,341	11	5
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.75	0	0	N/A
14. NESSEN CITY SOUTH	178,227	4/05	4-24N-13W	1,433	1.02	19,822	4	12
15. NICKERSON VALLEY	6,763,016	1/96	36-31N-2E	17,051	14.01	214	16	36
16. NORTH STARMIRA 4 (NADV-4			23-30N-5W	20,238	13.29	520	29	23
17. PAIR O DICE	6,173,301	12/96	25-30N-1E	24,593	15.15	1,890	16	51
18. PIGEON RIVER (SAWDUST)	3,594,878	2/92	23-31N-1W	3,847	5.07	539	6	21

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Project Name								
19. SCHROEDER	3,398,267	1/92	8-30N-1W	2,383	23.96	1,310	10	8
20. SLAM DUNCAN	5,204,620	3/96	12-30N-5E	13,754	12.86	283	17	27
21. SNAKE EYES	546,376	10/03	3-29N-1E	5,022	15.15	410	3	56
22. VIENNA 1	3,369,284	7/93	9-31N-1E	3,776	2.96	15,467	15	8
23. VIENNA 2	11,754,931	1/92	16-31N-1E	25,078	13.22	2,905	30	28
24. VIENNA 3	4,870,545	12/91	33-31N-1E	10,767	22.64	2,020	12	30
25. VOYER LAKE	8,590,645	1/96	30-31N-3E	16,277	19.10	405	16	34
TOTALS:				371,443		251,507	362	
LINN OPERATING, INC								
1. BEYER	1,367,400	2/02	21-30N-7E	7,673	6.32	5,889	19	13
2. BIG BASS LAKE	4,802,905	5/91	11-29N-2W	20,129	3.98	10,333	9	75
3. BIG KAHUNA	351,083	3/09	07-27N-08E	11,634	6.45	11,574	6	65
4. BIJOU	9,447,030	12/94	1-29N-6W	29,273	14.09	331	34	29
5. BLACK BEAN #1			7-30N-7E	6,481	5.56	41,291	15	14
6. BLACK BEAN #2	333,515	8/05	12-30N-6E	2,931	5.56	4,903	8	12
7. BLACK BEAN #3	336,462	7/05	3-30N-6E	2,714	5.56	3,957	5	18
8. BROAD	15,653,651	1/96	22-29N-5E	39,766	15.18	1,429	37	36
9. CARGAS	61,680	1/08	11-30N-2W	1,278	23.33	745	2	21
10. CHESTER 1			1-29N-2W	29,514	6.60	5,793	18	55
11. CHURCHILL POINT	10,529,393	2/96	35-29N-7E	38,949	11.78	19,987	36	36
12. CLASSICS	972,084	1/08	11-30N-2W	18,538	23.33	6,351	25	25
13. CLEAR LAKE	1,105,043	12/05	36-32N-2E	12,418	5.04	6,008	13	32
14. COMSTOCK HILLS	6,551,913	6/96	17-28N-8E	21,123	11.73	16,991	26	27
15. DISCARD	974,714	12/05	22-30N-6E	12,056	9.69	5,199	10	40
16. DOCTORS CLUB	20,718,383	9/96	3-28N-5E	87,529	12.22	6,861	89	33
17. DOLLAR LAKE	1,417,948	1/94	8-28N-1E	11,063	3.02	2,410	14	26
18. FANTASY ISLAND	163,130	4/09	32-29N-08E	3,768	5.61	28,903	8	16
19. FREDERIC I	6,393,038	11/91	21-29N-4W	14,465	18.31	1,368	16	30
20. FREDERIC II	3,531,358	12/91	33-29N-4W	9,679	18.31	2,335	12	27
21. FREDERIC III	4,331,042	3/92	34-29N-4W	11,393	18.31	671	18	21
22. FREDERIC IV	4,069,276	5/92	3-28N-4W	18,475	12.84	1,873	25	25
23. FREDERIC V	2,279,160	10/92	11-28N-4W	12,464	12.84	1,476	8	52
24. FREDERIC VI	1,470,897	1/93	15-28N-4W	8,357	12.84	3,530	15	19
25. FREDERIC VII	1,656,148	3/93	21-28N-4W	8,301	12.84	5,035	13	21
26. FREDERIC VIII	4,334,604	11/92	18-29N-4W	9,063	18.31	673	9	34
27. FREDERIC XI	3,162,998	7/93	5-28N-4W	17,592	12.84	6,362	18	33
28. GEHRKE	2,016,012	5/05	1-29N-7E	19,552	7.86	6,178	26	25
29. GILCHRIST	11,783,985	7/93	35-29N-3E	28,888	22.28	736	33	29
30. GREEN BEAN #1	140,744	3/06	32-31N-6E	1,074	2.06	11,454	10	4
31. GREEN BEAN #2	436,971	3/06	32-31N-6E	4,332	2.06	15,213	8	18
32. GUMP	408,707	9/97	24-30N-4W	1,351	20.42	16	1	45
33. HARDWOOD	35,769,714	6/92	24-29N-3E	94,375	25.89	2,945	85	37
34. HEART LAKE	1,786,279	5/95	29-29N-3W	8,235	18.31	162	5	55
35. HIGHWAY 33	11,211,880	2/93	12-29N-3E	20,284	24.56	1,798	20	34

