

ORIGINAL

STATE OF MICHIGAN
DEPARTMENT OF ATTORNEY GENERAL



MIKE COX
ATTORNEY GENERAL

May 4, 2005

6545 MERCANTILE, STE. 15
LANSING, MICHIGAN 48911

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SECRETARY
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FEDERAL ENERGY
REGULATORY COMMISSION

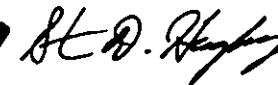
Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Dear Ms. Salas:

Re: *Midwest Independent Transmission System Operator, Inc.*
FERC Docket No. E02-2458-000, E02-2458-001

Enclosed for electronic filing is the Motion of the Michigan Public Service Commission to Lodge April 28, 2005 Revised Administrative Determination issued in Case No. U-13862.

Sincerely,

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Steven D. Hughey (P32203)
Assistant Attorney General
Public Service Division
Telephone: (517) 241-6680

SDH/pw
Enc.

Commission,” and directed that appropriate modifications be made to the settlement and resulting tariffs. *Midwest Independent Transmission System Operator, Inc.*, 106 FERC ¶ 61,219, at P 54 (2004) (“March 5 Order”). The Commission granted the MPSC’s Motion to Lodge its August 26 Order.

4. On April 5, 2004, Wolverine filed a Request for Rehearing of the Commission’s March 5 Order. Wolverine’s Request remains pending before this Commission.

5. The MPSC and Wolverine entered into discussions during the summer of 2004 aimed toward a resolution of the issues presented by Wolverine’s rehearing petition now pending before the Commission.

6. Based on those discussions, Wolverine engaged the services of an independent consultant for the purpose of preparing a further analysis of Wolverine’s facilities under the Commission’s seven-factor test. The consultant’s report was filed with the MPSC on December 14, 2004, in Case No. U-13862.

7. In response to the report, the MPSC issued an Order and Notice of Opportunity to Comment on December 21, 2004. The MPSC received comments and reply comments from several parties, and as part of those comments also received additional power flow analyses and significant other data.

8. Based upon a review of all the additional material, the MPSC Staff initiated discussions with the principal parties intended to produce resolution of the contested issues. The result of those discussions formed the basis for the position stated in the MPSC Staff’s Final Comments, filed in Case No. U-13862 on April 20, 2005.

9. The new reports, comments and other information presented in these recent filings gave the MPSC additional information that was not available when it issued the August 26 Order

in Case No. U-13862, and filed the Motion to Lodge in this case.

10. After a review of all the additional information, the MPSC has given further consideration to the question of which of Wolverine's facilities should properly be classified as serving a transmission function, based on application of the Commission's seven factor test.

11. Following consideration of all the new information, the MPSC has issued a Revised Administrative Determination in MPSC Case No. U-13862, dated April 28, 2005.

12. The Commission's October 9 Order and its March 5 Order give considerable weight to the MPSC's interpretation of the Commission's seven-factor test regarding Wolverine's facilities, for the reasons expressed in those Orders. The MPSC now wishes to provide the Commission with its updated view of Wolverine's facilities, by lodging the MPSC's April 28, 2005 Revised Administrative Determination.

13. As a state where the market for retail electric customer choice continues to develop, Michigan remains vitally interested in matters relating to the provision of electric service to businesses and individuals residing within its borders and the costs to be assessed for transmission service. Michigan thus has an interest in seeing that the record in this proceeding includes the MPSC's April 28, 2005 Revised Administrative Determination issued in Case No. U-13862.

WHEREFORE, the MPSC requests that the attached Revised Administrative Determination, which reflects Michigan's conclusion regarding the proper classification of Wolverine's facilities under the Commission's seven factor test, be lodged in the record in this proceeding, that this Revised Administrative Determination supplant Michigan's August 26, 2003 submittal in this docket, and that the Commission give appropriate weight to this Revised Administrative Determination in any subsequent rulings in this proceeding.

