

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
WISCONSIN PUBLIC SERVICE CORPORATION)	
for approval of a renewable energy plan, an)	
energy optimization plan, and an energy)	Case No. U-15811
optimization surcharge to comply with the)	
requirements of Public Act 295 of 2008.)	

_____)	
)	
In the matter of the application of)	
WISCONSIN PUBLIC SERVICE CORPORATION)	
for approval of an energy optimization plan)	Case No. U-15894
and an energy optimization surcharge to comply)	
with the requirements of Public Act 295 of 2008.)	

At the May 26, 2009 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Orjiakor N. Isiogu, Chairman
Hon. Monica Martinez, Commissioner
Hon. Steven A. Transeth, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On February 2, 2009, Wisconsin Public Service Corporation (WPS Corp.) filed its notice of intent to file an energy optimization (EO) plan and a renewable energy plan (REP) on or before March 4, 2009 in compliance with the Commission’s temporary order in Case No. U-15800. On February 9, 2009, WPS Corp. filed a motion to consolidate these two cases. On March 4, 2009, WPS Corp. filed an application, with supporting testimony and exhibits, seeking approval of an

EO plan, an EO surcharge, and REP in accordance with Public Act 295 of 2008, MCL 460.1001 *et seq.* (Act 295).

A prehearing conference was held on March 13, 2009 before Administrative Law Judge Mark D. Eyster. WPS Corp., SFK Pulp Recycling U.S. Inc., and the Commission Staff participated in the proceedings. WPS Corp.'s motion to consolidate was granted. Subsequently, the parties submitted a settlement agreement resolving all issues in the case.

According to the terms of the settlement agreement, the parties recommend approval of WPS Corp.'s EO plan and REP. The parties agree that WPS Corp.'s electric and gas EO proposals, as modified by the settlement agreement, are reasonable, appropriate, in the public interest, and consistent with the requirements of Act 295. The parties also agree that WPS Corp.'s proposed REP satisfies the requirements of Act 295 and the life-cycle cost of renewable energy under the plan does not exceed the expected life-cycle cost of electricity generated by a new conventional coal-fired facility.

The Commission finds that the settlement agreement is reasonable and in the public interest, and should be approved.

THEREFORE, IT IS ORDERED, that:

A. The settlement agreement is approved. Due to the length, the settlement agreement is contained within the docket on file with the Commission, but is not attached to the copy of this order.

B. Wisconsin Public Service Corporation's renewable energy plan is approved.

C. Wisconsin Public Service Corporation's energy optimization program and surcharges, as modified by the settlement agreement, are approved.

D. Wisconsin Public Service Corporation is authorized to implement its energy optimization surcharge as reflected in the tariff sheets attached to the settlement agreement for services rendered on and after July 1, 2009.

E. Within 30 days, Wisconsin Public Service Corporation shall file with the Commission tariff sheets in conformity with the attachments to the settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, under MCL 462.26.

MICHIGAN PUBLIC SERVICE COMMISSION

Orjiakor N. Isiogu, Chairman

Monica Martinez, Commissioner

Steven A. Transeth, Commissioner

By its action of May 26, 2009.

Mary Jo Kunkle, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * *

In the matter, on the Commission’s own motion,)	
regarding the regulatory reviews, revisions,)	
determinations, and/or approvals necessary for)	Case Nos. U-15811 and
WISCONSIN PUBLIC SERVICE CORPORATION)	U-15894
<u>to fully comply with Public Acts 286 and 295 of 2008</u>)	Consolidated

SETTLEMENT AGREEMENT

Pursuant to MCL 24.278 and Rule 333 of the Rules of Practice and Procedure before the Michigan Public Service Commission (“Commission”), R 460.17333, Wisconsin Public Service Corporation (“WPSC” or the “Company”), SFK Pulp Recycling U.S. Inc. (“SKF”) and the Commission Staff (“Staff”) agree as follows:

1. On October 21, 2008, the Commission issued, among other orders, its Order Opening Docket in these matters as the proceedings in which the Company would establish its compliance with and obtain regulatory approvals required by Public Acts 286 and 295 of 2008.
2. On October 23, 2008, SKF filed a petition to intervene in Case No. U-15811.
3. On December 16, 2008, the Company filed its notices of intent to meet the energy optimization requirements of Subpart B of Act 295 by opting to use the independent energy optimization program administrator as provided in MCL 460.1091(1).
4. On February 9, 2009, the Company filed a motion to consolidate these proceedings.
5. On February 13, 2009, the Commission’s Executive Secretary issued the Notices of Hearing in these proceedings directing the Company to mail a copy of each Notice of Hearing to all cities, incorporated villages, townships and counties in its service area. Further, the

Company was directed to publish each Notice of Hearing in daily newspapers of general circulation throughout its service area. On March 3, 2009, the Company electronically filed its affidavits of mailing and proofs of publication.

6. On March 4, 2009, the Company filed its (i) applications and (ii) supporting testimony and exhibits of Dennis M. Derricks and Michael J. Ansay.

7. On March 13, 2009, Administrative Law Judge (“ALJ”) Mark D. Eyster conducted prehearing conferences. The petition to intervene of SFK was granted. Company, SKF and Staff participated in the proceedings. The Company’s motion to consolidate these proceedings was granted.