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ANTRIM

SEPTEMBER 2011

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
36. HIGHWAY 612	4,238,421	9/92	17-29N-3E	8,571	25.54	319	11	26
37. HIGHWAY 65	11,819,572	12/95	30-29N-6E	40,638	12.93	114,194	42	32
38. HOLCOMB CREEK	3,307,588	2/96	1-28N-7E	9,617	13.01	56,655	18	18
39. JOY	16,211,796	7/93	7-29N-4E	39,981	26.23	6,704	44	30
40. LAKES OF THE NORTH	17,234,856	11/93	14-29N-5W	54,560	13.17	4,363	48	38
41. LEESEBERG # 2	346,101	12/06	15-29N-7E	4,887	5.95	2,303	7	23
42. LEESEBERG #1	217,939	7/07	23-29N-7E	3,309	5.95	1,890	3	37
43. LOST LAKE WOODS	6,728,068	8/97	31-28N-8E	34,152	11.40	70,722	40	28
44. MACKINAW #1	718,918	6/06	34-30N-7E	6,742	6.70	1,796	11	20
45. MACKINAW #2	928,289	9/05	25-30N-7E	8,430	6.70	8,152	13	22
46. MANCELONA I	21,868,898	12/93	4-29N-5W	56,254	14.09	8,194	64	29
47. MANCELONA II	3,829,677	12/93	32-30N-5W	16,648	14.09	2,152	13	43
48. MARSTRAND	11,002,333	10/91	34-31N-1W	14,871	18.22	2,709	22	23
49. MID CHARLTON EAST			25-30N-1W	7,776	23.64	428	17	15
50. MID CHARLTON WEST			26-30N-1W	8,113	28.63	301	14	19
51. MT MOHICAN	306,180	3/09	20-27N-08E	10,713	6.45	14,153	6	60
52. NICHOLSON HILL #1	13,592	5/05	19-29N-8E	89	5.95	9,190	2	1
53. NICHOLSON HILL #2	478,356	4/07	8-29N-8E	8,130	5.95	4,809	7	39
54. NORTH BAY	13,486,461	10/97	7-28N-7E	71,253	14.03	4,456	55	43
55. NORTH BAY II	97,467	3/08	03-28N-06E	1,641	12.93	995	1	55
56. NORTH HARDWOOD	7,285,713	10/96	35-30N-3E	17,436	24.72	40	11	53
57. NORWAY HUNT CLUB	130,218	11/00	13-28N-4E	485	12.22	125	1	16
58. PAFFI	5,029,813	11/92	11-29N-1E	22,240	8.65	1,696	17	44
59. PAXTON QUARRY	1,319,871	10/98	8-30N-7E	3,060	2.06	44,836	14	7
60. PRIVATE SCHMITT CREEK	4,958,638	3/96	35-29N-6E	11,945	8.52	30,979	12	33
61. RAISIN CAIN	12,252	3/10	10-24N-15W	1,124	6.45	3,653	1	37
62. SAGE CREEK	11,058,181	2/93	12-29N-2E	25,851	22.24	1,428	29	30
63. SAMSON MT MARIA	5,010	12/09	14-27N-07E	0	6.45	764	1	0
64. SCOTT CREEK	9,803,371	4/96	32-29N-7E	28,826	11.10	8,313	31	31
65. SEGUIN	1,401,548	4/05	13-29N-7E	12,979	5.95	13,831	18	24
66. SHARKSTOOTH	1,510,401	1/08	33-29N-01E	51,442	3.04	10,133	7	245
67. SHERIDAN CREEK	9,734,379	11/92	10-29N-1E	36,730	14.32	3,133	28	44
68. SKUNK HOLLOW	35,882	4/09	26-27N-07E	187	6.45	532	1	6
69. SNOWFLOW 1	1,277,624	10/96	15-29N-5E	1,676	9.30	3,724	3	19
70. SNOWFLOW 2	224,334	10/96	3-29N-5E	152	9.97	321	1	5
71. SNOWFLOW 3	5,616,715	10/96	3-29N-5E	11,716	11.26	7,975	14	28
72. SOUTH BRILEY	34,423,694	10/93	29-30N-2E	80,342	26.92	5,763	72	37
73. STATE MAPLE FOREST	12,151,119	7/91	9-28N-3W	57,832	19.10	7,137	61	32
74. STATE SCHMITT CREEK	11,025,444	12/95	14-29N-6E	41,050	8.52	187,624	41	33
75. SUCKER CREEK	17,378	3/09	18-27N-08E	742	6.45	1,972	2	12
76. THIBODEAU	291,595	4/09	06-27N-08E	10,535	6.45	2,298	5	70
77. THOMAS LAKE	26,897,662	12/93	26-30N-4W	62,693	20.42	3,723	47	44
78. TONTO	1,398	1/10	23-27N-07E	6	6.45	0	1	0
79. TREASURE ISLAND	1,665,351	7/03	25-29N-7E	11,515	8.22	19,315	23	17
80. WEBBER CREEK	5,420,307	10/94	3-29N-4E	8,785	21.23	871	10	29

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Monthly Gas Production Report

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Project Name								
81. WERTH WHILE	126,221	11/06	26-30N-7E	1,414	2.06	1,611	4	12
82. WEST DOLLAR LAKE	675,353	1/94	1-28N-1W	6,106	4.45	886	13	16
83. WEST TWIN ANTRIM	53,732	9/09	31-29N-01E	2,146	4.40	213	1	72
84. WILD WEST	10,710,011	8/94	5-30N-4W	29,227	20.42	11,417	27	36
TOTALS:				1,589,334		929,578	1,630	
MERIT ENERGY COMP								
1. 35-12	1,682,613	8/99	25-29N-5E	6,057	17.30	96	9	22
2. ALBERT/LOUD	51,307,729	10/93	28-29N-3E	113,239	20.00	10,408	72	52
3. AVERY SMITH	2,640,728	2/99	5-30N-3E	6,378	25.00	154	8	27
4. BARNEY MILLER	4,485,800	2/00	8-30N-4E	13,840	18.60	812	10	46
5. BEAR LAKE 13	688,305	8/96	13-23N-15W	3,654	9.60	1,173	4	30
6. BEAR LAKE 23	704,199	10/02	23-23N-15W	5,110	4.80	11,209	5	34
7. BEAR LAKE 26	209,248	10/02	26-23N-15W	1,729	4.80	1,277	2	29
8. BLUE SPRUCE	3,346,912	9/97	4-28N-8E	5,407	10.50	19,085	16	11
9. CALEDONIA 11	6,794,616	10/00	13-28N-6E	25,022	13.60	586	24	35
10. CLINTON 5/6	4,667,681	8/96	6-28N-3E	13,123	20.00	284	9	49
11. COMEDY CLUB	18,298	11/07	15-28N-6E	254	12.00	6	1	8
12. DEVILS RIVER	813,557	10/98	34-29N-8E	2,897	9.40	12,178	10	10
13. DOUBLE ALEX	5,381,335	1/95	21-30N-4E	14,840	18.60	1,217	15	33
14. HAASS	5,599,911	4/99	4-28N-6E	14,882	11.10	3,131	15	33
15. HUSH PUPPY	4,134,700	6/99	7-28N-6E	23,483	13.90	440	14	56
16. KOGELMANN	6,102,444	4/99	22-28N-6E	20,144	12.00	510	15	45
17. KRUGERRAND	4,654,358	2/00	5-29N-7E	16,374	8.40	3,112	21	26
18. MANCELONA 33	165,012	10/04	33-29N-5W	1,491	0.00	229	2	25
19. MH LAND	1,865,351	10/00	24-28N-6E	11,717	7.90	4,917	9	43
20. SILVERBROOK	86,320	3/07	36-28N-6E	2,184	4.70	873	4	18
21. SPRINGDALE 25	50,212	2/05	24-29N-5W	124	4.00	1,917	2	2
22. TIMM	1,780,858	8/98	10-28N-8E	4,452	9.40	25,575	21	7
23. WEST CLINTON COMMON	1,436,330	4/00	19-28N-3E	6,538	20.00	2,730	12	18
24. WINSTON CHURCHILL	997,138	8/99	21-28N-3E	5,034	3.70	3,834	15	11
TOTALS:				317,973		105,753	315	
MUSKEGON								
1. 400 HUNT CLUB	1,701,996	1/99	31-29N-4E	7,618	13.50	855	3	85
2. BASS LAKE	7,367,365	1/91	2-29N-2W	49,512	4.68	15	20	83
3. BIG WOLF LAKE	10,793,691	4/96	24-29N-1E	47,724	5.01	7,914	31	51
4. CAULKINS LAKE	17,198,273	9/90	13-29N-1W	46,382	23.50	1,056	30	52
5. CRAPO LAKE			26-29N-2W	26,357	17.90	1,814	37	24
6. EAST HEART LAKE	8,487,409	12/90	35-29N-3W	18,529	21.68	246	21	29
7. EMERALD LAKE	2,896,409	2/92	7-29N-2W	3,751	28.12	488	8	16
8. FOX LAKE	510,899	3/08	20-29N-2W	10,759	20.79	1,262	3	120
9. FRENCH POND	391,812	9/02	13-31N-3W	1,878	14.59	57	2	31
10. GINGELL LAKE			13-30N-2W	16,283	4.45	649	13	42
11. HEART LAKE	1,787,799	11/90	21-29N-3W	0	0.00	0	0	N/A