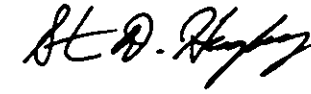
Respectfully submitted,

MICHIGAN PUBLIC SERVICE COMMISSION

By its counsel:

Michael A. Cox
Attorney General

David A. Voges (P25143)
Steven D. Hughey (P32203)
Assistant Attorneys General

✓ 

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Dated: May 4, 2005

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission's own motion,)
to make an administrative determination regarding)
the proper classification of transmission and)
distribution facilities of **WOLVERINE POWER**)
SUPPLY COOPERATIVE, INC., and to submit)
findings to the Federal Energy Regulatory)
Commission.)
_____)

Case No. U-13862

At the April 28, 2005 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. J. Peter Lark, Chairman
Hon. Robert B. Nelson, Commissioner
Hon. Laura Chappelle, Commissioner

REVISED ADMINISTRATIVE DETERMINATION

On August 26, 2003, the Commission issued an administrative determination regarding its opinion of the appropriate division between the transmission and local distribution facilities of Wolverine Power Supply Cooperative, Inc. (Wolverine), pursuant to the criteria set forth by the Federal Energy Regulatory Commission (FERC) in its Order No. 888.¹

¹Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, Order No. 888, 61 Fed Reg 21,540; FERC Stats & Regs, Regulations Preambles January 1991 to June 1996 ¶ 31,036 (1996). Thereafter, the FERC issued Order No. 888-A, which addressed requests for rehearing of Order No. 888 and reaffirmed the FERC's findings regarding the jurisdictional delineation between transmission and local distribution facilities. 62 Fed Reg 12,274; III FERC Stats and Regs ¶ 31,048, at pp. 30,181-82, 30,335-46 (1997).

On December 15, 2004, Wolverine submitted a supplemental analysis of the issues discussed in the August 26, 2003 administrative determination. Wolverine requested that the Commission accept its supplemental analysis and take such further action as the Commission finds appropriate.

After considering the matter, the Commission solicited comments from interested parties regarding the merits of the supplemental analysis prepared by Wolverine. From January 28, 2005 to date, the Commission has received nearly 50 separate letters, comments, and exhibits from Wolverine, Consumers Energy Company (Consumers), customers of both utilities, the Commission Staff (Staff), and other interested persons.

On April 20, 2005, the Staff filed its final comments. In so doing, the Staff stated:

Based upon its review of the extensive data supplied in this case, and the need for participation in regional bulk power transfer, and for purposes of moving this case forward and limited to the facts in this case, Staff recommends the Commission find that those Wolverine facilities listed in Exhibit 1 perform a transmission function and are properly classified as transmission facilities. The Wolverine facilities listed in Exhibit 2 should not be classified as transmission facilities.

In summary, the following facilities should be included, and classified as transmission:

1. All Wolverine 138 kV looped line facilities
2. All Wolverine 138 kV transmission stations
3. All Wolverine 138-69 kV interconnection facilities
4. All Wolverine 69 kV looped line facilities
5. All Wolverine 69 kV stations and equipment except excluded facilities

The following facilities should be excluded from transmission designation because of their primary use and function:

1. All 69 kV radial lines
2. All 69 kV line switches at radial taps serving distribution substations
3. All 69 kV breaker/recloser stations on radial lines
4. All generation step-up facilities
5. All 69 kV transmission stations with only two looped line terminations (no matter how many radial lines terminate at the station)

Staff final comments, pp. 2-3.

On April 21, 2005, in response to the Staff's filing and exhibits, both Wolverine and Consumers filed statements of non-objection.

Based on these considerations and consistent with our previous orders applying the seven factor test, the Commission concludes that the Staff's April 20, 2005 recommendations should be adopted.

The Commission FINDS that:

a. Jurisdiction is pursuant to 1909 PA 106, as amended, MCL 460.551 et seq.; 1919 PA 419, as amended, MCL 460.51 et seq.; 1939 PA 3, as amended, MCL 460.1 et seq.; 1969 PA 306, as amended, MCL 24.201 et seq.; and the Commission's Rules of Practice and Procedure, as amended, 1999 AC, R 460.17101 et seq.

b. The Staff's April 20, 2005 recommendations, which are attached to this order as Exhibit A, should be adopted.

c. The Commission's revised administrative determination should be submitted to the FERC for its consideration.

THEREFORE, IT IS ORDERED that the Commission's Executive Secretary shall transmit a copy of the Commission's revised administrative determination in this proceeding to the Federal Energy Regulatory Commission.

The Commission reserves jurisdiction and may issue further orders as necessary.