8. On April 16, 2009, an evidentiary hearing was held at which the prefiled testimony of Dennis M. Derricks and Michael J. Ansay was bound into the record and their prefiled exhibits were admitted into evidence by stipulation of the parties.

9. The parties have participated in settlement discussions regarding the Company’s energy optimization filing and agree as follows:

a. The Company’s electric and gas energy optimization proposals, as modified by this settlement agreement, meet the requirements of Act 295, are reasonable and in the public interest, and should be approved by the Commission.

b. The Company shall pay to the independent energy optimization program administrator selected by the Commission the amounts as calculated on Attachment A hereto, provided, however, that the estimated payments for 2011 shall be adjusted to reflect actual revenues for calendar year 2009.

c. Effective for service rendered on and after July 1, 2009, through and including December 31, 2011, the Company shall charge the energy optimization surcharges, as applicable,

set forth on the tariff sheets attached hereto as Attachments B and C. If the Commission has not issued an order by December 31, 2011 authorizing a new energy optimization surcharge, the Company shall continue to charge the then current surcharge until issuance of a Commission order revising or terminating same.

d. The Company's first energy optimization reconciliation shall be filed by March 31, 2010 for the July 2009 through December 2009 surcharge period. Subsequent reconciliations shall be filed by March 31 of each calendar year for the preceding calendar year's revenues and costs. The Company shall file with the Commission an application, including supporting testimony and exhibits: (1) reconciling for the period covered, the revenue billed; with (a) actual costs, i.e. payments made to the program administrator, for purposes of determining interest on any over-recoveries and under-recoveries; and (b) the levelized revenue requirements, for purposes of determining revised energy optimization surcharges; (2) calculating revenue over-recovery or under-recovery in total and by each major customer class; (3) including interest at the Company's short-term borrowing rate on any over-recoveries and under-recoveries; and (4) if appropriate, proposing revised energy optimization surcharges, which shall include an amount designed to true-up such reconciliation amounts.

10. The parties have participated in settlement discussions regarding the Company's Renewable Energy Plan and agree as follows:

a. The Company's proposed Renewable Energy Plan as set forth in its application and supporting testimony satisfies the requirements of Act 295, is reasonable and prudent, and the life cycle cost of renewable energy under the plan does not exceed the expected life-cycle cost of electricity generated by a new conventional coal-fired facility.

b. The Company's proposed Renewable Energy Plan does not include any costs of meeting Act 295's Renewable Energy Standard that are incremental to the costs the Company would otherwise incur in meeting its power supply obligations in a reasonable and prudent manner, and thus the Company's Plan does not include any Renewable Energy surcharges.

11. The proposed tariff sheets attached hereto as Exhibits B and C are reasonable and should be approved.

12. This settlement agreement is entered into for the sole and express purpose of reaching a compromise among the parties. All offers of settlement and discussions relating to this settlement are considered privileged under MRE 408. If the Commission approves this settlement agreement without modification, neither the parties to the settlement nor the Commission shall make any reference to, or use this settlement agreement or the order approving it, as a reason, authority, rationale or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references may be made to enforce or implement the provisions of this settlement agreement and the order approving it.

13. Pursuant to Rule 333(6) of the Commission's Rules of Practice and Procedure, R 460.17333(6) the parties agree any order approving this settlement agreement shall not establish precedent for future proceedings and shall not be used as such. This settlement agreement is based on the facts and circumstances of this case and is intended as the final disposition of Case Nos. U-15811 and U-15894 only. If the Commission approves this settlement agreement, without modification, the undersigned parties agree not to appeal, challenge or otherwise contest the Commission order approving this settlement agreement only.

14. This settlement agreement is not severable. Each provision of this settlement agreement is dependent upon all other provisions of this settlement agreement. Failure to comply with any provision of this settlement agreement constitutes failure to comply with the entire settlement agreement. If the Commission rejects or modifies this settlement agreement or any provision of this settlement agreement, this settlement agreement shall be deemed to be withdrawn, shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall not operate to prejudice the pre-negotiation positions of any party.

[REST OF PAGE INTENTIONALLY LEFT BLANK]

15. The parties agree to waive Section 81 of the Administrative Procedures Act of 1969 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this settlement agreement without modification.

WISCONSIN PUBLIC SERVICE CORPORATION

Dated: May 1, 2009

By: _____
One of its Attorneys
Sherri A. Wellman (P38989)
Ronald W. Bloomberg (P30011)
MILLER, CANFIELD, PADDOCK AND STONE, P.L.C.
One Michigan Avenue, Suite 900
Lansing, MI 48933

SFK PULP RECYCLING U.S. INC.

Dated: May 4, 2009

By: _____
One of its Attorneys
Joseph J. Baumann (P69261)
Dykema Gossett PLLC
Capitol View
201 Townsend Street, Suite 900
Lansing, MI 48933

MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Dated: May 4, 2009

By: _____
Anne M. Uitvlugt, (P 71641)
Assistant Attorney General
6545 Mercantile Way, Suite 15
Lansing, MI 48911

Attachment A
to the Settlement Agreement

Proposed Electric and Gas Energy Optimization Surcharge Factors
Case No. U-15811 (Electric)
Case No. U-15894 (Gas)