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Project Name								
12. ISLAND LAKE	6,534,892	1/99	9-28N-4E	38,447	11.82	714	27	47
13. KUJAWA (DOVER)			19-31N-2W	14,956	19.06	604	22	23
14. LAKE HORICON 14	3,561,764	12/04	12-29N-4W	34,800	21.72	5,104	22	53
15. LAKE HORICON 15			15-29N-4W	5,260	15.47	2,241	12	15
16. LITTLE CRAPO LAKE			21-29N-1W	17,995	26.33	768	29	21
17. MITCHELL LAKE	7,606,132	1/92	21-29N-2E	31,819	11.39	2,419	23	46
18. MITCHELL LAKE II	13,352,924	4/96	19-29N-2E	51,209	8.96	8,558	34	50
19. NO LAKE	13,530,945	10/90	33-29N-1W	32,635	21.23	869	36	30
20. NORTH HIDDEN LAKE	8,067,373	1/92	33-30N-1E	18,856	21.32	783	20	31
21. OPAL LAKE	4,956,662	7/91	17-29N-2W	4,669	28.17	603	13	12
22. OTSEGO LAKE			6-29N-3W	17,592	24.22	0	30	20
23. PERCH LAKE	11,215,652	11/92	36-29N-1W	41,152	12.25	790	17	81
24. PIGEON RIVER	4,829,213	2/92	17-31N-2W	5,606	19.55	4	10	19
25. RAMNEK RANCH (LOWER CH			18-29N-2W	19,089	20.79	1,844	19	33
26. RHOADS LAKE	1,802,998	5/98	1-28N-3E	7,607	13.50	854	19	13
27. ROUND LAKE	7,802,189	8/91	27-29N-1W	22,448	17.25	438	18	42
28. SAND LAKE	399,397	7/08	26-29N-02W	9,792	17.90	834	3	109
29. SHUPAC LAKE	1,905,540	5/93	4-28N-1W	9,130	8.29	1,776	10	30
30. SOUTH HIDDEN LAKE	9,718,790	12/91	5-29N-1E	20,620	20.25	2,041	23	30
31. STOREY LAKE	273,370	1/06	7-32N-2W	2,718	0.31	20,102	7	13
32. STURGEON RIVER	5,495,193	11/93	18-31N-2W	16,810	14.59	514	14	40
33. TRAVERSE LAKES	5,352,893	2/91	24-30N-1W	7,641	27.68	278	13	20
34. VIKING LAKE	4,203,680	8/91	24-29N-3W	8,917	27.42	92	13	23
TOTALS:				668,561		66,586	602	
NORTHSTAR ENERGY								
1. ARROWHEAD RANCH MONT	283,738	5/06	15-32N-1E	1,254	0.02	47,276	3	14
2. BLACK BEAR CENTRAL	847,349	4/06	33-33N-3W	10,694	0.57	112,251	23	15
3. BLACK BEAR EAST	15,160	9/07	35-33N-3W	1,256	0.27	31,507	2	21
4. BLUE CHIP	237,993	10/06	21-32N-1E	3,194	0.02	22,905	2	53
5. CHANDLER NORTH	119,856	9/07	26-33N-4W	4,692	0.90	113,061	6	26
6. CHANDLER SOUTH	529,491	5/07	34-33N-4W	11,132	0.90	95,078	7	53
7. CORWITH - AURORA ENERG	1,052,107	11/06	6-32N-3W	12,887	2.52	75,757	9	48
8. GAYLORD FISHING CLUB	45,903	2/07	20-32N-1E	504	0.02	450	2	8
9. HUDSON 13	977,826	1/06	13-32N-4W	7,786	3.94	72,751	7	37
10. HUDSON 19	282,820	11/05	19-32N-4W	5,019	0.19	14,543	3	56
11. HUDSON 34 USP	2,844,762	11/04	35-32N-4W	26,363	7.14	144,931	27	33
12. HUDSON NORTHEAST	3,700,931	4/05	15-32N-4W	26,007	8.38	121,297	27	32
13. HUDSON NORTHWEST	1,746,280	11/05	20-32N-4W	14,718	6.53	52,603	18	27
14. HUDSON SOUTHWEST USP	2,182,530	12/04	30-32N-4W	15,672	4.68	82,363	30	17
15. HUDSON WEST	27,459	11/05	19-32N-4W	150	0.16	8,119	2	2
TOTALS:				141,328		994,892	168	
NUENERGY OPERATI								
1. ALCONA CO (SILVERWOLF U	527,270	3/09	30-28N-06E	17,261	6.77	8,359	14	41

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Project Name								
2. BAGLEY 27			27-30N-3W	47,993	22.00	2,747	38	42
3. SOUTH OTSEGO 10			9-29N-3W	28,798	26.61	0	22	44
TOTALS:				94,052		11,106	74	
OILFIELD								
1. BAGLEY 17			19-30N-3W	17,588	23.32	204	26	23
2. BAGLEY 30	2,587,451	12/03	30-30N-3W	15,763	21.96	855	10	53
3. BIG WOLF	12,089,544	5/96	1-28N-1E	49,429	4.45	6,651	36	46
4. CUSTER 19	744,951	9/07	19-29N-7W	12,998	8.33	0	2	217
5. CUSTER 4	367,706	7/09	33-30N-07W	15,939	3.52	6,918	5	106
6. CUSTER 7	3,069,664	12/06	8-29N-7W	48,499	5.85	11,864	25	65
7. EAST ELMIRA 34	654,356	4/03	34-31N-4W	3,210	12.52	0	7	15
8. ELMIRA 27	132,536	8/05	27-31N-4W	1,089	16.02	0	2	18
9. ELMIRA 27 - 21076	102,495	5/06	35-31N-4W	1,192	16.80	0	1	40
10. ELMIRA 27 - 21079	87,194	6/06	4-30N-5W	880	9.28	0	1	29
11. ELMIRA 27 - 21106	110,542	10/06	26-31N-4W	1,351	14.83	0	1	45
12. ELMIRA 27 - 21114	106,397	11/06	26-31N-4W	1,421	10.03	0	1	47
13. ELMIRA 27 - 21130	163,177	12/06	27-31N-4W	2,154	13.04	60	1	72
14. ELMIRA 27 - 21163	142,510	4/07	26-31N-4W	2,027	13.30	0	1	68
15. ELMIRA 34			34-31N-4W	16,318	12.52	3,327	24	23
16. FOX			12-30N-2W	8,709	14.84	16,790	26	11
17. GREENWOOD 11	1,238	3/07	14-28N-1E	129	4.45	0	1	4
18. HAYES 24	8,365,636	8/96	24-30N-4W	19,189	23.93	787	17	38
19. HELENA 13	254,095	1/09	13-29N-08W	6,403	5.39	0	2	107
20. KEARNEY 29	2,540	3/11		391	5.20	0	1	13
21. KITCHEN B1-1	38,760	5/07	1-30N-5W	614	15.63	165	1	20
22. KITCHEN B2-2	25,942	5/07	2-30N-5W	429	11.20	172	1	14
23. KITCHEN B3-2	37,950	5/07	2-30N-5W	582	12.69	137	1	19
24. ST ELMIRA D3-30 - 20971	67,273	9/05	30-31N-4W	551	16.76	0	1	18
25. ST ELMIRA D4-30 - 20970	36,752	9/05	30-31N-4W	305	16.15	0	1	10
26. SWAIN C1-9	102,736	8/07	9-29N-7W	2,396	4.81	328	1	80
27. WARNER 36			25-31N-5W	20,272	11.57	3,152	38	18
28. WHITEWATER 9	6,666	7/11		3,119	2.28	2,663	1	104
TOTALS:				252,947		54,073	235	
OMIMEX								
1. PLEASANTON 25	57,609	5/03	25-24N-15W	562	6.33	5,761	1	19
2. PLEASANTON 36-20455	31,785	5/03	36-24N-15W	414	4.75	3,350	1	14
TOTALS:				976		9,111	2	
PAXTON RESOURCES								
1. ALBA	3,234,392	1/00	27-30N-6W	17,530	10.15	415	14	42
2. ALBA 26	46,600	1/09	26-30N-06W	1,549	10.15	37	2	26
3. AUSTIN POWERS	72,245	10/08	12-31N-03W	2,717	15.32	22	2	45
4. BIG LAKE	2,392,934	1/94	8-30N-2W	3,051	20.03	261	4	25