MICHIGAN PUBLIC SERVICE COMMISSION

/s/ J. Peter Lark
Chairman

(S E A L)

/s/ Robert B. Nelson
Commissioner

/s/ Laura Chappelle
Commissioner

By its action of April 28, 2005.

/s/ Mary Jo Kunkle
Its Executive Secretary

The Commission reserves jurisdiction and may issue further orders as necessary.

MICHIGAN PUBLIC SERVICE COMMISSION

Chairman

Commissioner

Commissioner

By its action of April 28, 2005.

Its Executive Secretary

EXHIBIT A

**STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION**

In the matter, on the Commission's own motion,)
to make an administrative determination regarding)
the proper classification of transmission and)
distribution facilities of WOLVERINE POWER)
SUPPLY COOPERATIVE, INC., and to submit)
Findings to the Federal Energy Regulatory)
Commission.)
_____)

Case No. U-13862

**EXHIBITS OF
MPSC STAFF'S FINAL COMMENTS**

April 20, 2005

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Advance - Advance D	0.91	69
Advance - Birnie	16.38	69
Advance - Wilson	4.58	69
Advance D - East Jordan Jct.	4.88	69
Airport - Popen	10.21	69
Alba - Mendota	4.01	69
Alendale - Blenden	2.11	69
Alpine - Gaylord	3.41	69
Alton - Hinton Jct.	4.70	69
Alton - Vetsburg	10.82	69
Atlanta - Avon	12.10	69
Avon - Hillman	0.88	69
Baker - Gaylord OCB	3.32	69
Baldwin - Plains Jct.	0.94	69
Beehive Jct - Lemay Jct.	2.30	69
Bee Lake - Brighton	18.11	69
Blenden - Fairview	7.48	69
Boyer City - Petoskey	10.48	69
Burns - Drenth Jct.	11.30	69
Burns - Goodwin Jct.	13.08	69
Burns - Lowell Jct.	30.05	69
Cadillac - Lacey	10.30	69
Canada Creek - Atlanta	13.94	69
Carleton - Cedar Springs	10.48	69
Carleton - Starbuck	10.30	69
Cedar Springs - Howard City	14.08	69
Cherboysen - Muel Lake	0.30	69
Chesler - Mulliken Jct.	0.18	69
Chesler - Vassarville	10.08	69
Collin - Vassarville	2.30	69
Copeman - Erwin	10.01	69
Copeman - Karlin Jct.	13.08	69
Crawford - Vetsburg	0.30	69
Deerfield - Wirt Jct.	7.04	69
East Bay - Peter	4.32	69
East Jordan Jct - Graves Crossing	7.14	69
Eden - Crystal Valley Jct.	7.48	69
Ernie - Albion	3.01	69
Fairview - Drenth Jct.	1.10	69
Foster - Ernie Jct.	4.71	69
Foster - Woodville Jct.	10.13	69
Garfield - TOLAP to	3.72	69
Garfield - Johannesburg Jct.	7.48	69
Garfield Plant - Ernie	4.08	69
Goodwin Jct - Woodland	4.08	69
Grand Haven - Cassel	2.04	69
Grand Traverse - Green	0.21	69
Gravel Crossing - Alba	4.72	69
Green - Garfield Jct.	7.20	69
Green - Karlin Jct.	0.31	69
Hart - City of Hart	3.30	69
Hart - Vassarville	0.44	69
Hartings - Oak Lake Jct.	0.31	69
Harris - Houghtonville Jct.	7.48	69
Harvey - Alton	20.02	69
Harvey - Leroy	14.08	69
Harvey - Leroy Jct.	3.08	69
Harvey - Lincoln Jct.	4.08	69
Harvey - Oscoda Jct.	3.01	69
Harvey - Park Jct.	13.01	69
Hessada - Redders	0.70	69
Hinton Jct - Plerson Jct.	0.20	69
Howard City - Plerson Jct.	0.14	69

