



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

3rd Rev. Sheet No. D-5.00  
Replaces 2nd Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.85568 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

R

Issued: 03-13-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**March 14, 2008**

Filed Bj

Effective for bills rendered  
For the November 2007 -  
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Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 01-29-08  
In Case No: U-15350

CANCELLED  
BY  
ORDER U-15350

REMOVED BY NAP

DATE 04-15-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

2nd Rev. Sheet No. D-5.00  
Replaces 1st Rev. Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.84905 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission  
**February 15, 2008**  
Filed Bj

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ORDER U-15350  
  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. D-5.00  
Replaces Original Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
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March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

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Issued: 02-01-08

By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

CANCELLED  
BY ORDER \_\_\_\_\_ U-15350  
  
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Michigan Public Service  
Commission  
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For the November 2007 -  
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-5.00

D2. Gas Cost Recovery Factors (Schedule GCRFM)		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.68921 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00, D-7.00, and D-8.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. D-6.00.

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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BY ORDER U-15350,U-15152  
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Michigan Public Service  
Commission  
**January 29, 2008**  
Filed 

Effective for bills rendered  
For the November 2007 -  
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Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-6.00

**D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)**

**Natural Gas**

Continued from Sheet No. D-5.00.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-15350, the 2007-08 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. D-5.00 reflecting any increases or decrease to the GCR factor ceiling prices. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-15350 with notice of filing provided to all interveners.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 and D-8.00 are authorized for the November 2007 through October 2008 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for fixed price gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase =  $(X - X_{plan})$  (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR period, (averaged over the first five trading days of the month prior to implementation.) (Storage gas will use the actual NYMEX prices for the summer injection period. Fixed Price gas will use the contracted NYMEX strip.)

$X_{plan}$  = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. D-7.00 and D-8.00

Continued to Sheet No. D-7.00

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VP Regulatory Affairs  
Green Bay, Wisconsin

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Michigan Public Service Commission
<b>January 29, 2008</b>
Filed <u>RL</u>

Effective on and after  
the first billing cycle of the  
November 2007 billing month  
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Dated: 10-09-07  
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WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-7.00

D2. Gas Cost Recovery Factors (Schedule GCRFM) (Contd)								Natural Gas	
Continued from Sheet No. D-6.00									
	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453	
Base GCR Factor	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	
NYMEX Increase Greater Than Or Equal To (\$/MMBtu)		But Less Than (\$/MMBtu)		Incremental Contingent GCR Factor					
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00150	\$0.00125	\$0.00290	\$0.00105	\$0.00100	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00300	\$0.00250	\$0.00580	\$0.00210	\$0.00200	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00450	\$0.00375	\$0.00870	\$0.00315	\$0.00300	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00600	\$0.00500	\$0.01160	\$0.00420	\$0.00400	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00750	\$0.00625	\$0.01450	\$0.00525	\$0.00500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00900	\$0.00750	\$0.01740	\$0.00630	\$0.00600	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.01050	\$0.00875	\$0.02030	\$0.00735	\$0.00700	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01200	\$0.01000	\$0.02320	\$0.00840	\$0.00800	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01350	\$0.01125	\$0.02610	\$0.00945	\$0.00900	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01500	\$0.01250	\$0.02900	\$0.01050	\$0.01000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01650	\$0.01375	\$0.03190	\$0.01155	\$0.01100	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01800	\$0.01500	\$0.03480	\$0.01260	\$0.01200	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01950	\$0.01625	\$0.03770	\$0.01365	\$0.01300	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.02100	\$0.01750	\$0.04060	\$0.01470	\$0.01400	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02250	\$0.01875	\$0.04350	\$0.01575	\$0.01500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02400	\$0.02000	\$0.04640	\$0.01680	\$0.01600	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02550	\$0.02125	\$0.04930	\$0.01785	\$0.01700	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02700	\$0.02250	\$0.05220	\$0.01890	\$0.01800	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02850	\$0.02375	\$0.05510	\$0.01995	\$0.01900	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.03000	\$0.02500	\$0.05800	\$0.02100	\$0.02000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.03150	\$0.02625	\$0.06090	\$0.02205	\$0.02100	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.03300	\$0.02750	\$0.06380	\$0.02310	\$0.02200	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03450	\$0.02875	\$0.06670	\$0.02415	\$0.02300	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03600	\$0.03000	\$0.06960	\$0.02520	\$0.02400	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03750	\$0.03125	\$0.07250	\$0.02625	\$0.02500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03900	\$0.03250	\$0.07540	\$0.02730	\$0.02600	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.04050	\$0.03375	\$0.07830	\$0.02835	\$0.02700	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.04200	\$0.03500	\$0.08120	\$0.02940	\$0.02800	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.04350	\$0.03625	\$0.08410	\$0.03045	\$0.02900	\$0.14500	\$0.14500