2 Pages

Wisconsin Public Service Corporation
Energy Optimization - Monthly Charges

Rate Schedule	Description	Billing Determinant	2007 Total Revenue	2008 Total Revenue	2009 Total Revenue	0.75%	1.00%	1.50%	Total Contribution	Charge per Billing
		kWh / Meters	\$	\$	\$	2007 Revenues	2008 Revenues	2009 Revenues	\$	Determinant
RG-1-MI	Res Urban Standard	92,236,941.00	\$3,126,920.15	\$3,757,356.23	\$3,500,289.93					
RG-1T-MI	Res Urban TOU	2,376,960.00	\$73,828.52	\$89,055.68	\$83,744.52					
RG-2-MI	Res Rural Standard	62,271,989.00	\$2,258,702.03	\$2,688,310.69	\$2,511,597.76					
RG-2T-MI	Res Rural TOU	7,125,192.00	\$237,713.51	\$270,793.34	\$261,837.41					
Residential		164,011,082	\$5,697,164.21	\$6,805,515.94	\$6,357,469.63	\$42,729	\$68,055	\$95,362	\$206,146	\$0.0013 /kWh
CG-1-MI	<12,500 kwh urban	645	\$1,109,719.20	\$1,276,668.44	\$1,331,051.57					
CG-1T-MI	<12,500 kwh urban TOU	39	\$74,949.78	\$87,914.43	\$92,271.94					
CG-2-MI	<12,500 kwh rural	184	\$275,757.66	\$411,372.98	\$321,336.46					
CG-2T-MI	<12,500 kwh rural TOU	7	\$32,791.60	\$25,425.63	\$34,191.59					
Small Comm		875	\$1,493,218.24	\$1,801,381.48	\$1,778,851.56	\$11,199	\$18,014	\$26,683	\$55,896	\$2.13 /mo
MP-1-MI	municipal pumping	4	\$165,113.31	\$108,723.36	\$163,625.41					
CG-3-MI	>12,500 kwh urban	35	\$678,212.62	\$806,547.08	\$829,509.43					
CG-4-MI	>12,500 kwh rural	3	\$166,607.28	\$41,280.02	\$180,921.05					
Med Comm		42	\$1,009,933.21	\$956,550.46	\$1,174,055.89	\$7,574	\$9,566	\$17,611	\$34,751	\$27.58 /mo
CP-SEC-MI	>100 KW	42	\$2,452,276.65	\$3,217,865.26	\$3,134,614.02					
CP-PRI-MI	>100 KW	2	\$49,646.30	\$47,738.54	\$39,662.72					
CP-TRAN-MI	>100 KW	4	\$7,348,155.64	\$8,488,125.09	\$8,461,011.57					
CPB-MI	Interruptible Buyout	0	\$364,397.71	\$3,161.34	\$0.00					
Large C&I		48	\$10,214,476.30	\$11,756,890.23	\$11,635,288.31	\$76,609	\$117,569	\$174,529	\$368,707	\$256.05 /mo
PG-3-MI	Parallel Generation	0		\$91.08	\$0.00					
PG-2-MI	Parallel Generation	0	\$62.07	\$60.00	\$0.00					
NAT-R-MI	NatureWise	0	\$803.32	\$731.60	\$688.20					
NAT-F-MI	NatureWise	0	\$95.08	\$55.80	\$0.00					
NatureWise		0	\$898.40	\$787.40	\$688.20	\$7	\$8	\$10	\$25	\$0.00 /mo
MS-3-MI	Lighting	188	\$14,534.39	\$18,085.88	\$18,058.80					
MS-1-MI	Lighting	751	\$85,808.47	\$93,389.97	\$93,405.60					
GY-3-MI	Lighting	366	\$51,123.66	\$55,949.09	\$55,899.12					
GY-1-MI	Lighting	193	\$32,128.95	\$33,845.98	\$34,481.04					
Lighting		1,498	\$183,595.47	\$201,270.92	\$201,844.56	\$1,377	\$2,013	\$3,028	\$6,417	\$0.14 /mo
Total			\$17,106,068	\$19,721,015	\$19,369,347	\$128,296	\$197,210	\$290,540	\$616,046	

WISCONSIN PUBLIC SERVICE CORPORATION
Computation of Energy Optimization Surcharges
30 Month Period (7/1/09 to 12/31/11)

Rate Class	Historical 2007 Total Revenues	0.75% Of Revenues	Historical 2008 Total Revenues	1.00% Of Revenues	Forecasted 2009 Total Revenues	1.50% Of Revenues	Forecasted			Volumetric Surcharge	(spread over 30 months)	
							2007	2008	2009			
Residential							Volumes In Therms					
Residential General Gas	\$ 37,326	\$ 280	\$ 43,125	\$ 431	\$ -	\$ -	35,839	39,559	-			
Residential Space Heating	\$ 4,234,080	\$ 31,756	\$ 4,728,747	\$ 47,287	\$ -	\$ -	4,353,616	4,587,602	-			
Total	\$ 4,271,406	\$ 32,036	\$ 4,771,872	\$ 47,719	\$ 4,327,543	\$ 64,913	4,389,455	4,627,161	4,353,318	\$ 0.0140	per Therm	
Small General Service							Number of Meters			Monthly Charge	Daily Charge	(spread over 30 months)
Small General Service	\$ 804,107	\$ 6,031	\$ 993,734	\$ 9,937	\$ 779,575	\$ 11,694	422	419	417			
Small GS Multi-Family	\$ 63,013	\$ 473	\$ 66,567	\$ 666	\$ 61,075	\$ 916	42	43	43			
Total	\$ 867,121	\$ 6,503	\$ 1,060,301	\$ 10,603	\$ 840,650	\$ 12,610	464	462	460	\$ 2.14	\$ 0.0705 per meter	
Large General Service												
Large GS 206	\$ 1,012,272	\$ 7,592	\$ 1,068,622	\$ 10,686	\$ 1,007,751	\$ 15,116	38	36	37			
Total	\$ 1,012,272	\$ 7,592	\$ 1,068,622	\$ 10,686	\$ 1,007,751	\$ 15,116	38	36	37	\$ 30.09	\$ 0.9891 per meter	
Transportation												
Transport Large	\$ 110,410	\$ 828	\$ 109,191	\$ 1,092	\$ 123,812	\$ 1,857	11	11	11	\$ 11.45	\$ 0.3763 per meter	
Transport Super Large	\$ 283,769	\$ 2,128	\$ 257,391	\$ 2,574	\$ 248,260	\$ 3,724	5	2	1	\$ 105.33	\$ 3.4628 per meter	
Total	\$ 394,179	\$ 2,956	\$ 366,582	\$ 3,666	\$ 372,072	\$ 5,581						
Grand Total	\$ 6,544,978	\$ 49,087	\$ 7,267,377	\$ 72,674	\$ 6,548,015	\$ 98,220						