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Kalamazoo MPPA - Kalamazoo Jct.	4.28	69
Kalamazoo - Milton	3.44	69
Lake County - East Lake	4.25	69
Lake County - Kalamazoo Jct.	4.28	69
Levellon - Adams	12.00	69
Levellon - Johannesburg Jct.	10.19	69
Levellon Jct. - Easton	15.47	69
Mancelona - Westwood	4.70	69
Marlin - Waldman	4.97	69
Marlin - Osceola Jct.	10.64	69
Michigan Jct. - Mayland	10.64	69
Marquette - Haxby	4.83	69
Marquette Lake - Fingertboard Jct.	4.71	69
New Era Jct. - Lemon Jct.	1.15	69
Neways - Cassopolis	4.85	69
North Shade - Essex Jct.	3.88	69
North Shade - Vassarburg	18.28	69
Oden - Adaska	11.06	69
Oden - Mackinaw Jct.	10.13	69
Oden - Vassar Jct.	1.17	69
Ormsby - Canada Creek	4.08	69
Oshtemo - Alameda	14.63	69
Paris Jct. - Brothman Jct.	14.73	69
Paris - Chubbuck	18.45	69
Princeton - Oden	8.24	69
Prine Jct. - Colfax	10.24	69
Prine Jct. - East Lake	7.15	69
Portland - Lowell Jct.	20.83	69
Portland - Milliken Jct.	4.40	69
Portland - Robson Jct.	4.85	69
Portland - Westville Jct.	4.73	69
Prue - Hesperia Jct.	4.37	69
Puter - Grand Traverse 69	2.24	69
Redwood - Roseline	4.88	69
Redwood - Crystal Valley Jct.	4.18	69
Redwood - Hart	1.77	69
Rockford - Eden	4.12	69
Rockford - Victory Jct.	2.21	69
Rockford - New Era Jct.	4.91	69
Rockford - Rodgers	4.00	69
South Boardman - Cadillac	28.05	69
South Boardman - East Bay	15.89	69
South Boardman - Kalamazoo MPPA	4.28	69
Star Lake - Lake County	7.77	69
Stearns - Grand Haven	4.21	69
Tower - Fingertboard Jct.	2.61	69
Town - Marquette	11.31	69
Town - Orono	4.48	69
Vernonville - Hartland	21.88	69
Victory Jct. - Cousin Jct.	4.12	69
Waldman - Haxby	4.83	69
Waldman - East Lake Jct.	4.89	69
Waldman - Cassopolis	4.85	69
Waldman - Kalamazoo Jct.	4.28	69
Wells Creek - Eastman Jct.	4.04	69
Wells Creek - Hesperia	21.13	69
Wells Creek - Hesperia	18.63	69
Wells Creek - Neways	4.85	69
Wells Creek - Lyons City	1.04	69
Wells Jct. - Cassopolis	0.71	69
Alpen 138 - M17C (double circuit = 1.24)	1.24	138
Alpen 138 - M17C	0.62	138
Alpen - Alpen 138	30.60	138
Brookly 110 138	0.81	138

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Lake County - Pine Marquette 138	18.37	138
Linton - Adams 138	31.17	138
Ventburg to 138 (double circuit = 3.01)	6.68	138
Redwood to 138	6.79	138
Total	1,166.64	
Included Transmission Substations		
Adams Interconnection		
Alford Transmission and Interconnection		
Alfa Transmission and Interconnection		
Alfa Transmission		
Alford Transmission		
Alford Transmission and Interconnection		
Amory Interconnection		
Amory Transmission		
Carleton Transmission		
Carleton Transmission		
Carleton Transmission 80 and 138		
Carleton Transmission and Interconnection		
Carleton Transmission and Interconnection		
Carleton Transmission		
Henry Transmission		
Lake County Transmission		
Linton Interconnection		
Oden Transmission and Interconnection		
Pine Marquette Interconnection		
Pine Junction Transmission		
Portland Transmission		
Redwood Transmission and Interconnection		
South Boardman Transmission		
Stambaugh Transmission and Interconnection		
Tower Transmission		
Ventburg Transmission and Interconnection		
White Cloud Transmission		
Alford Switching Station		
Carleton Switching Station		
Henry Switching Station		
Portland Switching Station		
Tower Switching Station		
Ventburg Switching Station		
Wooded Switching Station		