Continue to Sheet No. D-8.00

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

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Michigan Public Service  
Commission  
**January 29, 2008**  
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November 2006 billing month  
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Dated: 10-09-07  
In Case No: U-15152

WISCONSIN PUBLIC SERVICE CORPORATION  
MICHIGAN

MPSC Vol No 5-GAS  
(Reformatted Rate Book)

Original Sheet No. D-8.00

D2. Gas Cost Recovery Factors (Contd) (Schedule GCRFM) <span style="float:right">Natural Gas</span>									
Continued from Sheet No. D-7.00									
	Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr	
	Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing	
FM	0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100	
(X <sub>plan</sub> )-(\$/MMBtu)	\$8.751	\$6.299	\$8.960	\$8.660	\$6.299	\$8.960	\$8.286	\$8.453	
Base GCR Factor	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04500	\$0.03750	\$0.08700	\$0.03150	\$0.03000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04650	\$0.03875	\$0.08990	\$0.03255	\$0.03100	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04800	\$0.04000	\$0.09280	\$0.03360	\$0.03200	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04950	\$0.04125	\$0.09570	\$0.03465	\$0.03300	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.05100	\$0.04250	\$0.09860	\$0.03570	\$0.03400	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.05250	\$0.04375	\$0.10150	\$0.03675	\$0.03500	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.05400	\$0.04500	\$0.10440	\$0.03780	\$0.03600	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.05550	\$0.04625	\$0.10730	\$0.03885	\$0.03700	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05700	\$0.04750	\$0.11020	\$0.03990	\$0.03800	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05850	\$0.04875	\$0.11310	\$0.04095	\$0.03900	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.06000	\$0.05000	\$0.11600	\$0.04200	\$0.04000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.06150	\$0.05125	\$0.11890	\$0.04305	\$0.04100	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.06300	\$0.05250	\$0.12180	\$0.04410	\$0.04200	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.06450	\$0.05375	\$0.12470	\$0.04515	\$0.04300	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.06600	\$0.05500	\$0.12760	\$0.04620	\$0.04400	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06750	\$0.05625	\$0.13050	\$0.04725	\$0.04500	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06900	\$0.05750	\$0.13340	\$0.04830	\$0.04600	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.07050	\$0.05875	\$0.13630	\$0.04935	\$0.04700	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.07200	\$0.06000	\$0.13920	\$0.05040	\$0.04800	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.07350	\$0.06125	\$0.14210	\$0.05145	\$0.04900	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.07500	\$0.06250	\$0.14500	\$0.05250	\$0.05000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.07650	\$0.06375	\$0.14790	\$0.05355	\$0.05100	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07800	\$0.06500	\$0.15080	\$0.05460	\$0.05200	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07950	\$0.06625	\$0.15370	\$0.05565	\$0.05300	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.08100	\$0.06750	\$0.15660	\$0.05670	\$0.05400	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.08250	\$0.06875	\$0.15950	\$0.05775	\$0.05500	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.08400	\$0.07000	\$0.16240	\$0.05880	\$0.05600	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.08550	\$0.07125	\$0.16530	\$0.05985	\$0.05700	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.08700	\$0.07250	\$0.16820	\$0.06090	\$0.05800	\$0.29000	\$0.29000

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CANCELLED  
BY ORDER U-15350, U-15152  
REMOVED BY RL  
DATE 02-05-08