Attachment B
to the Settlement Agreement

Proposed Electric Tariff Sheets
Case No. U-15811

24 Pages

D13. Energy Optimization (EO)		EO
<u>Energy Optimization Surcharge</u>		
This surcharge permits, pursuant to Section 91(4) of 2008 Pa 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 Pa 295.		
All customer bills subject to the provisions of this tariff, including any bills rendered under special contract, shall be adjusted by the Energy Optimization Surcharge per kWh or Customer as follows:		
<u>Tariff</u>	<u>Monthly Charges</u>	<u>Daily Charges</u>
Rg-1M	\$0.0013 /kWh	
Rg-2M	\$0.0013 /kWh	
RG-OTOU-1M	\$0.0013 /kWh	
Cg-1M	\$2.13 /mo.	\$0.0700 /day
Cg-1M Seasonal	\$4.26 /mo.	\$0.1400 /day
Cg-2M	\$2.13 /mo.	\$0.0700 /day
Cg-2M Seasonal	\$4.26 /mo.	\$0.1400 /day
Cg-OTOU-1M	\$2.13 /mo.	\$0.0700 /day
Cg-OTOU-1M Seasonal	\$4.26 /mo.	\$0.1400 /day
Cg-3M	\$27.58 /mo.	\$0.9067 /day
Cg-3M Seasonal	\$55.16 /mo.	\$1.8135 /day
Cg-4M	\$27.58 /mo.	\$0.9067 /day
Cg-4M Seasonal	\$55.16 /mo.	\$1.8135 /day
Mp-1M	\$27.58 /mo.	\$0.9067 /day
Cp-1M	\$256.05 /mo.	\$8.4181 /day
Ms-1M	\$0.14 /mo.	\$0.0046 /day
Ms-3M	\$0.14 /mo.	\$0.0046 /day
Gy-1M	\$0.14 /mo.	\$0.0046 /day
Gy-3M	\$0.14 /mo.	\$0.0046 /day

Issued: XX-XX-XX
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Dated: 7-1-09
In Case No: U-15811

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC
(Reformatted Rate Book)

1st Revised Sheet No. A-6.00
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	OVERHEAD STREET LIGHTING	Ms-1M	D-70.00
	ORNAMENTAL STREET LIGHTING	Ms-3M	D-71.00
	OUTDOOR OVERHEAD LIGHTING SERVICE	Gy-1M	D-72.00
	OUTDOOR OVERHEAD LIGHTING SERVICE	Gy-3M	D-74.00
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	NO PURCHASE BY WPSC	PG-5M	D-87.00
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC
(Reformatted Rate Book)

2nd Revised Sheet No. A-10.00
Replaces 1st Revised Sheet No. A-10.00

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Issued:
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC
(Reformatted Rate Book)

1st Revised Sheet No. A-11.00
Replaces Original Sheet No. A-11.00

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Original Sheet No. D-51.00	October 10, 2007
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Original Sheet No. D-53.00	October 10, 2007
Original Sheet No. D-54.00	October 10, 2007
Original Sheet No. D-55.00	October 10, 2007
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC

3rd Revised Sheet No. A-12.00
 Replaces 2nd Revised Sheet No. A-12.00

A3. Table of Contents - Check List		ETCM
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	Original Sheet No. D-62.00	October 10, 2007
	Original Sheet No. D-63.00	October 10, 2007
	Original Sheet No. D-64.00	October 10, 2007
	Original Sheet No. D-65.00	October 10, 2007
R	1st Rev. Sheet No. D-66.00	
	Original Sheet No. D-67.00	October 10, 2007
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R	Original Sheet No. D-76.00	October 10, 2007
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	2nd Rev. Sheet No. D-80.00	December 4, 2008
	Original Sheet No. D-81.00	October 10, 2007
	Original Sheet No. D-82.00	October 10, 2007
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	Original Sheet No. D-84.00	October 10, 2007
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Continued to Sheet No. A-13.00		

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D2. Residential Service - Urban

Rg-1M

Continued from Sheet No. D-5.00

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE See Schedule PSCR, starting on Sheet D-1.00.