**Exhibit 2
Wolverine Power Cooperative
Excluded Transmission Facilities**

Excluded Radial Line Segment	Length in Miles
Alona - Morley	10.28
Becky Tap	0.08
Beam Lake - Wolf Lake	11.10
Beaver Lake - Haman	3.12
Beck Lake - Hammond Bay	12.78
Brookman Tap	1.24
Brooks Tap	3.22
Canadian Lake Tap	1.00
Carson City Tap	9.88
Chase - Brian Ogden	18.41
Colter Tap	0.08
Copeland - Thompsonville	8.81
Dearfield Tap	0.72
Devin's Tap	0.34
East Bay - Bates	8.88
East Jordan - Esopon	11.42
East Jordan Jct - East Jordan	2.17
Esopon - Bemard	8.83
Fairview - Zealand	0.88
Fingerboard Tap	8.88
Fountain Tap	8.41
Fourier - Greenbush	9.04
Garfield Junction - Lake Lesiney	18.88
Goodwin Tap	0.37
Grand Lodge Tap	3.88
Graves Crossing - Central Lake	7.88
Gravn - Lake Ann	12.88
Gravn Tap	0.08
Hamersville Tap	8.70
Harbor Springs - West Traverse	10.84
Harbor Tap	3.31
Harwick to Marion	8.71
Harris Tap	11.88
Hartner Tap	0.83
Hester Tap	0.43
Hinterlochen Tap	1.88
Johannesburg Tap	8.84
Kabata Tap	2.13
Keith Tap	0.18
Labanon Tap	4.88
Leroy to Harbick	8.70
Leroy to Tustin	7.83
London - Lovell	18.18
Lincoln Extension	8.18
Loyal Tap	8.28
Middleville Tap	0.43
New Era Tap	0.67
Northside Tap	0.68
Onondaga Tap	8.74
Osage Tap	7.48
Park Tap	1.28
Pelton - Cross Village	8.81
Person Tap	1.81
Pewee - Grand Lake	8.88
Reynolds Tap	0.71
Roberts Tap	0.71
Ross Tap	0.64
Stony Lake Tap	8.28
South Boardman - Pils Lake	7.88
Sturtevant - Newton	8.51
Subsidiary Bay Tap	2.82
Tanabe Tap	0.28
Tower - Black Lake	4.21

**Exhibit 2
Wolverine Power Cooperative
Excluded Transmission Facilities**

Excluded Radial Line Segment	Length in Miles
Victory Tap	4.55
Ways Tap	4.72
Waldman - Swanson	11.48
Westside Tap	3.87
Westwood - Clear River	11.43
Westwood - Marline	11.89
Wino Tap	3.18
Total Miles	382.88
Excluded Stations	
Chapel	
North Shade	
Waldman	
Westview	
Grand Haven	
Grand Haven North	No Wolverine records
Calcutt	No Wolverine records
Rockport	
Rockville	
Rock Lake	
Coopers	
Garfield Recloser Station	
Westwood Recloser Station	
Greene Junction Recloser Station	
East Jordan Junction Recloser Station	
Garford Breaker Station	
Lewiston Recloser Station	
Pease Breaker Station	
Pease Recloser Station	
Rock Lake Recloser Station	
Waldman	
Westview	
Zealand	
Additional Excluded Facilities	
Generation step up facilities	
69 KV line switches associated with distribution radials	

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter, on the Commission's own motion,)
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Hon. Robert B. Nelson, Commissioner
Hon. Laura Chappelle, Commissioner

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¹Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, Order No. 888, 61 Fed Reg 21,540; FERC Stats & Regs, Regulations Preambles January 1991 to June 1996 ¶ 31,036 (1996). Thereafter, the FERC issued Order No. 888-A, which addressed requests for rehearing of Order No. 888 and reaffirmed the FERC's findings regarding the jurisdictional delineation between transmission and local distribution facilities. 62 Fed Reg 12,274; III FERC Stats and Regs ¶ 31,048, at pp. 30,181-82, 30,335-46 (1997).

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In summary, the following facilities should be included and classified as transmission:

1. All Wolverine 138 kV looped line facilities
2. All Wolverine 138 kV transmission stations
3. All Wolverine 138-69 kV interconnection facilities
4. All Wolverine 69 kV looped line facilities
5. All Wolverine 69 kV stations and equipment *except excluded facilities*

The following facilities should be excluded from transmission designation because of their primary use and function:

1. All 69 kV radial lines
2. All 69 kV line switches at radial taps serving distribution substations
3. All 69 kV breaker/recloser stations on radial lines
4. All generation step-up facilities
5. All 69 kV transmission stations with only two looped line terminations (no matter how many radial lines terminate at the station)

Staff final comments, pp. 2-3.