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Project Name								
5. BIG LAKE NORTH	3,946,297	1/96	5-30N-2W	7,390	20.03	632	6	41
6. BIRCH CREEK	768,533	12/06	13-28N-5E	8,447	6.36	1,278	8	35
7. BIRCH CREEK 2	40,700	6/07	14-28N-5E	522	6.36	88	1	17
8. BIRCH CREEK 3	12,982	1/09	23-28N-05E	321	6.36	228	1	11
9. BLUE DEVIL	291,771	7/04	27-31N-3W	2,629	15.32	37	2	44
10. BLUE LITE	9,239,875	3/95	9-30N-3W	19,885	20.52	1,644	19	35
11. BLUE LITE 5	374,007	4/05	16-30N-3W	3,571	20.52	8	2	60
12. DADDY WARBUCKS	2,454,850	6/00	22-31N-3W	9,339	15.32	215	7	44
13. DADDY WARBUCKS PHASE II	2,213,947	5/01	23-31N-3W	8,994	15.32	846	7	43
14. HIDDEN VALLEY	1,838,505	8/01	26-31N-3W	9,544	15.32	1,470	7	45
15. JOHN HENRY	555,713	1/03	24-31N-3W	2,424	15.32	298	2	40
16. JOHNSON	323,655	9/99	21-30N-3W	1,798	20.52	47	2	30
17. LEO M. RILEY			14-29N-3W	972	29.00	27	7	5
18. LITTLE ORPHAN ANNIE	361,544	2/05	17-31N-3W	3,230	8.24	257	3	36
19. LIVINGSTON 18	2,565,577	12/95	18-31N-3W	3,056	8.24	171	9	11
20. MOELARRYCURLY	1,424,756	1/99	1-28N-4E	5,106	5.03	4,902	8	21
21. MOELARRYCURLY #2	1,076,385	7/99	17-28N-5E	5,461	5.03	2,451	9	20
22. NORTH WOLF CREEK	947,079	6/04	6-28N-6E	9,560	13.90	255	6	53
23. NORTH WOLF CREEK - 21084	37,172	7/06	31-29N-5E	727	13.90	27	1	24
24. ROBBS CREEK	118,051	12/06	11-28N-5E	1,766	6.36	226	3	20
25. ROBBS CREEK 3	144,031	1/09	14-28N-05E	3,254	6.36	574	3	36
26. SCHROEDER	1,921,944	8/96	8-30N-1W	4,820	23.76	112	7	23
27. STURGEON RIVER 14	688,448	6/02	14-31N-3W	4,487	15.32	191	3	50
TOTALS:				142,150		16,719	145	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
PRESIDIUM ANTRIM W								
1. ADAIR	900,235	8/95	36-24N-15W	2,808	5.57	21,279	3	31
2. BELLEFLUER	84,599	4/09	15-24N-15W	4,542	5.57	17,419	9	17
3. BOWLING 2-35	61	11/09	35-24N-15W	0	5.57	0	0	N/A
4. COUNTY LINE	19,771	3/10	22-27N-08E	2,290	5.57	4,142	2	38
5. FRUIT HAVEN	0	9/11		0	0.00	0	0	N/A
6. GLACIER	10,004	6/10	07-24N-14W	965	5.57	2,545	1	32
7. PLEASANTON 26	553,132	7/97	26-24N-15W	4,634	5.57	7,716	4	39
8. PLEASANTON EAST SOUTH	150,697	11/95	27-24N-15W	715	5.57	779	1	24
9. WALLAKER	650,485	6/09	33-25N-15W	44,452	5.57	47,645	25	59
TOTALS:				60,406		101,525	45	
SAVOY ENERGY LP								
1. DOVER 1/12	839,405	9/05	2-31N-2W	5,801	4.57	2,559	3	64
TOTALS:				5,801		2,559	3	