APARTMENT BUILDINGS &
MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet D-3.00.

COMBINED SERVICE

See Schedule RgX starting on Sheet D-3.00.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet D-3.00.

SEASONAL BILLING

See Schedule RgX starting on Sheet D-4.00.

SPACE HEATING

See Schedule RgX starting on Sheet D-4.00.

WATER HEATING

See Schedule RgX starting on Sheet D-4.00.

PARALLEL GENERATION

See Schedule PG starting on Sheet D-78.00.

N

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00.

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D2. Residential Service - Rural

Rg-2M

Continued From Sheet No. D-7.00

<u>POWER SUPPLY COST</u>	
<u>RECOVERY CLAUSE</u>	See Schedule PSCR, starting on Sheet D-1.00.
<u>APARTMENT BUILDINGS & MULTIPLE DWELLINGS</u>	See Schedule RgX starting on Sheet D-3.00.
<u>COMBINED SERVICE</u>	See Schedule RgX starting on Sheet D-3.00.
<u>THREE PHASE SERVICE</u>	See Schedule RgX starting on Sheet D-3.00.
<u>SEASONAL BILLING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>SPACE HEATING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>WATER HEATING</u>	See Schedule RgX starting on Sheet D-4.00.
<u>PARALLEL GENERATION</u>	See Schedule PG starting on Sheet D-78.00.
<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00.

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D2. Residential Service - Urban Optional Time-Of-Use

RG-OTOU-1M

Continued from Sheet No. D-10.00.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-1.00.

APARTMENT BUILDINGS &

MULTIPLE DWELLINGS

See Schedule RgX, starting on Sheet D-3.00.

COMBINED SERVICE

See Schedule RgX, starting on Sheet D-3.00.

SEASONAL BILLING

See Schedule RgX, starting on Sheet D-4.00.

SPACE HEATING

See Schedule RgX, starting on Sheet D-4.00.

WATER HEATING

See Schedule RgX, starting on Sheet D-4.00.

PARALLEL GENERATION

See Schedule PG starting on sheet D-78.00.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00.

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D2. Residential Service - Rural Optional Time-Of-Use

RG-OTOU-1M

Continued from Sheet No. D-13.00.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet D-1.00.

APARTMENT BUILDINGS &

MULTIPLE DWELLINGS

See Schedule RgX, starting on Sheet D-3.00.

COMBINED SERVICE

See Schedule RgX, starting on Sheet D-3.00.

SEASONAL BILLING

See Schedule RgX, starting on Sheet D-4.00.

SPACE HEATING

See Schedule RgX, starting on Sheet D-4.00.

WATER HEATING

See Schedule RgX, starting on Sheet D-4.00.

PARALLEL GENERATION

See Schedule PG starting on sheet D-78.00.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00.

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D3. Small Commercial & Industrial Service - Urban

Cg-1M

Continued from Sheet No. D-21.00

MINIMUM CHARGE

For the regular rate, the minimum charge is the customer charge plus the energy optimization charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00

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D3. Small Commercial & Industrial Service - Rural

Cg-2M

Continued from Sheet No. D-23.00

MINIMUM CHARGE

For the regular rate, the minimum charge is the customer charge plus the energy optimization charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00

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D3. Small Commercial & Industrial Service - Urban		Cg-3M	
Continued from Sheet No. D-25.00			
R	<u>MINIMUM CHARGE</u>	The minimum charge is the customer charge plus the energy optimization charge.	
	<u>POWER SUPPLY COST RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
	<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
	<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
	<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
	<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
	<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
	<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	
	N	<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00

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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC
(Reformatted Rate Book)

1st Revised Sheet No. D-28.00
Replaces Original Sheet No. D-28.00

D3. Small Commercial & Industrial Service - Rural

Cg-4M

Continued from Sheet No. D-27.00

MINIMUM CHARGE

R The minimum charge is the customer charge plus the energy optimization charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR starting on Sheet D-1.00

SHORT TERM SERVICE

See Schedule CgXM starting on Sheet D-19.00

ANNUAL MINIMUM CHARGE

See Schedule CgXM starting on Sheet D-19.00

SEASONAL BILLING

See Schedule CgXM starting on Sheet D-19.00

SPACE HEATING

See Schedule CgXM starting on Sheet D-19.00

WATER HEATING

See Schedule CgXM starting on Sheet D-20.00

STANDBY SERVICE

See Schedule CgXM starting on Sheet D-20.00

N

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00

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D3. Small Comm & Ind Service - Urban Optional Time-Of-Use**Cg-OTOU-1M**

Continued from Sheet No. D-29.00.

PRICING PERIOD DEFINITIONSOn-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge plus the energy optimization charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

Continued to Sheet No. D-31.00.

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D3. Small Comm & Ind Service - Urban Optional Time-Of-Use		Cg-OTOU-1M
Continued from Sheet No. D-30.00.		
<u>POWER SUPPLY COST</u>		
<u>RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>PARALLEL GENERATION</u>	See Schedule PGM starting on Sheet D-78.00	
<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00	

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D3. Small Comm & Ind Service - Rural Optional Time-Of-Use**Cg-OTOU-1M**

Continued from Sheet No. D-32.00.

PRICING PERIOD DEFINITIONSOn-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
Option 1: 9:00 AM to 7:00 PM
Option 2: 10:00 AM to 8:00 PM
2. Winter (Calendar Months of October - April)
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge plus the energy optimization charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.
2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

Continued to Sheet No. D-34.00.