Michigan Public Service  
Commission  
**January 29, 2008**  
Filed 

Effective on and after  
the first billing cycle of the  
November 2006 billing month  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

**D3. Residential Service (Schedule GRgM)**

**Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for service to residential customers.

MONTHLY RATE

Customer Charge

\$ 5.00 for Year-Round Customers  
\$10.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.08564/Therm

Cost of Gas Charge

All therms per month as set forth on Sheet **D2. Gas Cost Recovery Factors**,  
Sheet D-5.00

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See  
Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

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 BY  
 ORDER U-15521

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DATE 04-08-08

Continued to Sheet No. D10.00

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
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**January 29, 2008**

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In Case No: U-15152

**D4. Com'l & Indus Firm Serv-10,000 Therms/Yr or Less (Schedule CgSM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge

\$ 7.50 for Year-Round Customers  
\$15.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.08514/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors)

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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CANCELLED
BY ORDER _____ U-15521
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DATE _____ 04-08-08

Michigan Public Service Commission
<b>January 29, 2008</b>
Filed _____ 

**D5. Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr(Sched CgLM) Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge

\$72.00/Month

Distribution Charge

All therms per month at \$.06214/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors)

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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Michigan Public Service  
Commission  
**January 29, 2008**  
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Effective for Service  
On and After: 10-10-07  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

**E1. Gas Transportation Service (Schedule GT)**

**Natural Gas**

EFFECTIVE IN All territory served.

AVAILABILITY

1. This service is available to any customer delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months.

NOTIFICATION REQUIREMENTS

1. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
2. The notice requirement from paragraph 1 above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers.

MONTHLY RATE

1. Customer Charge Per Meter

<u>Customer Class</u>	<u>Annual Usage (therms)</u>	<u>Charge per Month</u>
Cg-TM	Up to 10,000	\$147.50
Cg-TL	10,001 to 1,800,000	\$212.00
Cg-TSL	1,800,001 or more	\$212.00

2. Rate Per Therm - See Sheet No. E-18.00 for currently effective rates.

Continued to Sheet No. E-2.00.

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DATE 04-08-08

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

1st Rev. Sheet No. E-18.00  
Replaces Original Sheet No. E-18.00

**E3. Gas Transportation Service-Rates**

**Natural Gas**

**GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT**

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<b><u>Cg-TM</u></b>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<b><u>Cg-TL</u></b>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<b><u>Cg-TSL</u></b>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

**PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE**

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.74210
Commodity Charge - City Gate Rate Per Therm**	\$0.78567
D1 Rate (Case No. U-15350)	\$0.07002

**ANR-WPSC PRESSURE BASE CORRECTION:**

(14.73/14.60) = 1.0089

**DAILY BALANCING SERVICE**

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

\*This charge includes a \$140.00 per month Administrative Charge.

\*\*Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

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By J F Schott  
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<b>February 5, 2008</b>
Filed <u>RL</u>

Effective for bills rendered  
For the November 2007 -  
October 2008 billing months.  
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Dated: 01-29-08  
In Case No: U-15350

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E3. Gas Transportation Service-Rates		Natural Gas	
<b>GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT</b>			
	<u>Distribution</u>	<u>Take-or-Pay</u>	<u>Effective</u>
	<u>Charge</u>	<u>Rate</u>	<u>Rate</u>
	\$	\$	\$
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000
<b>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE</b>			
Demand Charge - Per Therm of Demand Per Month (Annual Option)			\$0.52606
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)			\$0.73195
Commodity Charge - City Gate Rate Per Therm**			\$0.83880
D1 Rate (Case No. U-14956)			\$0.07087
<b>ANR-WPSC PRESSURE BASE CORRECTION:</b>		(14.73/14.60) = 1.0089	
<b>DAILY BALANCING SERVICE</b>	<b>Floor</b>	<b>Ceiling</b>	<b>Effective</b>
<b>% Difference From Nomination</b>	<b>Rate Per Therm</b>	<b>Rate Per Therm</b>	<b>Rate Per Therm</b>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333
*This charge includes a \$140.00 per month Administrative Charge.			
**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.			

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