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Project Name								
SCHMUDE OIL								
1. CORWITH 19	161,859	9/04	19-32N-2W	829	10.50	314	1	28
2. HARTL	1,830,577	3/01	28-32N-2W	6,962	4.57	1,786	6	39
3. MARTIN IDE	1,082,833	6/04	29-32N-2W	9,636	3.59	1,569	5	64
4. NESSEN CITY	4,518	11/08	33-25N-13W	0		0	0	N/A
5. PIGEON RIVER ANTRIM	24,313	12/10		2,379	10.50	297	1	79
TOTALS:				19,806		3,966	13	
SRW								
1. CENTRAL LAKE 13	3,860,271	12/00	12-31N-8W	24,879	1.43	100,005	30	28
2. CENTRAL LAKE 36	109,332	6/06	36-31N-8W	1,674	2.39	20,125	3	19
3. CHARLTON 16 1-89	8,377,388	8/90	16-29N-1W	12,207	25.67	438	18	23
4. CHARLTON 19 3-88			19-30N-1W	9,932	9.17	0	16	21
5. CHESTER 22 1-02	623,042	2/03	21-29N-2W	10,731	20.14	2,611	3	119
6. CHESTER 22 4-90	8,920,710	3/93	22-29N-2W	18,527	20.14	9,572	11	56
7. CHESTER 31	1,689,416	10/90	31-30N-2W	1,257	26.91	7	5	8
8. CHESTER 7 1-91	7,895,394	9/92	12-29N-3W	15,480	26.91	695	26	20
9. ECHO 30	4,842,066	9/98	32-31N-7W	20,521	2.39	127,456	19	36
10. ECHO 33	3,043,043	2/98	33-31N-7W	8,694	4.33	142,486	19	15
11. ECHO 9	4,789,019	1/00	9-31N-7W	13,529	1.98	30,212	24	19
12. FOREST HOME 12	277,740	6/07	12-30N-8W	6,610	3.12	4,466	11	20
13. KEARNEY 2	1,254,882	1/05	3-30N-7W	13,020	5.80	3,137	7	62
14. OPAL LAKE 1-90	4,102,128	8/91	1-29N-3W	4,390	26.91	363	9	16
15. OTSEGO LAKE 1-88			34-29N-3W	14,481	29.10	50	26	19
16. SOUTH ARM 32	2,077,126	7/00	33-32N-7W	10,204	1.65	61,740	19	18
STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:				186,136		503,363	246	
TERRA								
1. ACE OF HEARTS	2,328,409	10/97	34-30N-6E	4,272	9.71	5,332	10	14
2. AGGIELAND	3,221,007	3/97	3-29N-6E	9,136	9.62	18,964	13	23
3. BAGLEY 11 D	1,506,560	7/92	11-30N-3W	1,150	15.44	1,369	4	10
4. BAGLEY 14	3,883,547	10/90	14-30N-3W	5,765	19.73	0	6	32
BAGLEY 15	338,387	9/92	15-30N-3W					N/A
5. BAGLEY 15 EAST	227,634	3/97	15-30N-3W	1,084	20.32	118	1	36
6. BAGLEY 15 WEST	647,764	3/97	15-30N-3W	1,911	20.32	212	1	64
7. BAGLEY 700			12-30N-3W	5,574	19.24	550	15	12
8. BART STAR	13,550,618	12/92	1-30N-5W	36,574	14.72	2,229	33	37
9. BEAVER LAKE	9,243,181	11/96	1-29N-5E	27,033	14.32	3,555	21	43
10. BLUE HERRON	7,057,042	10/96	36-30N-5E	19,079	14.92	1,006	13	49
11. BRADY BUNCH	2,688,821	11/97	5-30N-6E	9,717	7.49	1,106	11	29
12. BUSHMAN	9,819,668	8/98	2-28N-2E	30,309	15.53	1,814	15	67
13. CARBON BLACK	5,564,503	2/97	30-30N-6E	17,780	13.37	1,166	17	35
14. CATTLE	4,867,645	10/94	4-29N-4E	7,761	18.43	918	14	18
CHARLTON 8	19,536	10/90	8-29N-1W					N/A

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Project Name								
14. CHARLTON CHAIN OF 9	50,874	10/90	7-29N-1W					N/A
15. CHARLTON EAST			10-29N-1W	23,382	26.92	234	24	32
16. CHARLTON WEST			6-29N-1W	78,371	7.30	10,310	40	65
17. CHESTER 7-11	3,415,977	9/90	7-30N-2W	5,906	19.04	1,543	13	15
18. CORWITH	10,331,637	8/92	4-31N-2W	24,778	11.18	4,715	30	28
19. DUBIE BROTHERS	3,791,175	4/97	26-30N-6E	12,111	8.64	15,859	16	25
20. ELK RIDGE	5,310,828	4/98	11-31N-2E	13,725	6.55	18,372	17	27
21. ELMER FUDD 1-A	13,828,936	7/92	4-28N-2E	42,513	10.47	13,742	37	38
22. ELMER FUDD EAST	13,136,343	8/93	9-28N-3E	50,591	15.42	5,104	24	70
23. ELMIRA THRIVE EAST	1,588,353	5/93	9-31N-4W	9,733	7.84	44,162	13	25
24. ESS LAKE	49,472	1/06	12-31N-2E	461	3.44	600	1	15
25. HAPPY HILLMAN	9,478,834	8/93	1-30N-3E	21,227	23.99	637	27	26
26. HEAD START	4,866,542	11/95	9-30N-5E	13,783	12.43	2,677	12	38
27. HUNT N HAYES	13,523,247	8/95	28-31N-3E	31,531	20.67	619	30	35
28. JACK SPRATT	5,094,920	11/96	14-30N-5E	14,386	12.60	771	15	32
29. LIFE OF BRILEY	14,957,007	1/97	22-31N-2E	34,890	12.50	4,852	28	42
30. LITTLE RASCALS	4,083,949	6/97	8-30N-6E	12,736	11.46	228	16	27
31. LIVINGSTON 17	6,942,541	8/90	8-31N-3W	17,702	7.61	3,168	19	31
32. LUCKY 16			36-31N-4W	8,978	20.49	858	17	18
33. MILLER TIME	2,105,960	11/95	4-30N-5E	9,336	12.47	1,226	6	52
34. MINKE COAT	4,796,738	10/96	35-30N-6E	11,254	6.11	34,450	18	21
35. MOSSBACK	5,503,472	9/97	3-31N-3W	17,354	5.26	10,663	14	41
36. NORTH STARMIRA 1 (NADV-1			6-30N-4W	7,228	18.99	186	10	24
37. NORTH STARMIRA 2 (NADV-2			8-30N-4W	8,304	18.42	199	11	25
38. NORTH STARMIRA 3 (NADV-3			18-30N-4W	13,605	17.56	237	9	50
39. NORTH STARMIRA 7 (NADV-7			29-31N-4W	8,825	15.45	2,508	10	29
40. PEGGY FLEMING	2,284,356	5/93	6-31N-4W	8,812	7.15	78,348	12	24
41. PLEASANT VALLEY	4,025,219	11/94	25-31N-3E	12,182	20.21	614	19	21
42. PRICE IS RIGHT	3,135,328	3/98	2-31N-2E	10,859	6.29	5,015	12	30
43. ROHMANN EMPIRE	4,331,293	2/97	31-30N-6E	15,511	13.32	751	15	34
44. SKEBA CAPLE	6,270,111	8/90	28-30N-4W	19,583	21.79	65	19	34
45. SOUTH CAPLE	7,174,415	8/90	20-30N-4W	25,389	19.79	272	23	37
46. SOUTH RUST NEVER SLEEP	11,230,751	10/93	29-29N-4E	30,044	24.82	2,837	24	42
47. ST AVERY	8,214	1/08	35-30N-04E	348	22.32	7	1	12
48. ST CLINTON A4-18	279,948	5/02	18-28N-3E	1,030	16.26	105	1	34
49. ST ELMER 5	15,548	1/08	05-28N-02E	322	10.57	104	1	11
50. TILLI BEAN	2,337,051	11/97	9-30N-6E	7,414	9.39	318	12	21
51. UNCLE EMILS LANDING	5,314,529	11/95	8-30N-5E	11,079	13.00	1,460	10	37
52. UNCLE RAYS	7,319,649	7/97	13-31N-2E	20,233	11.59	403	15	45
TOTALS:				832,661		306,558	795	
TRENDWELL								
1. 45TH PARALLEL	233,650	10/09	14-30N-09W	14,962	3.65	13,498	11	45
2. ALBERT 16	9,191,591	8/90	17-29N-1E	23,247	11.16	718	22	35
3. ALBERT 17	8,556,292	8/99	17-29N-1E	42,698	5.72	852	17	84