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D3. Small Comm & Ind Service - Rural Optional Time-Of-Use		Cg-OTOU-1M
Continued from Sheet No. D-33.00.		
<u>POWER SUPPLY COST</u>		
<u>RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00	
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00	
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00	
<u>PARALLEL GENERATION</u>	See Schedule PGM starting on Sheet D-78.00	
<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00	

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D4. Large Commercial & Industrial Service		Cp-1M		
Continued from Sheet No. D-38.00				
		Secondary	Primary	Transmission
<u>POWER SUPPLY SERVICE (Optional)</u>				
<u>On-Peak Demand</u>				
	<u>Winter (Oct-May) :\$/KW</u> 10:00 AM to 8:00 PM; Monday through Friday (except holidays).	\$8.72	\$8.50	\$8.34
	<u>Summer (Jun-Sep) :\$/Kw</u> 10:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$8.72	\$8.50	\$8.34
<u>Energy Charge</u>				
1.	<u>On-Peak</u>			
	a. <u>Winter (Oct-May) :\$/kwh</u> 6:00 AM to 10:00 PM; Monday through Friday (except holidays).	\$0.06197	\$0.06113	\$0.05951
	b. <u>Summer (Jun-Sep) :\$/kwh</u> 7:00 AM to 11:00 PM; Monday through Friday (except holidays).	\$0.06197	\$0.06113	\$0.05951
2.	<u>Off-Peak</u>			
	a. <u>Winter (Oct-May) :\$/Kwh</u> 10:00 PM to 6:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.	\$0.03350	\$0.03305	\$0.03217
	b. <u>Summer (Jun-Sep) :\$/Kwh</u> 11:00 PM to 7:00 AM; Monday through Friday, all day Saturday, Sunday, and holidays.	\$0.03350	\$0.03305	\$0.03217
Note: For a 10:00 PM change between on peak and off peak time periods in the Winter months, on peak consumption will be recorded through 10:00 PM. Off Peak consumption will begin at 10:00:01 PM as recorded by the meter.				
<u>MINIMUM CHARGE</u>				
R	The monthly minimum charge is the customer charge, the demand charges, and the			
N	energy optimization charge.			
<u>POWER SUPPLY COST RECOVERY CLAUSE</u>				
See Schedule PSCR.				
<u>PRIMARY & TRANSMISSION CHARGES</u>				
The customer shall provide a support for the company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the company's inspection and approval.				
N	<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00		
Continued to Sheet No. D-40.00				

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D6. Municipal Power-Sewage Disposal & Water Pumping

Mp-1M

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for operation of sewage disposal systems and water pumping systems. This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$1.6438	\$50.00

Energy Charge

All kWh: \$0.03771

POWER SUPPLY SERVICE (Optional)

Energy Charge

All kWh: \$0.04077

MINIMUM CHARGE

The monthly minimum charge is the customer charge plus the energy optimization charge.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet No. D-100.00

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D7. Overhead Street Lighting		Ms-1M
<u>EFFECTIVE IN</u> All territory served.		
<u>AVAILABILITY</u> This schedule is available for overhead street lighting service to governmental authorities taking their complete street lighting service from the company and where the company owns the overhead street lighting system.		
<u>MONTHLY RATE</u>	<u>Rate Per Lamp</u>	
	<u>Sodium Vapor</u>	
	<u>Lumens</u>	<u>Watts</u>
	9,000	100
	14,000	150
	27,000	250
	45,000	400
		\$ 9.12
		\$10.19
		\$12.50
		\$17.53
<u>ORNAMENTAL LIGHTING</u> This section is applicable to all company owned ornamental lighting service contracted for on or after January 1, 1992.		
Standard company-owned ornamental street lighting facilities are available under a special contract with governmental authorities. As required by the Electric Extension Rules, the governmental authority shall be obligated for a special facilities payment equal to the "cost difference" between the standard company-owned ornamental facilities and standard lighting facilities. For purposes of this Ornamental Lighting section, standard lighting facilities shall be defined as a standard cobrahead lighting fixture on a standard utility wood pole with a standard direct buried cable system. This payment is due upon installation of the facilities.		
In addition to the "cost difference" payment above and payment of the appropriate Ms-1M monthly rate, the governmental authority shall contract for the following billing options which cover the additional cost of maintenance due to the higher cost of ornamental equipment:		
A special facilities payment under the Electric Extension Rules of 24% of the "cost difference" payment above for ornamental facilities.		
<u>PAYMENT OF BILLS</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>SERVICE RULES</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>EXTENSION OF SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>TERM OF CONTRACT</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>SHORT TERM SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>ENERGY OPTIMIZATION</u>	See Schedule EO, starting on Sheet D-100.00	