On April 21, 2005, in response to the Staff's filing and exhibits, both Wolverine and Consumers filed statements of non-objection.

Based on these considerations and consistent with our previous orders applying the seven factor test, the Commission concludes that the Staff's April 20, 2005 recommendations should be adopted.

The Commission FINDS that:

a. Jurisdiction is pursuant to 1909 PA 106, as amended, MCL 460.551 et seq.; 1919 PA 419, as amended, MCL 460.51 et seq.; 1939 PA 3, as amended, MCL 460.1 et seq.; 1969 PA 306, as amended, MCL 24.201 et seq.; and the Commission's Rules of Practice and Procedure, as amended, 1999 AC, R 460.17101 et seq.

b. The Staff's April 20, 2005 recommendations, which are attached to this order as Exhibit A, should be adopted.

c. The Commission's revised administrative determination should be submitted to the FERC for its consideration.

THEREFORE, IT IS ORDERED that the Commission's Executive Secretary shall transmit a copy of the Commission's revised administrative determination in this proceeding to the Federal Energy Regulatory Commission.

The Commission reserves jurisdiction and may issue further orders as necessary.

MICHIGAN PUBLIC SERVICE COMMISSION

/s/ J. Peter Lark
Chairman

(S E A L)

/s/ Robert B. Nelson
Commissioner

/s/ Laura Chappelle
Commissioner

By its action of April 28, 2005.

/s/ Mary Jo Kunkle
Its Executive Secretary

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MICHIGAN PUBLIC SERVICE COMMISSION

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Case No. U-13862

EXHIBITS OF
MPSC STAFF'S FINAL COMMENTS

April 20, 2005

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Advance - Advance D	0.91	66
Advance - Elmira	16.28	66
Advance - Wilson	4.70	66
Advance D - East Jordan Jct.	4.68	66
Airport - Posen	19.21	66
Alba - Manosiona	4.81	66
Allendale - Blendon	2.11	66
Alpine - Gaylord	3.41	66
Altona - Hinton Jct.	4.70	66
Altona - Vestalburg	19.82	66
Atlanta - Avilon	12.18	66
Avalon - Hillman	9.58	66
Bagley - Gaylord OCB	3.32	66
Baslow - Plains Jct.	6.64	66
Baseline Jct. - Lemon Jct.	2.30	66
Beas Lake - Brechin	18.11	66
Blendon - Fairview	7.49	66
Boysie City - Potoskey	10.48	66
Burnips - Dranthe Jct.	11.30	66
Burnips - Goodwin Jct.	13.68	66
Burnips - Lowell Jct.	36.08	66
Cadillac - Leroy	19.30	66
Canada Creek - Atlanta	13.84	66
Cassville - Cedar Springs	10.48	66
Cassville - Bismberg	19.30	66
Cedar Springs - Howard City	14.88	66
Cheboygan - Mullet Lake	9.38	66
Chester - Milliken Jct.	6.18	66
Chester - Vernonville	10.88	66
Collis - Walbridge	2.38	66
Copemish - Brechin	10.51	66
Copemish - Kadin Jct.	13.88	66
Crawford - Vestalburg	8.99	66
Crawford - Winn Jct.	7.04	66
East Bay - Potter	4.32	66
East Jordan Jct. - Graves Crossing	7.14	66
Eden - Crystal Valley Jct.	7.48	66
Elmira - Alpine	3.61	66
Fairview - Dranthe Jct.	1.10	66
Footer - Essex Jct.	4.71	66
Footer - Westhills Jct.	10.13	66
Garfield - YCLAP 1a	3.72	66
Gaylord - Johannesburg Jct.	7.48	66
Gaylord Plant - Bagley	4.00	66
Goodwin Jct. - Winland	4.88	66
Grand Haven - Caspell	2.84	66
Grand Traverse - Green	8.21	66
Graves Crossing - Alba	4.72	66
Green - Garfield Jct.	7.88	66
Green - Kadin Jct.	6.51	66
Hart - City of Hart	3.92	66
Hart - Walbridge	6.48	66
Hastings - Gun Lake Jct.	3.91	66
Hastings - Hainesville Jct.	7.43	66
Harvey - Altona	24.02	66
Harvey - Leroy	14.88	66
Harvey - Leroy Jct.	3.68	66
Harvey - Lincoln Jct.	4.62	66
Harvey - Cassola Jct.	3.81	66
Harvey - Paris Jct.	13.88	66
Hesperia - Rodgers	8.78	66
Hinton Jct. - Posen Jct.	9.28	66
Howard City - Plerson Jct.	9.14	66