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Project Name								
4. AVERY 15	13,752,900	12/93	15-30N-3E	28,369	23.67	2,001	32	30
5. AVERY 16	7,855,251	7/94	9-30N-3E	13,031	23.67	870	20	22
6. AVERY 18	10,388,268	11/94	21-30N-3E	20,224	23.86	1,740	20	34
7. BRILEY 16	6,472,408	10/93	16-30N-2E	13,633	25.19	360	18	25
8. BRILEY 6	8,940,856	10/92	6-30N-2E	16,566	24.90	148	21	26
9. BRILEY 7	6,553,684	9/93	18-30N-2E	12,946	25.19	210	16	27
10. BRILEY 9	7,709,741	8/93	4-30N-2E	10,888	25.19	690	16	23
11. CHARLTON 27			22-30N-1W	16,109	26.33	1,260	47	11
12. CHARLTON MILLENIUM	124,802	5/06	23-30N-1W	1,552	25.56	120	1	52
13. CHARLTON MILLENIUM - 2119	61,117	9/07	15-30N-1W	1,216	25.56	210	1	41
14. CHARLTON MILLENIUM - 2120	40,113	9/07	15-30N-1W	776	25.56	210	1	26
15. CHARLTON MILLENIUM - 2120	61,947	9/07	14-30N-1W	1,231	25.56	120	1	41
16. CHARLTON MILLENIUM - 2125	21,292	6/08	14-30N-01W	491	29.04	210	1	16
17. CHARLTON MILLENIUM - 21	49,438	11/06	23-30N-1W	805	25.56	60	1	27
18. E ALBERT 16-2	15,634,185	5/96	16-29N-2E	58,956	18.73	1,050	40	49
19. EAST ALBERT 1	1,475,729	6/95	1-29N-2E	3,751	18.73	746	3	42
EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
20. SOUTH ALBERT	845,476	6/08	21-29N-01E	17,313	5.72	5,835	6	96
21. VIENNA 16	8,727,294	4/92	16-30N-1E	15,946	23.78	390	20	27
22. VIENNA 2	9,422,058	12/93	10-30N-1E	21,554	24.90	1,042	19	38
23. VIENNA 20	12,347,561	3/92	20-30N-1E	26,764	23.80	1,220	26	34
24. VIENNA 31	14,732,368	11/90	30-30N-1E	31,573	23.90	119	29	36
25. VIENNA 34	7,084,005	3/93	34-30N-1E	14,356	23.43	534	14	34
26. WOLF CREEK	3,231,174	7/02	17-28N-6E	29,778	11.46	1,420	19	52
27. WOLF CREEK II	70,340	11/06	20-28N-6E	1,540	11.46	0	1	51
TOTALS:				440,275		35,633	423	
WARD LAKE ENER								
1. ANTRIM RESOURCES 1	1,406,507	1/93	16-30N-1W	1,956	17.55	0	8	8
2. ANTRIM RESOURCES 2	1,790,591	1/93	21-30N-1W	821	17.55	1,153	3	9
3. ASIALA A4-35	54,020	3/03	35-23N-15W	585	8.54	307	1	20
4. BAGLEY 23			23-30N-3W	6,462	24.78	544	14	15
5. BAGLEY 23A	1,519,790	11/91	23-30N-3W	1,794	22.60	0	3	20
6. BAGLEY 24			24-30N-3W	1,210	21.85	90	4	10
7. BAGLEY 400			13-30N-3W	1,364	20.11	0	18	3
8. BASILE	27,710	7/96	27-23N-15W					N/A
9. BEAR LAKE	5,064,676	9/94	1-23N-15W	8,531	13.48	28,967	13	22
10. BEAR LAKE 1	48,984	5/05	18-23N-14W	693	13.48	2,354	1	23
11. BEAR LAKE 10	313,117	2/96	10-23N-15W	375	13.48	1,272	3	4
12. BEAR LAKE 12/11	1,543,707	2/96	12-23N-15W	1,559	13.48	5,295	4	13
13. BEAR LAKE 14	762,268	12/97	14-23N-15W	1,622	13.48	5,508	2	27
14. BEAR LAKE 15	440,151	5/97	15-23N-15W	629	8.54	330	1	21
15. BEAR LAKE 2/11	2,239,229	9/94	2-23N-15W	2,619	13.48	8,893	4	22
16. BEAR LAKE 22/23	1,212,110	1/99	22-23N-15W	3,456	8.54	1,810	3	38

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Project Name								
17. BEAR LAKE 24 ANTRIM	795,698	9/00	24-23N-15W	5,855	8.54	3,066	4	49
18. BEAR LAKE 27	924,612	7/96	27-23N-15W	3,349	8.54	1,754	4	28
19. BEAR LAKE 28 - 21182	36,827	5/05	25-23N-15W	172	8.54	90	1	6
20. BEAR LAKE 28 - 21183	102,293	5/05	18-23N-14W	1,743	8.54	913	1	58
21. BEAR LAKE 3	840,754	2/96	3-23N-15W	2,430	13.48	8,250	2	40
22. BEAR LAKE WEST	60,112	5/08	22-23N-15W	1,352	13.30	439	2	23
23. BEAR LAKE WEST-21257	2,063	5/05	21-23N-15W	0	13.30	0	0	N/A
24. BEAR LAKE WEST-21258	40,322	5/05	21-23N-15W	727	13.30	236	1	24
25. BEAR LAKE WEST-21263	86,096	6/08	16-23N-15W	1,621	13.30	526	1	54
26. BEAR LAKE WEST-21264	48,277	6/08	21-23N-15W	812	13.30	264	1	27
27. BEAR LAKE WEST-21265	66,087	6/08	21-23N-15W	1,096	13.30	356	1	37
28. BEAR LAKE WEST-21266	97,913	6/08	21-23N-15W	1,610	13.30	522	1	54
29. BEAR LAKE WEST-21271	67,799	6/08	21-23N-15W	1,219	13.30	396	1	41
30. BEAR LAKE WEST-21275	43,092	7/08	15-23N-15W	1,002	13.30	325	1	33
31. BEAR LAKE WEST-21276	62,524	7/08	15-23N-15W	1,363	13.30	442	1	45
32. BEAR LAKE WEST-21277	69,422	8/08	15-23N-15W	1,312	13.30	426	1	44
33. BEAR LAKE WEST-21278	42,444	7/08	16-23N-15W	504	13.30	164	1	17
34. BEAR LAKE WEST-21279	43,562	7/08	16-23N-15W	750	13.30	243	1	25
35. BEAR LAKE WEST-21280	52,626	7/08	16-23N-15W	883	13.30	287	1	29
36. BEAR LAKE WEST-21314	23,717	9/08	22-23N-15W	485	13.30	157	1	16
37. BEAR LAKE WEST-21315	58,895	9/08	15-23N-15W	1,079	13.30	350	1	36
38. BEAR LAKE WEST-21316	26,101	9/08	15-23N-15W	536	13.30	174	1	18
39. BEAR LAKE WEST-21317	85,996	10/08	16-23N-15W	2,187	13.30	710	1	73
40. BEAR LAKE WEST-21318	62,430	9/08	21-23N-15W	1,381	13.30	448	1	46
41. BEAR LAKE WEST-21319	21,992	9/08	15-23N-15W	490	13.30	159	1	16
42. BEAR LAKE WEST-21324	32,428	10/08	16-23N-15W	635	13.30	206	1	21
43. BEAR LAKE WEST-21337	27,994	1/09	16-23N-15W	678	13.30	220	1	23
44. BOND D2-19	80,925	5/05	19-23N-14W	590	8.54	309	1	20
45. BRILEY 26	11,865,301	6/97	26-31N-2E	32,392	16.77	3,324	22	49
46. BRILEY 8	7,279,514	6/98	7-31N-2E	17,386	5.76	13,019	26	22
47. CANADA CREEK RANCH	4,548,930	6/00	29-32N-2E	17,446	4.78	17,447	31	19
48. CHARLTON 11			11-30N-1W	5,044	21.49	4,812	17	10
49. CHARLTON 12	5,835,376	8/91	13-30N-1W	5,239	26.07	1,748	18	10
50. CHARLTON 15	464,044	10/98	15-30N-1W	1,213	23.39	85	1	40
CHARLTON 18 FIELD			18-31N-1W					N/A
51. CHARLTON 19			19-31N-1W	9,451	11.56	1,416	21	15
52. CHARLTON 2			2-30N-1W	0	0.00	0	0	N/A
53. CHARLTON 21			20-30N-1W	6,301	13.80	1,971	21	10
54. CHARLTON 22 (NORTH)	7,059,039	12/91	22-31N-1W	11,353	7.43	4,510	18	21
55. CHARLTON 29 (SOUTH)			30-30N-1W	0	0.00	0	0	N/A
56. CHARLTON 30			30-30N-1W	0	5.46	0	0	N/A
57. CHARLTON 31			31-30N-1W	13,248	6.98	3,287	14	32
58. CHARLTON 32B	869,573	11/91	32-30N-1W	326	15.32	537	2	5
59. CHARLTON 34	2,147,067	6/92	34-30N-1W	3,085	22.60	0	6	17
60. CHARLTON 35	6,420,433	7/91	35-30N-1W	10,900	23.67	1,466	12	30