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D7. Ornamental Street Lighting		Ms-3M
<u>EFFECTIVE IN</u>	All territory served.	
<u>AVAILABILITY</u>	This schedule is available for ornamental street lighting service to governmental authorities taking their complete street lighting service from the company.	
<u>MONTHLY RATE</u>	<u>Rate Per Lamp</u>	
<u>Sodium Vapor</u>		
<u>Lumens</u>	<u>Watts</u>	
9,000	100	\$ 6.42
14,000	150	\$ 6.80
27,000	250	\$ 8.97
45,000	400	\$12.02
<u>PART NIGHT</u>	The company does not recommend lighting levels or uniformity ratios that violate those specified by the "American National Standards Practice for Roadway Lighting"; however, where the customer desires fixture burning hours less than the standard all-night schedule, the customer shall receive monthly credits according to the following table:	
<u>Sodium Vapor</u>		<u>Credit for Ea. Hr. of Turnoff Prior to 5:00 AM Central Standard Time*</u>
<u>Lumens</u>	<u>Watts</u>	
9,000	100	\$0.11
14,000	150	\$0.16
27,000	250	\$0.28
45,000	400	\$0.44
* Number of hours of turnoff prior to 5:00 AM multiplied by the credit shown equal the monthly credit.		
<u>PAYMENT OF BILLS</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>SERVICE RULES</u>	See Schedule MsXM, starting on Sheet D-67.00	
<u>EXTENSION OF SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>TERM OF CONTRACT</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>SHORT TERM SERVICE</u>	See Schedule MsXM, starting on Sheet D-69.00	
<u>ENERGY OPTIMIZATION</u>	See Schedule EO, starting on Sheet D-100.00	

N

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D7. Outdoor Overhead Lighting Service

Gy-1M

Continued from Sheet No. D-72.00

TEMPORARY DISCONNECTION

Upon request of the customer, the company will temporarily disconnect service to any fixture. Upon reconnection, the customer shall be subject to a reconnection charge as specified in the company's filed rules. While service is disconnected, the charges of this rate shall be reduced by the following amounts:

<u>Sodium Vapor</u>		<u>Monthly Credit</u>
<u>Lumens</u>	<u>Watts</u>	
9,000	100	1.22
14,000	150	1.82
27,000	250	3.11
45,000	400	4.94

TERM OF CONTRACT

Minimum period of three years.

N

ENERGY OPTIMIZATION

See Schedule EO starting on Sheet D-100.00

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D7. Outdoor Overhead Lighting Service	Gy-3M																						
Continued from Sheet No. D-74.00																							
5. Individual locations with vandalism records will be reported to the customer and the customer is given the option of:																							
a. Continuing service with the provision that future replacements due to continued vandalism at that location will be at the customer's expense,																							
b. Continuing service but at a different location, or																							
c. Discontinuing service at that location.																							
<u>TEMPORARY DISCONNECTION</u>																							
Upon request of the customer, the company will temporarily disconnect service to any fixture. Upon reconnection, the customer shall be subject to a reconnection charge as specified in the company's filed rules. While service is disconnected, the charges of this rate shall be reduced by the following amounts:																							
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; padding: 2px;"><u>Sodium Vapor</u></th> <th style="text-align: left; padding: 2px;"><u>Monthly Credit</u></th> </tr> <tr> <th style="text-align: left; padding: 2px;"><u>Lumens</u> <u>Watts</u></th> <th style="padding: 2px;"></th> </tr> </thead> <tbody> <tr> <td style="padding: 2px;">9,000 100</td> <td style="text-align: right; padding: 2px;">1.22</td> </tr> <tr> <td style="padding: 2px;">14,000 150</td> <td style="text-align: right; padding: 2px;">1.82</td> </tr> <tr> <td style="padding: 2px;">27,000 250</td> <td style="text-align: right; padding: 2px;">3.11</td> </tr> <tr> <td style="padding: 2px;">45,000 400</td> <td style="text-align: right; padding: 2px;">4.94</td> </tr> <tr> <td colspan="2" style="padding: 5px;"> </td> </tr> <tr> <th style="text-align: left; padding: 2px;"><u>Metal Halide</u></th> <th style="padding: 2px;"></th> </tr> <tr> <th style="text-align: left; padding: 2px;"><u>Lumens</u> <u>Watts</u></th> <th style="padding: 2px;"></th> </tr> <tr> <td style="padding: 2px;">36,000 400</td> <td style="text-align: right; padding: 2px;">4.94</td> </tr> <tr> <td style="padding: 2px;">110,000 1,000</td> <td style="text-align: right; padding: 2px;">10.04</td> </tr> </tbody> </table>		<u>Sodium Vapor</u>	<u>Monthly Credit</u>	<u>Lumens</u> <u>Watts</u>		9,000 100	1.22	14,000 150	1.82	27,000 250	3.11	45,000 400	4.94	 		<u>Metal Halide</u>		<u>Lumens</u> <u>Watts</u>		36,000 400	4.94	110,000 1,000	10.04
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36,000 400	4.94																						
110,000 1,000	10.04																						
<u>TERM OF CONTRACT</u>																							
Minimum period of three years.																							
N	<u>ENERGY OPTIMIZATION</u> See Schedule EO starting on Sheet D-100.00																						

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Attachment C
to the Settlement Agreement

Proposed Gas Tariff Sheets
Case No. U-15894

10 Pages

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

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Replaces Original Sheet No. A-5.00