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Kalkaska MPPA - Kalkaska Jct.	8.58	69
Keweenaw - Milton	3.45	69
Lake County - Bass Lake	6.35	69
Lake County - Fountain Jct.	6.24	69
Lawton - Atlanta	12.02	69
Lawton - Johannesburg Jct.	10.18	69
Lincoln Jct. - Redown	16.67	69
Manistota - Westwood	6.70	69
Martin - Waldman	6.57	69
Martiny - Osceola Jct.	10.66	69
McClsville Jct. - Weyland	10.66	69
Millersburg - Hawks	6.53	69
White Lake - Fingerboard Jct.	6.75	69
New Era Jct. - Lamon Jct.	1.18	69
Neweygo - Cassville	6.84	69
North Shade - Essex Jct.	3.85	69
North Shade - Vesperburg	18.25	69
Oden - Peloton	11.05	69
Oden - McClsville Jct.	18.78	69
Oden - Sebawa Jct.	3.37	69
Oranoy - Canada Creek	9.09	69
Osport - Allendale	14.83	69
Paris Jct. - Richman Jct.	14.75	69
Pellston - Chesham	18.43	69
Pelotony - Oden	6.24	69
Plains Jct. - Collins	10.24	69
Plains Jct. - Bear Lake	7.02	69
Portland - Lowell Jct.	20.65	69
Portland - Milliken Jct.	6.40	69
Portland - Sebawa Jct.	6.65	69
Portland - Westphalia Jct.	6.75	69
Posey - Hazenville Jct.	6.37	69
Roller - Grand Traverse 69	2.24	69
Redwood - Baseline	6.96	69
Redwood - Crystal Valley Jct.	6.16	69
Redwood - Hart	1.77	69
Rockville - Eden	6.12	69
Rockville - Victory Jct.	2.21	69
Shelby - New Era Jct.	4.21	69
Shelby - Rodgers	6.00	69
South Boardman - Cadillac	28.03	69
South Boardman - East Bay	18.98	69
South Boardman - Kalkaska MPPA	4.38	69
Star Lake - Lake County	7.74	69
Stambaugh - Grand Haven	6.67	69
Tower - Fingerboard Jct.	2.83	69
Tower - Millersburg	12.31	69
Tower - Oranoy	4.82	69
Vermontville - Hastings	21.63	69
Victory Jct. - Fountain Jct.	6.98	69
Weyland - Bradley	6.63	69
Weyland - Gun Lake Jct.	6.88	69
Waldman - Deerfield	6.70	69
Westwood - Kalkaska Jct.	6.92	69
White Cloud - Richman Jct.	1.02	69
White Cloud - Newport	22.12	69
White Cloud - Newaygo	12.68	69
Wilson - Boyne City	3.04	69
Winn Jct. - Crawford	0.71	69
Alport 138 - METC (double circuit = 1.32)	2.64	138
Alpa 138 - METC	0.36	138
Atlanta - Alport 138	31.62	138
Bradley 110 138	0.51	138

**Exhibit 1
Wolverine Power Cooperative
Included Transmission Facilities**

Included Transmission Line Segment	Length in Miles	Voltage (kV)
Lake County - Pure Marquette 138	18.37	138
Livingston - Atlanta 138	31.17	138
Vestaburg Tls 138 (double circuit = 3.01)	6.02	138
Redwood Tls 138	0.78	138
Total	1,198.64	
Included Transmission Substations		
Advance Transmission		
Airport Transmission and Interconnection		
Alba Transmission and Interconnection		
Albion Transmission		
Atlanta Transmission		
Blanton Transmission and Interconnection		
Bradley Interconnection		
Burnie Transmission		
Castles Transmission		
Castroville Transmission		
Clarkston Transmission 69 and 138		
Grand Traverse Transmission and Interconnection		
Green Transmission		
Harsco Transmission		
Lake County Transmission		
Livingston Interconnection		
Oden Transmission and Interconnection		
Pure Marquette Interconnection		
Plains Junction Transmission		
Portland Transmission		
Redwood Transmission and Interconnection		
South Boardman Transmission		
Stearns Transmission and Interconnection		
Tower Transmission		
Vestaburg Transmission and Interconnection		
White Cloud Transmission		
Atlanta Switching Station		
Burnie Switching Station		
Harsco Switching Station		
Portland Switching Station		
Tower Switching Station		
Vestaburg Switching Station		
Wayland Switching Station		