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Project Name								
61. CHARLTON 4 (SOUTH)	6,412,152	9/90	4-29N-1W	7,984	25.75	288	13	20
62. CHARLTON 5 (SOUTH)			5-29N-1W	21,278	9.08	7,628	12	59
63. CHARLTON 7			17-30N-1W	3,199	22.99	2,400	22	5
64. CHARLTON 9			9-30N-1W	1,305	20.28	30	8	5
65. CHESTER 10	3,071,401	8/90	10-30N-2W	3,073	23.03	0	7	15
66. CHESTER 18			18-30N-2W	21,317	18.65	10,290	52	14
67. CHESTER 22	8,230,602	7/91	22-30N-2W	12,680	21.16	3,024	24	18
68. CHESTER 23	6,760,517	3/91	23-30N-2W	17,615	6.78	10,192	25	23
69. CHESTER 27	2,374,785	7/91	28-30N-2W	2,281	24.25	265	5	15
70. COE C4-34	270,957	6/01	34-23N-15W	1,712	8.54	896	1	57
71. DEAN	2,901,929	1/97	18-23N-14W	9,351	13.48	31,752	6	52
DOVER 13 FIELD			13-31N-2W					N/A
72. DOVER 24	1,232,187	8/91	24-31N-2W	1,661	15.14	273	3	18
73. EDGEWOOD CLUB EAST	5,374,750	3/96	26-30N-5E	15,661	14.28	846	12	44
74. EDGEWOOD CLUB WEST	6,648,855	6/96	27-30N-5E	28,655	13.17	1,508	15	64
75. ELEVEN/TWELVE	1,605,950	7/94	11-23N-15W	2,717	13.48	9,226	3	30
76. ELMAC HILLS 7	2,281,010	3/98	7-31N-1W	5,778	4.57	44	1	193
77. GIRVEN	655,094	9/95	1-23N-15W	1,220	13.48	4,143	3	14
78. GIRVEN 11-6	509,172	6/96	6-23N-14W	1,701	13.48	5,775	2	28
79. GUSTAFSON	1,966,702	7/96	28-23N-15W	9,506	8.54	4,978	7	45
80. HAYES 12	4,279,657	1/91	12-30N-4W	6,813	19.25	216	10	23
81. HOWES B4-21	12,811	5/05	21-23N-14W	0	8.75	0	0	N/A
82. HOWES/VILLAGE	291,574	5/05	21-23N-14W	3,296	8.75	4,179	2	55
83. JOHNSON 35	299,068	2/01	35-23N-15W	2,474	8.54	1,296	1	82
84. JOHNSON B1-35	144,548	3/03	35-23N-15W	222	8.54	116	1	7
85. KALEVA	939,126	5/04	20-23N-14W	8,721	8.75	11,058	4	73
86. KITCHEN A1-35	29,958	5/05	35-31N-5W	507	6.95	95	1	17
87. KITCHEN B1-33	166,054	5/05	33-31N-5W	2,439	6.95	456	1	81
88. KITCHEN B3-33	65,577	5/05	33-31N-5W	828	6.95	155	1	28
89. KITCHEN C1-3	184,918	5/05	3-30N-5W	2,207	6.95	413	1	74
90. KITCHEN C1-33	113,940	5/05	33-31N-5W	1,424	6.95	266	1	47
91. KITCHEN C1-35	77,527	5/05	35-31N-5W	1,004	6.95	188	1	33
92. KITCHEN C2-3	68,931	5/05	3-30N-5W	861	6.95	161	1	29
93. KITCHEN C4-34	47,244	5/05	24-31N-5W	734	6.95	137	1	24
94. KITCHEN D1-33	189,693	5/05	33-31N-5W	1,887	6.95	353	1	63
95. KITCHEN D1-4	230,635	5/05	4-30N-5W	3,041	6.95	569	1	101
96. KITCHEN D3-33	238,919	5/05	33-31N-5W	3,075	6.95	575	1	102
97. KITCHEN D4-34	82,876	5/05	34-31N-5W	1,012	6.95	189	1	34
98. KITCHEN FARMS SOUTH	1,193,398	5/95	17-29N-5W	0	14.38	1,023	8	0
99. LIVINGSTON 34	8,084,723	9/93	34-31N-3W	16,125	13.87	795	11	49
100. LUM	190,519	6/01	34-23N-15W	1,539	8.54	806	1	51
101. MAPLE GROVE 6	617,916	1/97	6-23N-14W	1,309	13.48	4,444	1	44
102. MAPLE GROVE 7	1,013,801	10/97	7-23N-14W	3,129	13.62	437	5	21
103. MATTISON	555,872	7/96	27-23N-15W	1,350	8.54	707	1	45
104. MAXEY ET AL	95,918	5/04	9-23N-14W	55	8.75	69	1	2