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

6th Rev. Sheet No. A-6.00
Replaces 5th Rev. Sheet No. A-6.00

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Natural Gas

R

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Original Sheet No. A-1.00	October 10, 2007
1st Rev. Sheet No. A-2.00	May 21, 2008
Original Sheet No. A-3.00	October 10, 2007
Original Sheet No. A-4.00	October 10, 2007
1st Rev. Sheet No. A-5.00	xx xx, 2009
5th Rev. Sheet No. A-6.00	November 1, 2008
1st Rev. Sheet No. A-7.00	May 1, 2008
4th Rev. Sheet No. A-8.00	November 1, 2008
Original Sheet No. A-9.00	October 10, 2007
Original Sheet No. A-10.00	October 10, 2007
Original Sheet No. A-11.00	October 10, 2007
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Original Sheet No. B-3.00	October 10, 2007
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Original Sheet No. B-6.00	October 10, 2007
1st Rev. Sheet No. B-7.00	May 21, 2008
Original Sheet No. B-8.00	October 10, 2007

Continued to Sheet No. A-7.00

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 5-GAS

5th Rev. Sheet No. A-8.00
Replaces 4th Rev. Sheet No. A-8.00

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	2nd Rev. Sheet No. D-6.00	October 10, 2008
	2nd Rev. Sheet No. D-7.00	October 10, 2008
	2nd Rev. Sheet No. D-8.00	October 10, 2008
R	Original Sheet No. D-8.01	Xx xx, 2009
R	2nd Rev. Sheet No. D-9.00	xx xx, 2009
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R	2nd Rev. Sheet No. D-11.00	xx xx, 2009
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	Original Sheet No. E-9.00	October 10, 2007
	Original Sheet No. E-10.00	October 10, 2007
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	Original Sheet No. E-12.00	October 10, 2007
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	Original Sheet No. E-15.00	October 10, 2007
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Dated: xx-xx-09
In Case No: U-15894

D3. Supplemental Charges (Schedule GSC)		Natural Gas	
D3. SUPPLEMENTAL CHARGES			
1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.			
2. Energy Optimization (EO) Surcharge - This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.			
The approved Energy Optimization Surcharges are listed below:			
<u>Customer Class</u>	<u>EO Surcharge</u>		
Residential	\$0.0140/Therm		
	<u>Per Day/meter</u>	<u>Per Month/meter</u>	
C & I Small-year round customers	\$0.0705	\$2.14	
C & I Small-seasonal customers	\$0.1410	\$4.28	
C & I Large	\$0.9891	\$30.09	
Transportation Medium*	---	---	
Transportation Large	\$0.3763	\$11.45	
Transportation Super Large	\$3.4628	\$105.33	
* No customers currently on this rate			
Continued to Sheet No. D9.00			

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D4. Residential Service (Schedule GRgM)	Natural Gas
<u>EFFECTIVE IN</u> All territory served.	
<u>AVAILABILITY</u> This schedule is available for service to residential customers.	
<u>RATES</u>	
<u>Customer Charge</u>	
<u>Daily</u>	<u>Monthly</u>
\$0.1643	\$ 5.00
\$0.3287	\$10.00
	Year-Round Customers
	Seasonal Customers
 <u>Distribution Charge</u>	
All therms per month at \$.08564/Therm	
 <u>Cost of Gas Charge</u>	
All therms per month as set forth on Sheet D2. Gas Cost Recovery Factors , Sheet D-5.00.	
 <u>Supplemental Charges</u>	
This rate is subject to the Supplemental Charges set forth on Sheet No. D-8.01.	
 <u>GAS COST RECOVERY CLAUSE</u>	
Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.	
 <u>MINIMUM CHARGE</u>	
The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.	
 <u>SEASONAL BILLING</u>	
1. Service shall be billed for six months (billing periods May to October inclusive).	
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.	
 Continued to Sheet No. D10.00	

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D4. Residential Service (Schedule GRgM) (Contd)

Natural Gas

Continued from Sheet No. D-9.00

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.

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D5. Com'l & Indus Firm Serv-10,000 Therms/Yr or Less (Schedule CgSM) Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.2465	\$ 7.50	Year-Round Customers
\$0.4931	\$15.00	Seasonal Customers

Distribution Charge

All therms per month at \$.08514/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-8.01.

N
N
N

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge plus applicable daily Supplemental Charges multiplied by the number of days in the billing period.

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R

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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D6. Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr(Sched CgLM) Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$2.3671	\$72.00

Distribution Charge

All therms per month at \$.06214/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-8.01.

N
N
N

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge plus applicable daily Supplemental Charges multiplied by the number of days in the billing period.

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SPECIAL RULES

See D2. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-13.00.

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D7. Com'l & Indus Firm Service - Special Rules**Natural Gas**SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.
4. The use of unauthorized gas in excess of the limitations contained in the Availability Clause shall be subject to an additional charge of \$1.00 per therm.
5. Service to a customer who exceeds the limitations of the Availability Clause may be discontinued, and further supply of gas may be withheld until the company is duly assured that such unauthorized use will not be resumed.

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E1. Gas Transportation Service (Schedule GT)

Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

1. This service is available to any customer delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months.

NOTIFICATION REQUIREMENTS

1. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
2. The notice requirement from paragraph 1 above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers.

MONTHLY RATE

1. Customer Charge Per Meter

<u>Customer Class</u>	<u>Annual Usage (therms)</u>	<u>Charge per Day</u>	<u>Charge per Month</u>
Cg-TM	Up to 10,000	\$4.8493	\$147.50
Cg-TL	10,001 to 1,800,000	\$6.9698	\$212.00
Cg-TSL	1,800,001 or more	\$6.9698	\$212.00

2. Rate Per Therm - See Sheet No. E-18.00 for currently effective rates.

3. Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-8.01.

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Continued to Sheet No. E-2.00.

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