**Exhibit 2
Wolverine Power Cooperative
Excluded Transmission Facilities**

Excluded Radial Line Segment	Length in Miles
Alcona - Morley	10.28
Begley Tap	0.08
Beas Lake - Wolf Lake	11.10
Beaver Lake - Hillman	13.12
Black Lake - Hammond Bay	12.78
Brookman Tap	1.34
Brooks Tap	3.22
Canadian Lakes Tap	1.00
Carson City Tap	6.63
Chester - Eaton Rapids	10.41
Colfax Tap	0.08
Cookman - Thompsonville	8.88
Dearfield Tap	0.62
Dresden Tap	0.34
East Bay - Bates	8.88
East Jordan - Eastport	11.42
East Jordan Jct - East Jordan	2.17
Eastport - Bemad	8.63
Fairview - Zealand	0.98
Fingerboard Tap	0.88
Fountain Tap	6.41
Fowler - Greenbush	6.04
Garfield Junction - Lake Leelanau	18.63
Goodwin Tap	0.37
Grand Ledge Tap	3.66
Graves Coopers - Central Lake	7.90
Green - Lake Ann	12.58
Green Tap	0.08
Hagerstown Tap	8.70
Harbor Springs - West Travers	10.64
Harbor Tap	3.51
Herrick to Marion	6.71
Hoyes Tap	11.86
Honey Tap	0.08
Hinton Tap	0.42
Interlochen Tap	1.08
Johannesburg Tap	6.84
Kalkaska Tap	2.13
Kerlin Tap	0.16
Lebanon Tap	4.88
Lebanon Tap	6.70
Leroy to Herrick	7.57
Leroy to Tustin	7.57
Lewiston - Lovelle	18.18
Lincoln Edgerton	8.13
Loyal Tap	4.26
Madeline Tap	0.25
New Era Tap	0.07
Newburg Tap	0.02
Onondaga Tap	0.74
Osage Tap	7.76
Pate Tap	1.28
Pate Tap	0.08
Phelan - Cross Village	1.87
Phelan Tap	1.87
Posen - Grand Lake	8.63
Reynolds Tap	0.01
Robins Tap	0.01
Roos Tap	0.04
River Lake Tap	8.26
South Boardman - Pike Lake	7.58
Stdney - Reversion	6.11
Stony Bay Tap	2.32
Timberline Tap	0.88
Tower - Black Lake	4.21

**Exhibit 2
Wolverine Power Cooperative
Excluded Transmission Facilities**

Excluded Radial Line Segment	Length in Miles
Victory Tap	4.65
Wears Tap	4.72
Weldman - Stevenson	11.48
Westchick Tap	3.87
Westwood - Clam River	11.42
Westwood - Marquette	11.83
Winn Tap	3.10
Total Miles	82.20
Excluded Stations	
Chester	
North Shade	
Weldman	
Fairview	
Grand Haven	
Grand Haven North	No Wolverine records
Osborn	No Wolverine records
Rodgers	
Boothby	
Black Lake	
Cocoma	
Garfield Recloser Station	
Westwood Recloser Station	
Graves Junction Recloser Station	
East Jordan Junction Recloser Station	
Gardner Breaker Station	
Lewiston Recloser Station	
Poam Breaker Station	
Poam Recloser Station	
Black Lake Recloser Station	
Pelton	
Prichard	
Spokane	
Additional Excluded Facilities	
Generation start up facilities	
60 KV line switches associated with distribution poles	

CERTIFICATE OF SERVICE

I hereby certify that on this 4th day of May, 2005, I served copy of the foregoing document by first class United States mail, postage prepaid, to all parties listed on the official service list compiled by the Secretary in this proceeding.

/s/ Steven D. Hughey
Steven D. Hughey