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Monthly Gas Production Report

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Project Name								
105. MID KITCHEN FARMS	2,458,543	12/02	17-30N-5W	16,468	6.95	3,081	15	37
106. MID KITCHEN FARMS-PHASE	4,155,432	4/03	8-30N-5W	30,136	6.95	5,639	14	72
107. MONTY 35	962,621	11/03	35-32N-1E	6,006	5.76	4,497	6	33
108. MONTY 36	338,805	5/05	36-32N-1E	4,212	5.76	3,154	3	47
109. MUD LAKE	122,011	5/05	29-23N-14W	601	8.75	762	1	20
110. MUD LAKE 16/17	2,337,868	2/99	17-23N-14W	11,723	8.75	14,863	6	65
111. MUD LAKE 17/20	1,511,803	2/99	17-23N-14W	4,133	8.75	5,241	3	46
112. MUD LAKE 8	1,368,925	12/98	8-23N-14W	5,596	8.75	7,096	5	37
113. MUD LAKE 9/10	836,289	1/99	9-23N-14W	3,116	8.75	3,951	2	52
114. MUD LAKE 9/16	193,353	1/99	9-23N-14W	514	8.75	652	1	17
115. NORTH CHARLTON 18			18-31N-1W	20,181	5.28	3,020	18	37
116. NORTH CHARLTON 24	7,254,885	10/90	24-31N-1W	8,090	21.00	4,311	27	10
117. NORTH CHARLTON 31	6,739,208	11/92	30-31N-1W	9,187	15.09	7,379	15	20
118. NORTH CHARLTON 36	6,916,392	1/92	36-31N-1W	7,606	20.61	22	22	12
119. NORTH VIENNA 6	3,291,681	7/94	4-31N-1E	9,629	2.49	12,998	17	19
120. NORTH VIENNA 7	5,223,015	12/93	18-31N-1E	12,192	7.61	1,406	13	31
121. NYSTROM 14	1,352,240	2/98	14-23N-15W	3,513	8.54	1,840	2	59
122. OLSHASKE	84,359	5/05	1-22N-15W	1,514	8.54	793	1	50
123. OMEGA BOWLING 1-23 UNIT	5,949	12/98	23-23N-15W					N/A
124. PIESCZAK 31	57,609	1/99	31-24N-14W	0	13.48	0	0	N/A
125. PULLEY C2-4	218,183	7/04	4-30N-5W	1,559	6.95	292	1	52
126. RECKOW	64,412	11/04	36-23N-15W	1,213	8.54	635	2	20
127. RECKOW D3-36	125,222	11/04	36-23N-15W	2,352	8.54	1,232	1	78
128. REFKE	2,259,706	7/96	28-23N-15W	5,422	8.54	2,840	6	30
129. SALO	99,609	5/05	19-23N-14W	1,418	8.54	743	1	47
130. SPRINGDALE 28/04	1,661,893	2/98	4-23N-14W	12,025	9.05	9,673	4	100
131. SPRINGDALE 28/05	1,997,851	2/98	5-23N-14W	11,861	9.05	9,541	6	66
132. SPRINGDALE 28/20	0	12/02	20-24N-14W	0	9.05	0	0	N/A
133. SPRINGDALE 28/28	378,094	2/98	28-24N-14W	2,483	9.05	1,997	2	41
134. SPRINGDALE 28/29	101,425	3/93	29-24N-14W	628	9.05	505	1	21
135. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.05	0	0	N/A
136. SPRINGDALE 28/33	991,772	2/98	33-24N-14W	5,904	9.05	4,749	5	39
137. SPRINGDALE 31	190,672	1/97	31-24N-14W	421	13.48	1,429	1	14
138. ST CHARLTON & PABST A3-2	334,027	8/01	24-31N-1W	2,582	12.66	306	1	86
139. ST CHARLTON D3-25	146,287	8/01	25-31N-1W	957	17.62	94	1	32
140. ST HAYES SOUTHWEST	227,280	6/02	12-30N-4W	1,387	19.90	0	2	23
141. ST MAPLE GROVE & KNAPP	446,795	4/01	19-23N-14W	570	8.75	723	1	19
142. ST MONTMORENCY C1-31 HD	390,817	10/98	6-31N-2E	270	4.87	202	1	9
143. ST PLEASANTON 11-34	114,595	6/99	34-24N-15W	601	13.48	2,040	1	20
144. ST SPRINGDALE 5-33 HDS	99,418	2/98	32-24N-14W	303	9.05	244	1	10
145. STAR & FRIES C4-5	110,022	7/04	5-30N-5W	1,016	6.95	190	1	34
146. STAR 5	1,759,196	9/03	5-30N-5W	13,556	6.95	2,537	6	75
147. STATE BROWN	786,042	11/04	2-22N-15W	11,049	8.54	5,787	3	123
148. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
149. STEVENS ST BAGLEY 7-22	369,851	6/97	23-30N-3W	1,116	25.27	0	1	37

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Project Name								
150. SUMMERLAND C2-12	80,858	9/00	12-30N-1W	521	22.48	240	1	17
151. TANNERVILLE	309,269	12/96	25-23N-15W	1,710	8.54	895	1	57
152. TRUNK & EASTERLING	203,745	10/04	4-30N-5W	843	6.95	158	2	14
153. VIENNA 18	4,145,532	11/95	18-30N-1E	9,351	21.88	608	10	31
VIENNA 7 II	357,445	3/96	18-31N-1E					N/A
154. VILLAGE OF CHIEF 1-35	151,231	10/03	35-23N-15W	2,281	8.54	1,195	1	76
155. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.54	0	0	N/A
156. WELLER	72,633	10/04	25-23N-15W	500	8.54	262	1	17
157. ZALUD	70,841	8/96	33-23N-15W	64	8.54	34	1	2
158. ZIEHM	258,576	8/04	30-23N-14W	2,446	8.54	1,281	2	41
TOTALS:				686,493		384,975	844	
YOHE								
1. AVERY 23	6,872,919	4/94	12-30N-3E	13,450	19.73	900	18	25
2. CHESTER 6			5-30N-2W	7,463	19.67	40	30	8
3. OLDS ROCKET	4,429,746	10/00	27-30N-5W	29,191	9.53	1,258	19	51
4. SEVEN UP CLUB	2,477,063	7/98	28-30N-4E	8,633	17.35	115	7	41
5. STARFIRE	2,964,892	3/03	20-30N-5W	26,996	7.78	1,629	18	50
6. STARFIRE SOUTH	531,884	11/06	29-30N-5W	9,485	7.78	0	5	63
7. STARSHIP ENTERPRISE & SP	3,333,955	2/98	13-30N-5W	12,511	9.53	891	10	42
8. SWAN	261,908	10/00	13-30N-3E	1,235	19.73	58	2	21
9. ZEBULON	727,976	10/04	15-28N-4E	7,577	2.97	3,388	13	19
TOTALS:				116,541		8,279	122	

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Project Name								

Totals:				9,373,093		5,975,512	9,788
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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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